



15-063-21642

6-14s-29w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21098.D392

Page 1 of 2 Pages

Company L. D. Drilling, Inc. Lease & Well No. Beesley "A" No. 1

Elevation 2714 KB Formation Toronto Effective Pay -- Ft. Ticket No. 2274

Date 3-16-07 Sec. 6 Twp. 14S Range 29W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 3,714 ft. to 3,747 ft. Total Depth 3,747 ft.

Packer Depth 3,709 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,714 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,702 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,744 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 3,689 ft. I.D. 3 1/2 in.

Chlorides 1,500 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 33 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 2 1/2 ins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing to 1 1/2 ins. No blow back during shut-in.

Recovered 31 ft. of watery mud with a good oil show in tool = .318060 bbls. (Grind out: 29%-water; 71%-mud)

Recovered -- ft. of Chlorides: 9,500 Ppm

Recovered -- ft. of

Recovered -- ft. of

Recovered -- ft. of

Recovered -- ft. of

Remarks Tool Sample Grind Out: 32%-water; 68%-mud with a good oil show in tool

Time Set Packer(s) 4:19 ~~XXM.~~ P.M. Time Started Off Bottom 6:19 ~~XXM.~~ P.M. Maximum Temperature 112°

Initial Hydrostatic Pressure (A) 1742 P.S.I.

Initial Flow Period Minutes 30 (B) 3 P.S.I. to (C) 14 P.S.I.

Initial Closed In Period Minutes 30 (D) 919 P.S.I.

Final Flow Period Minutes 30 (E) 14 P.S.I. to (F) 21 P.S.I.

Final Closed In Period Minutes 30 (G) 868 P.S.I.

Final Hydrostatic Pressure (H) 1742 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: BEESLEY 'A' #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #1 TORONTO 3,714' - 3,747

Location-Surface: SEC 6-14S-29W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/03/16

Start Time: 14:22:00

End Date: 2007/03/16

End Time: 19:52:00

Report Date:

Prepared By:

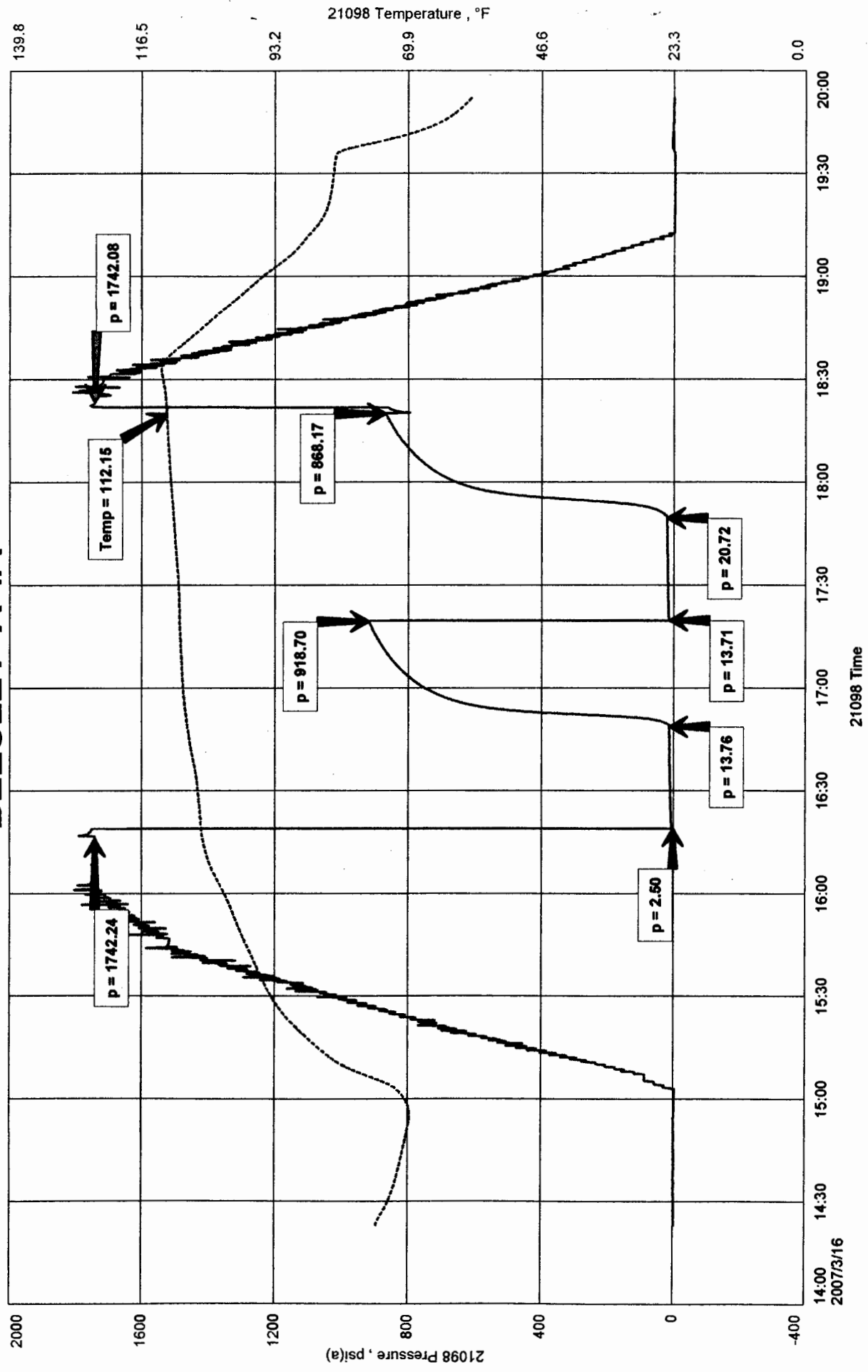
Remarks:

