

PL

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

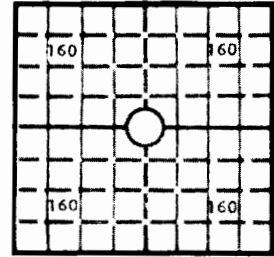
State Geological Survey WICHITA BRANCH

S. 12 T. 14 R. 29W E W

Loc. S/2 S/2 SE

County Gove

640 Acres N



Elev.: Gr. 2629

DF 2632 KB 2635

API No. 15 — 063 — 20,498  
County Number

Operator DONALD C. SLAWSON & BRUCE ANDERSON

Address 200 Douglas Building Wichita, Kansas 67202

Well No. 2 Lease Name Prather 'E'

Footage Location 350 feet from (N) (S) line 1300 feet from (E) (W) line

Principal Contractor SLAWSON DRILLING CO., INC. Geologist George Mueller

Spud Date March 19, 1981 Date Completed March 30, 1981 Total Depth 4480' P.B.T.D. NA

Directional Deviation Oil and/or Gas Purchaser NA

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	473'	60/40 poz	350 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DONALD C. SLAWSON & BRUCE ANDERSON

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 2 Lease Name Prather 'E'

D&A

S 12 T 14 R 29W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 475 Surface			LOG TOPS	
475 - 1530 Shale and shells			ANHY 2065 (+570)	
1530 - 2065 Shale			M/ANHY	
2065 - 2100 Anhydrite			B/ANHY 2100 (+535)	
2100 - 3008 Shale			HEEB 3716 (-1081)	
3008 - 3938 Shale and lime			TORO 3735 (-1100)	
3938 - 4020 Lime			LANS 3754 (-1119)	
4020 - 4147 Shale			MUN CRK 3909 (-1271)	
4147 - 4480 Lime			STK 3997 (-1362)	
4480 RTD			B/KC 4060 (-1425)	
			MARM 4086 (-1451)	
			ALTA 'B' 4128 (-1493)	
			PAW 4164 (-1529)	
			MYR STA 4225 (-1590)	
			FT SC 4256 (-1621)	
			L/CHER 4282 (-1647)	
			MISS 4373 (-1738)	
			LTD 4483 (-1848)	
DST #1 3937-3970 (160' Zn)				
30-60-45-75, Fr Blow (3" in bucket)				
Rec. 186' GIP, 70' HOcm, IFP 30-35#,				
ISIP 1078#, FFP 51-59#, FSIP 1078#.				
DST #2 3994-4015 (200' Zn)				
30-60-45-75, Fr Blow, Rec. 10' Mud,				
194' SW, IFP 11-75#, ISIP 1139#,				
FFP 103-103#, FSIP 1121#.				
DST #3 4090-4160 (ALTA 'A')				
Packer failure.				
DST #4 4050-4160 (ALTA 'A') 30-60-45-75,				
Strong Blow, Rec. 124' GIP, 372' Mdy foamy				
oil, 77' HOcm, 124' MSW (40% M, 60% W).				
IFP 94-205#, ISIP 1121#, FFP 207-301#,				
FSIP 1084#.				
DST #5 4193-4285 (MYT STA & FT SC Zn)				
30-60-45-75, Wk Blow, Rec. 40' Sli G&OCM,				
IFP 9-19#, ISIP 1109#, FFP 19-28#, FSIP 662#.				
DST #6 4092-4146 Straddle Tst (ALTA 'B' Zn)				
30-75-75-120, Strg Blow, bled off, didn't come				
back. Rec. 47' GIP, 25' Oil, 238' OCM (7% O,				
68% M, 15% W) 62' WM w/trace of oil (30% M,				
70% W) 155' MW - 480' Total Fluid.				
IFP 19-102#, ISIP 1081#, FFP 131-233#,				
FSIP 1056#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

James C. Remsburg  
JAMES C. REMSBERG, Oper. Mgr.

May 14, 1981

Title

Date

PI

12-14-29W

WELL LOG

State Geological Survey  
WICHITA BRANCH

OPERATOR: DONALD C. SLAWSON & BRUCE ANDERSON  
200 DOUGLAS BUILDING  
WICHITA, KANSAS 67202

LEASE: #2 Prather 'E'  
S/2 S/2 SE Sec. 12-14-29W  
Gove County, Kansas

CONTRACTOR: SLAWSON DRILLING COMPANY, INC.  
200 DOUGLAS BUILDING  
WICHITA, KANSAS 67202

COMMENCED: March 19, 1981

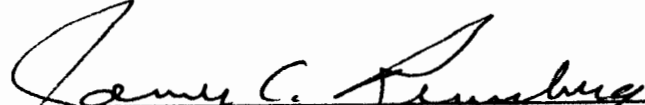
COMPLETED: March 29, 1981

CASING: Surface - 8 5/8" @ 473' w/350 sx 60/40 poz

0 - 475	Surface
475 - 1530	Shale and shells
1530 - 2065	Shale
2065 - 2100	Anhydrite
2100 - 3008	Shale
3008 - 3938	Shale and lime
3938 - 4020	Lime
4020 - 4147	Shale
4147 - 4480	Lime
4480	RTD

STATE OF KANSAS )  
                          ) SS.  
COUNTY OF SEDGWICK )

I, James C. Remsberg, OF THE SLAWSON DRILLING COMPANY, INC.  
UPON OATH STATE THAT THE ABOVE AND FOREGOING IS A TRUE AND CORRECT COPY OF THE  
LOG OF THE #2 Prather 'E' TEST.

  
JAMES C. REMSBERG, President