Qualified By:

RECOVERED: 31' WM 29% WTR, 71% MUD - GOOD OIL SHOW IN TOOL

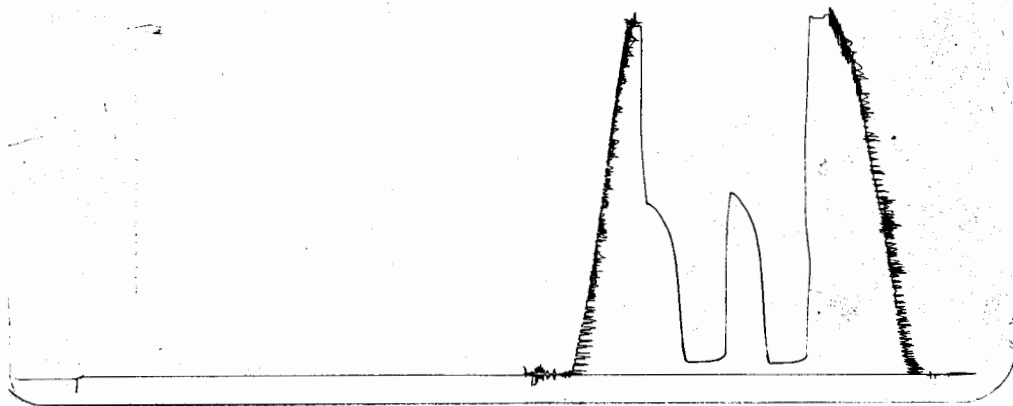
TOOL SAMPLE: 32% WTR, 68% MUD GOOD OIL SHOW

BEESLEY 'A' #1



BSR #1 Outside 13387
TO VENT

3714-3747
LDC 3744



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1742		1742	PSI
(B) First Initial Flow Pressure.....	3		3	PSI
(C) First Final Flow Pressure	14		14	PSI
(D) Initial Closed-in Pressure	919		919	PSI
(E) Second Initial Flow Pressure	14		14	PSI
(F) Second Final Flow Pressure.....	21		21	PSI
(G) Final Closed-in Pressure.....	868		868	PSI
(H) Final Hydrostatic Mud	1742		1742	PSI



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Company L. D. Drilling, Inc. Lease & Well No. Beesley "A" No. 1

Elevation 2714 KB Formation Lansing/Kansas City "A" Effective Pay -- Ft. Ticket No. 2275

Date 3-17-07 Sec. 6 Twp. 14S Range 29W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,745 ft. to 3,767 ft. Total Depth 3,767 ft.

Packer Depth 3,740 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,745 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,733 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,764 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 8.8 cc. Drill Pipe Length 3,720 ft. I.D. 3 1/2 in.

Chlorides 2,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 22 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 10 ins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing to 9 ins. No blow back during shut-in.

Recovered 5 ft. of slightly oil cut watery mud = .051300 bbls. (Grind out: 4%-oil; 20%-water; 76%-mud)

Recovered 186 ft. of slightly oil cut muddy water = 1.908360 bbls. (Grind out: 1%-oil; 17%-mud; 82%-water)

Recovered 191 ft. of TOTAL FLUID = 1.959660 bbls. Chlorides: 53,500 Ppm

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 1%-oil; 99%-water

Time Set Packer(s) 8:35 P.M. Time Started Off Bottom 11:35 P.M. Maximum Temperature 128°

Initial Hydrostatic Pressure (A) 1738 P.S.I.

Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 47 P.S.I.

Initial Closed In Period Minutes 45 (D) 1022 P.S.I.

Final Flow Period Minutes 45 (E) 47 P.S.I. to (F) 96 P.S.I.

Final Closed In Period Minutes 60 (G) 996 P.S.I.

Final Hydrostatic Pressure (H) 1738 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: BEESLEY 'A' #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #2 LKC 'A' 3,745' - 3,767'

Location-Surface: SEC 6-14S-29W GOVE CUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/03/17 Start Time: 18:45:00

End Date: 2007/03/18 End Time: 01:44:00

Report Date: Prepared By:

Remarks: Qualified By:

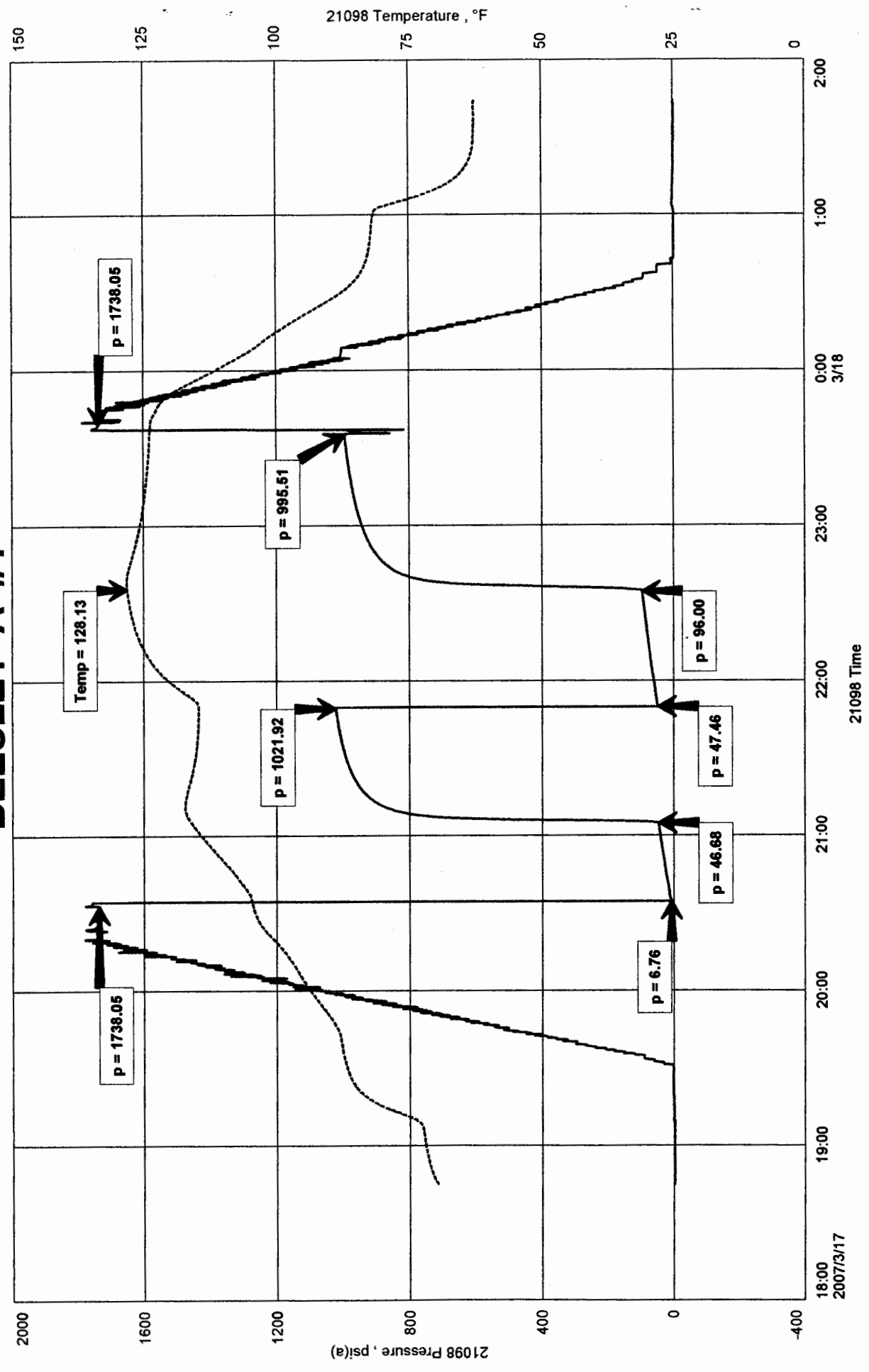
RECOVERED: 5' SLTOCWM 4% OIL, 20% WTR, 76% MUD
186' SLTOCMW 1% OIL, 17% MUD, 82% WTR
191' TOTAL FLUID

TOOL SAMPLE: 1% OIL, 99% WTR

BEESLEY 'A' #1
Formation: DST #2 LKC 'A' 3,745' - 3,767'
Pool: WILDCAT

L.D. DRILLING, INC.
DST #2 LKC 'A' 3,745' - 3,767'
Start Test Date: 2007/03/17
Final Test Date: 2007/03/18

BEESLEY 'A' #1

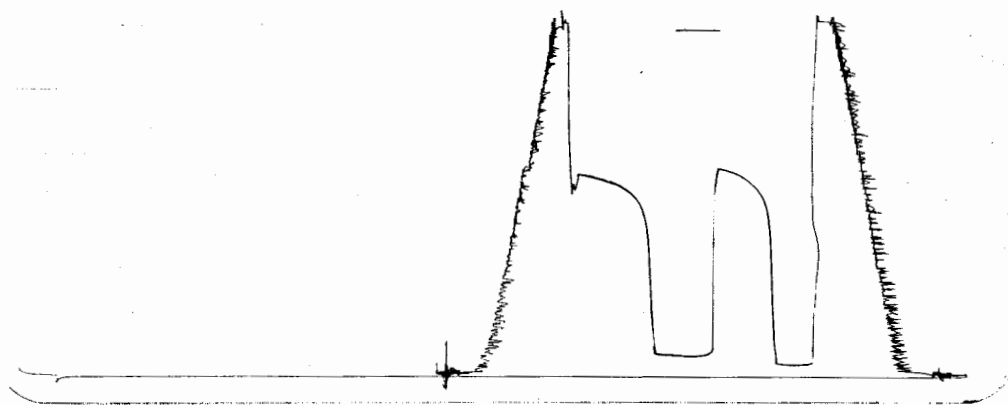


DST # 2 - outside 13387

LKC A

3745-3767

LOI 3764



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1738	1738
(B) First Initial Flow Pressure	7	7
(C) First Final Flow Pressure	47	47
(D) Initial Closed-in Pressure	1022	1022
(E) Second Initial Flow Pressure	47	47
(F) Second Final Flow Pressure	96	96
(G) Final Closed-in Pressure	996	996
(H) Final Hydrostatic Mud	1738	1738



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Page 1 of 2 Pages

Company L. D. Drilling, Inc. Lease & Well No. Beesley "A" No. 1

Elevation 2714 KB Formation Lansing/Kansas City "B" & "C" Effective Pay -- Ft. Ticket No. 2276

Date 3-18-07 Sec. 6 Twp. 14S Range 29W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 3,776 ft. to 3,808 ft. Total Depth 3,808 ft.

Packer Depth 3,771 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,776 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,764 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,805 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 8.4 cc. Drill Pipe Length 3,751 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 32 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

1st Open: Weak, 1/8 in., blow increasing to 1/2 in. during shut-in. Decreasing in 18 mins. to 1/8 in. at end. No blow back

2nd Open: Weak, surface blow after 20 mins. No blow back during shut-in.

Recovered 8 ft. of drilling mud with a few oil specks = .082080 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 12:09 ^{XXM.} P.M. Time Started Off Bottom 2:09 ^{XXM.} P.M. Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 1765 P.S.I.

Initial Flow Period Minutes 30 (B) 3 P.S.I. to (C) 8 P.S.I.

Initial Closed In Period Minutes 30 (D) 820 P.S.I.

Final Flow Period Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.

Final Closed In Period Minutes 30 (G) 758 P.S.I.

Final Hydrostatic Pressure (H) 1765 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: BEESLEY 'A' #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #3 LKC 'B-C' 3,776' - 3,808'

Location-Surface: SEC 6-14S-29W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/03/18

Start Time: 09:35:00

End Date: 2007/03/18

End Time: 15:48:00

Report Date:

Prepared By:

Remarks:

Qualified By:

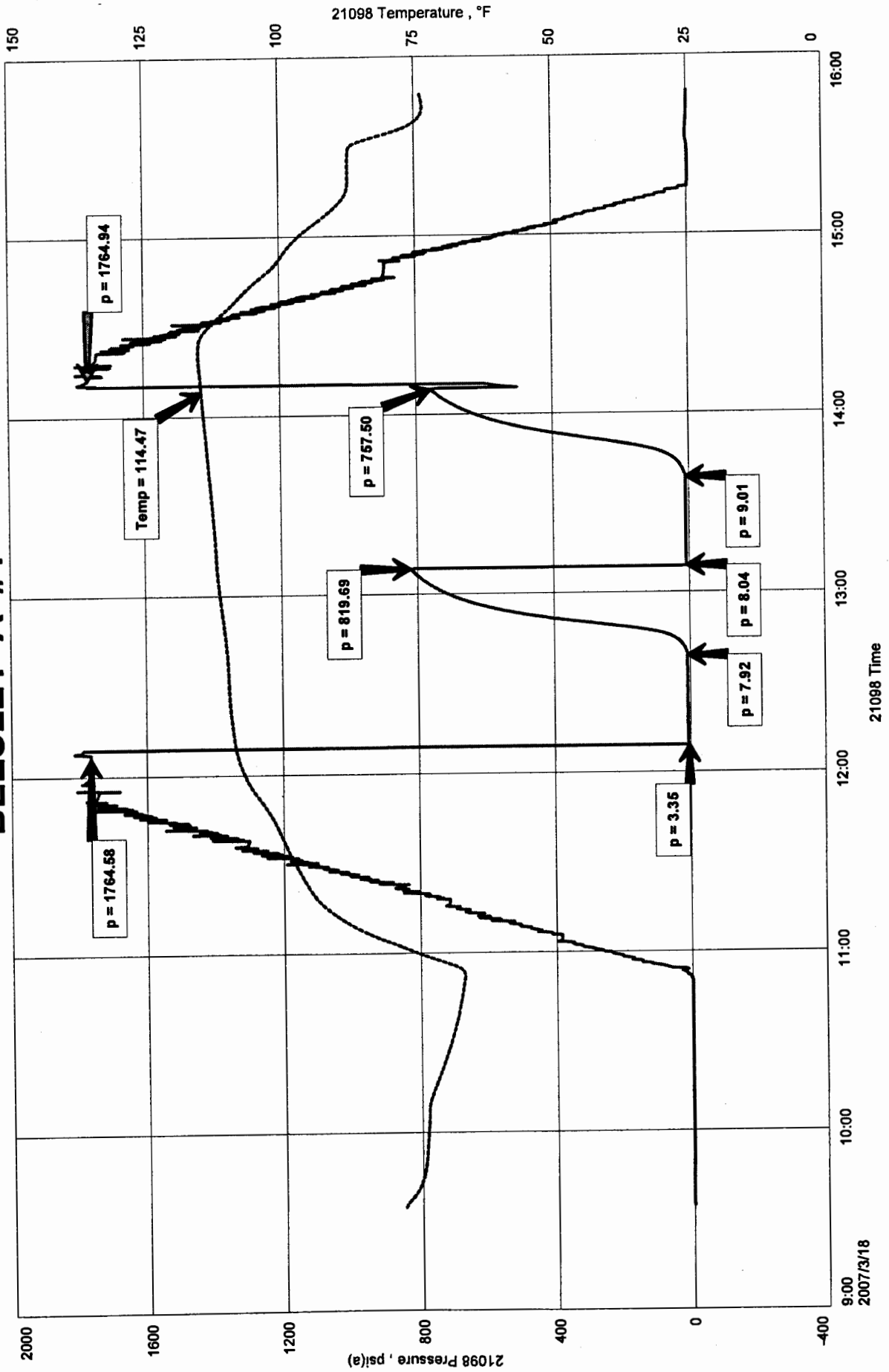
RECOVERED: 8' DM WITH A FEW OIL SPECKS

TOOL SAMPLE: 100% DM WITH GOOD OIL SPECKS

BEESLEY 'A' #1
Formation: DST #3 LKC 'B-C' 3,776' - 3,808'
Pool: WILDCAT

L.D. DRILLING, INC.
DST #3 LKC 'B-C' 3,776' - 3,808'
Start Test Date: 2007/03/18
Final Test Date: 2007/03/18

BEESLEY 'A' #1

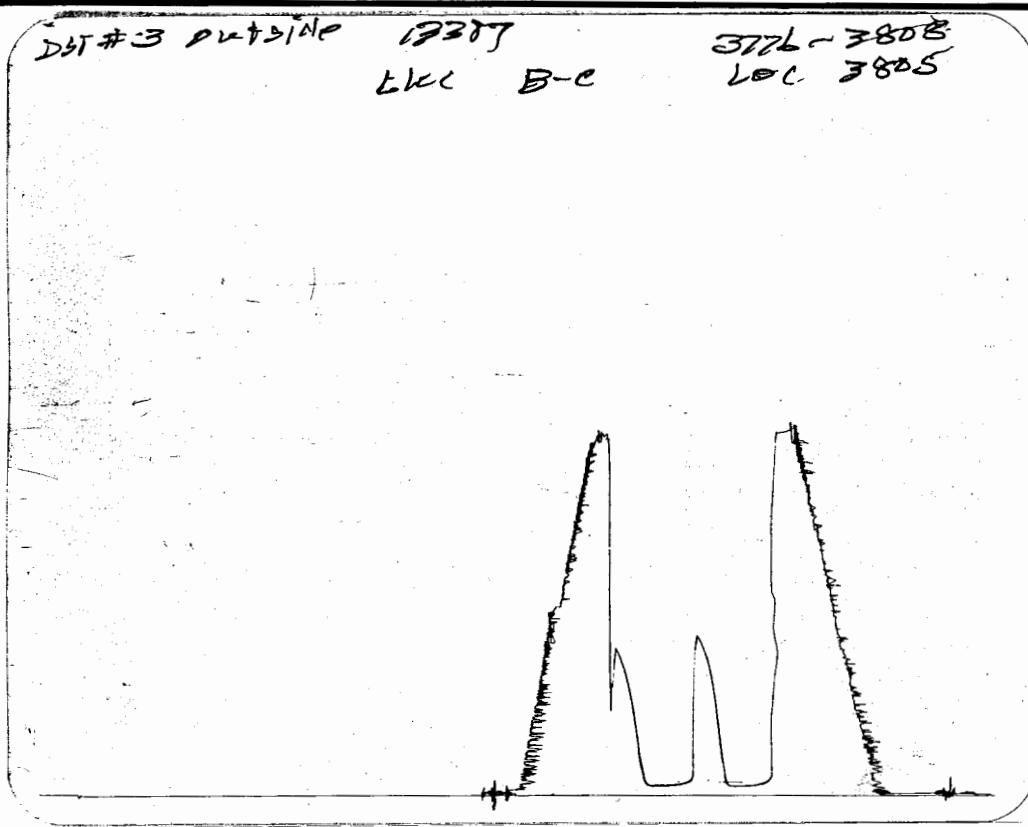


DST #3 OUTSIDE 1730J

LKC B-C

3726-3808

LOC 3805



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1765	1765
(B) First Initial Flow Pressure.....	3	3
(C) First Final Flow Pressure	8	8
(D) Initial Closed-in Pressure	820	820
(E) Second Initial Flow Pressure	8	8
(F) Second Final Flow Pressure.....	9	9
(G) Final Closed-in Pressure.....	758	758
(H) Final Hydrostatic Mud	1765	1765



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Company L. D. Drilling, Inc. Lease & Well No. Beesley "A" No. 1

Elevation 2714 KB Formation Lansing/Kansas City "H"-"J" Effective Pay -- Ft. Ticket No. 2277

Date 3-19-07 Sec. 6 Twp. 14S Range 29W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 3,898 ft. to 3,976 ft. Total Depth 3,976 ft.

Packer Depth 3,893 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,898 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,886 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,973 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 3,873 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 47' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 10 ins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing to 8 ins. in 30 mins. 10 1/2 ins. at end. No blow back during shut-in.

Recovered 60 ft. of gas in pipe

Recovered 10 ft. of clean oil = .102600 bbls. (Gravity: 39 @ 60°)

Recovered 31 ft. of gas cut watery mud with a scum of oil = .318060 bbls. (Grind out: 8%-gas; 26%-water; 66%-mud)

Recovered 124 ft. of gas cut muddy water = 1.272240 bbls. (Grind out: 6%-gas; 42%-mud; 52%-water)

Recovered 62 ft. of gas cut muddy water = .636120 bbls. (Grind out: 2%-gas; 16%-mud; 82%-water)

Recovered 227 ft. of TOTAL FLUID = 2.329020 bbls. Chlorides: 45,000 Ppm

Remarks Tool Sample Grind Out: 4%-gas; 15%-mud; 81%-water with a few oil specks

Time Set Packer(s) 9:59 ^{A.M.}~~P.M.~~ Time Started Off Bottom 12:59 ^{XXX}~~P.M.~~ Maximum Temperature 128°

Initial Hydrostatic Pressure (A) 1854 P.S.I.

Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 58 P.S.I.

Initial Closed In Period Minutes 45 (D) 970 P.S.I.

Final Flow Period Minutes 45 (E) 61 P.S.I. to (F) 115 P.S.I.

Final Closed In Period Minutes 60 (G) 875 P.S.I.

Final Hydrostatic Pressure (H) 1853 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: BEESLEY 'A' #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #4 LKC 'H-J' 3,898' - 3,976'

Location-Surface: SEC 6-14S-29W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/03/19 Start Time: 07:20:00

End Date: 2007/03/19 End Time: 14:51:00

Report Date: Prepared By:

Remarks: Qualified By:

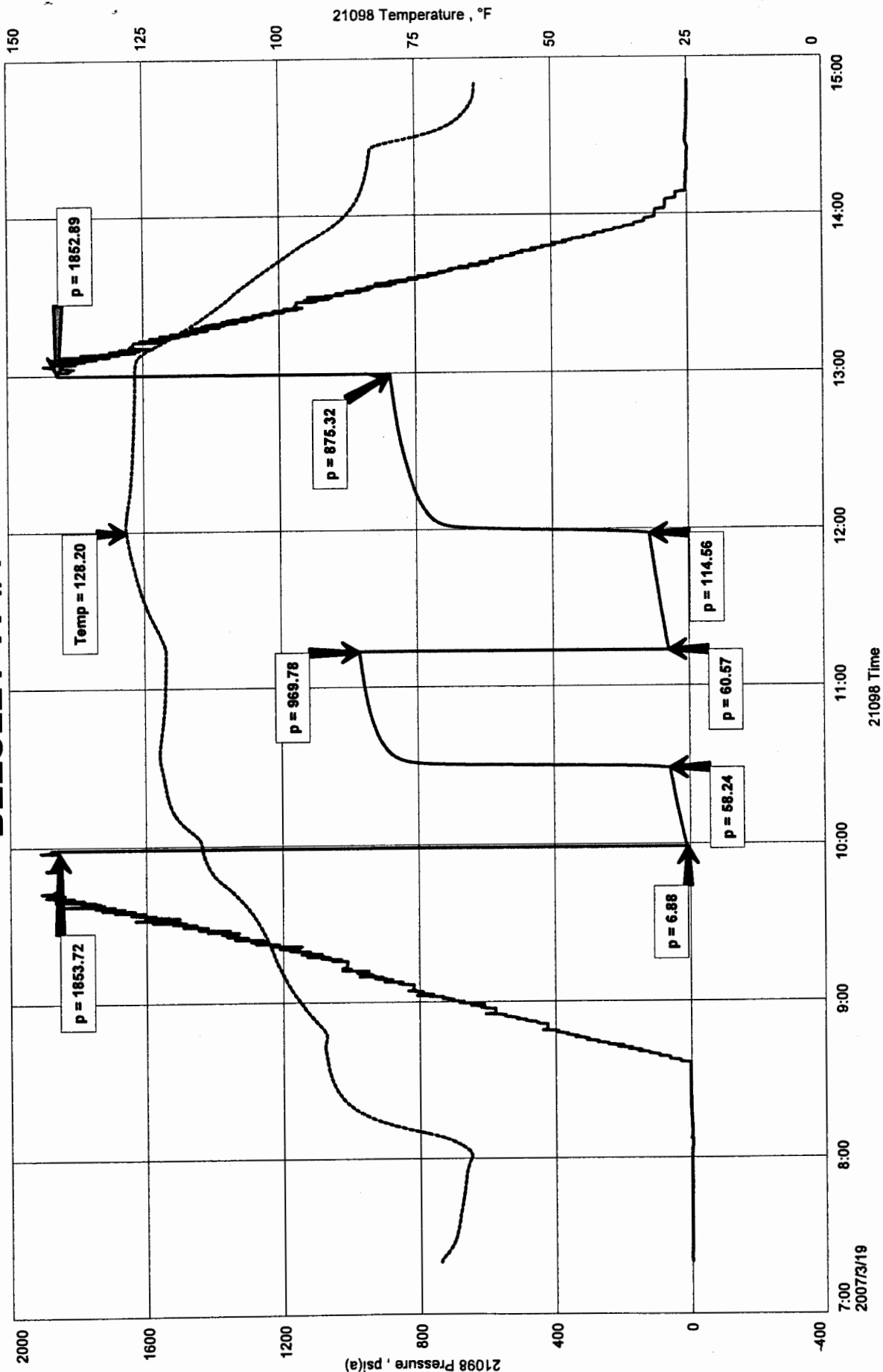
RECOVERED: 60' GAS IN PIPE : 10' CLEAN OIL 39 GRAVITY @ 60 deg.
31' GCWM 8% GAS, 26% WTR, 66% MUD - SCUM OF OIL
124' GCMW 6% GAS, 42% MUD, 52% WTR
62' GCMW 2% GAS, 16% MUD, 82% WTR CHLORIDES 45,000 Ppm
227' TOTAL FLUID

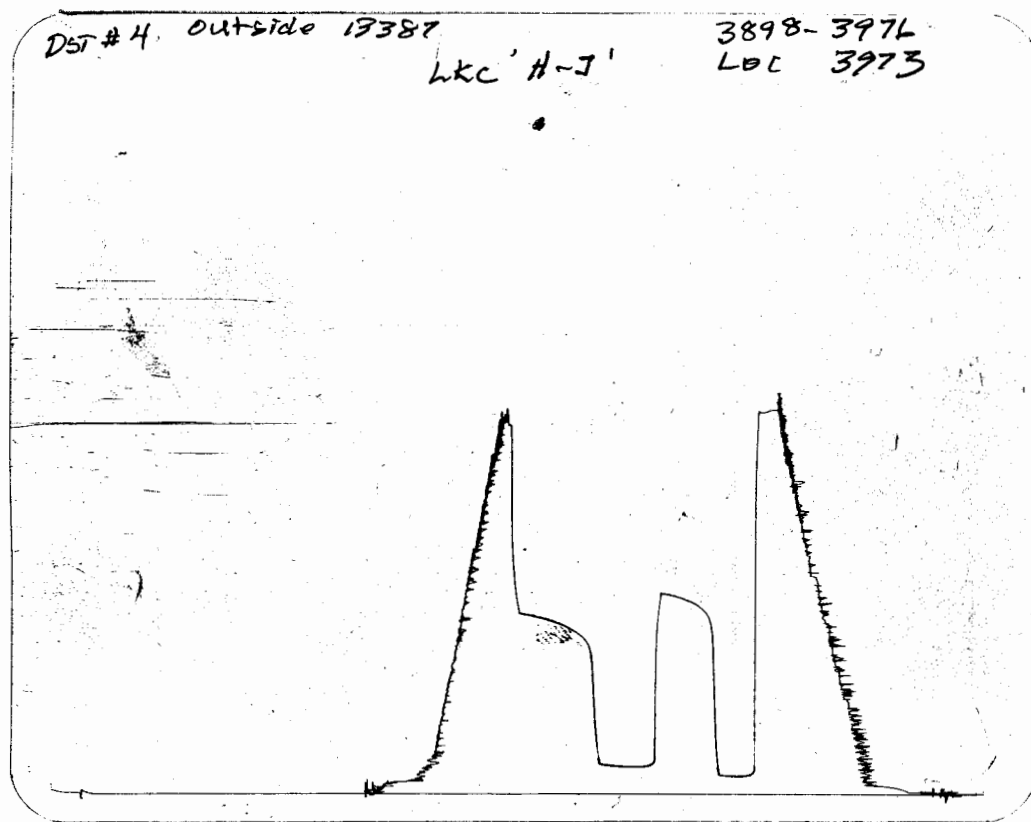
TOOL SAMPLE: 4% GAS, 15% MUD, 82% WTR FEW OIL SPECKS

BEESLEY 'A' #1
Formation: DST #4 LKC 'H-J' 3,898' - 3,976'
Pool: WILDCAT

L.D. DRILLING, INC.
DST #4 LKC 'H-J' 3,898' - 3,976'
Start Test Date: 2007/03/19
Final Test Date: 2007/03/19

BEESLEY 'A' #1





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1854	1854
(B) First Initial Flow Pressure.....	7	7
(C) First Final Flow Pressure	58	58
(D) Initial Closed-in Pressure	970	970
(E) Second Initial Flow Pressure	61	61
(F) Second Final Flow Pressure.....	115	115
(G) Final Closed-in Pressure.....	875	875
(H) Final Hydrostatic Mud	1853	1853



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Company L. D. Drilling, Inc. Lease & Well No. Beesley "A" No. 1
Elevation 2714 KB Formation Lansing/Kansas City "K" Effective Pay -- Ft. Ticket No. 2278
Date 3-19-07 Sec. 6 Twp. 14S Range 29W County Gove State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly
Formation Test No. 5 Interval Tested from 3,982 ft. to 4,008 ft. Total Depth 4,008 ft.
Packer Depth 3,977 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,982 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,970 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,003 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 3,957 ft. I.D. 3 1/2 in.
Chlorides 4,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 26 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/2 in., blow increasing to 4 1/2 ins. No blow back during shut-in.
2nd Open: Weak, 1/8 in., blow increasing to 4 1/2 ins. No blow back during shut-in.
Recovered 5 ft. of clean oil = .051300 bbls. (Gravity: 35.8 @ 60°)
Recovered 65 ft. of muddy water with oil specks = .666900 bbls. (Grind out: 32%-mud; 68%-water) Chlorides: 45,000 Ppm
Recovered 70 ft. of TOTAL FLUID = .718200 bbls.
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 100%-salt water with oil spots

Time Set Packer(s) 11:10 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 2:10 ~~P.M.~~ ^{A.M.} Maximum Temperature 120°
Initial Hydrostatic Pressure (A) 1868 P.S.I.
Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 21 P.S.I.
Initial Closed In Period Minutes 45 (D) 963 P.S.I.
Final Flow Period Minutes 45 (E) 25 P.S.I. to (F) 39 P.S.I.
Final Closed In Period Minutes 60 (G) 939 P.S.I.
Final Hydrostatic Pressure (H) 1862 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: BEESLEY 'A' #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #5 LKC 'K' 3,982' - 4,008'

Location-Surface: SEC 6-14S-29W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/03/19

Start Time: 21:10:00

End Date: 2007/03/20

End Time: 04:01:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 5' CLEAN OIL 35.8 GRAVITY @ 60 deg.

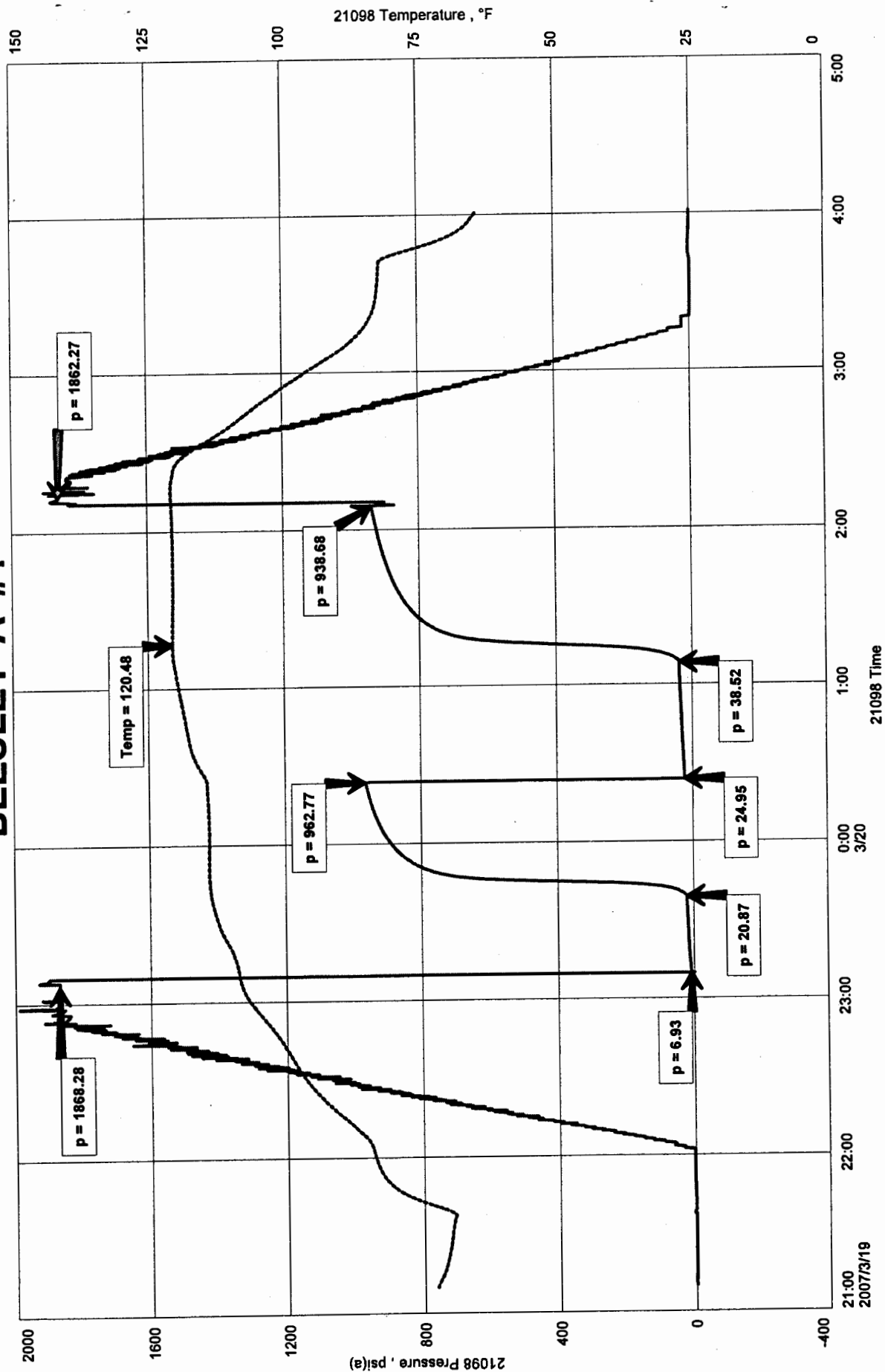
65' MW 32% MUD, 68% WTR - WITH OIL SPECKS CHLORIDES 45,000 Ppm

70' TOTAL FLUID

TOOL SAMPLE: 100% SW WITH OIL SPOTS

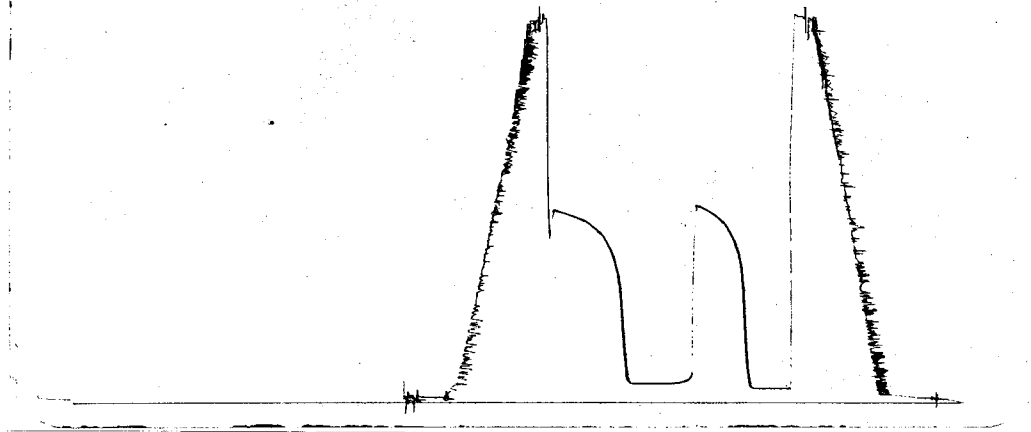
L.D. DRILLING, INC.
DST #5 LKC 'K' 3,982' - 4,008'
Start Test Date: 2007/03/19
Final Test Date: 2007/03/20

BEESLEY 'A' #1



DST # 5 outside 1336
LKC KC

3982-4008
LOI 4005



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1868	1868
(B) First Initial Flow Pressure.....	7	7
(C) First Final Flow Pressure	21	21
(D) Initial Closed-in Pressure	963	963
(E) Second Initial Flow Pressure	25	25
(F) Second Final Flow Pressure.....	39	39
(G) Final Closed-in Pressure.....	939	939
(H) Final Hydrostatic Mud	1862	1862



DIAMOND TESTING

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Company L. D. Drilling, Inc. Lease & Well No. Beesley "A" No. 1

Elevation 2714 KB Formation Base Kansas City/Marmaton Effective Pay -- Ft. Ticket No. 2279

Date 3-20-07 Sec. 6 Twp. 14S Range 29W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 6 Interval Tested from 4,039 ft. to 4,154 ft. Total Depth 4,154 ft.

Packer Depth 4,034 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,039 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,027 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,151 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1+ Water Loss 8.0 cc. Drill Pipe Length 4,014 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 52' perf. W/63' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 1/2 ins. No blow back during shut-in.

2nd Open: Weak, surface blow in 15 mins. Increasing to 1/8 in. No blow back during shut-in.

Recovered 20 ft. of drilling mud with a few oil specks = .205200 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Good free oil on tool.

Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 9:25 ~~XXM.~~ P.M. Time Started Off Bottom 11:25 ~~XXM.~~ P.M. Maximum Temperature 120°

Initial Hydrostatic Pressure (A) 1930 P.S.I.

Initial Flow Period Minutes 30 (B) 4 P.S.I. to (C) 11 P.S.I.

Initial Closed In Period Minutes 30 (D) 864 P.S.I.

Final Flow Period Minutes 30 (E) 11 P.S.I. to (F) 15 P.S.I.

Final Closed In Period Minutes 30 (G) 797 P.S.I.

Final Hydrostatic Pressure (H) 1925 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: BEESLEY 'A' #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #6 BASE KC / MARM. 4,039' - 4,154'

Location-Surface: SEC 6-14S-29W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/03/20 Start Time: 18:50:00

End Date: 2007/03/21 End Time: 01:22:00

Report Date: Prepared By:

Qualified By:

Remarks:

RECOVERED: 20' DM WITH A FEW OIL SPECKS

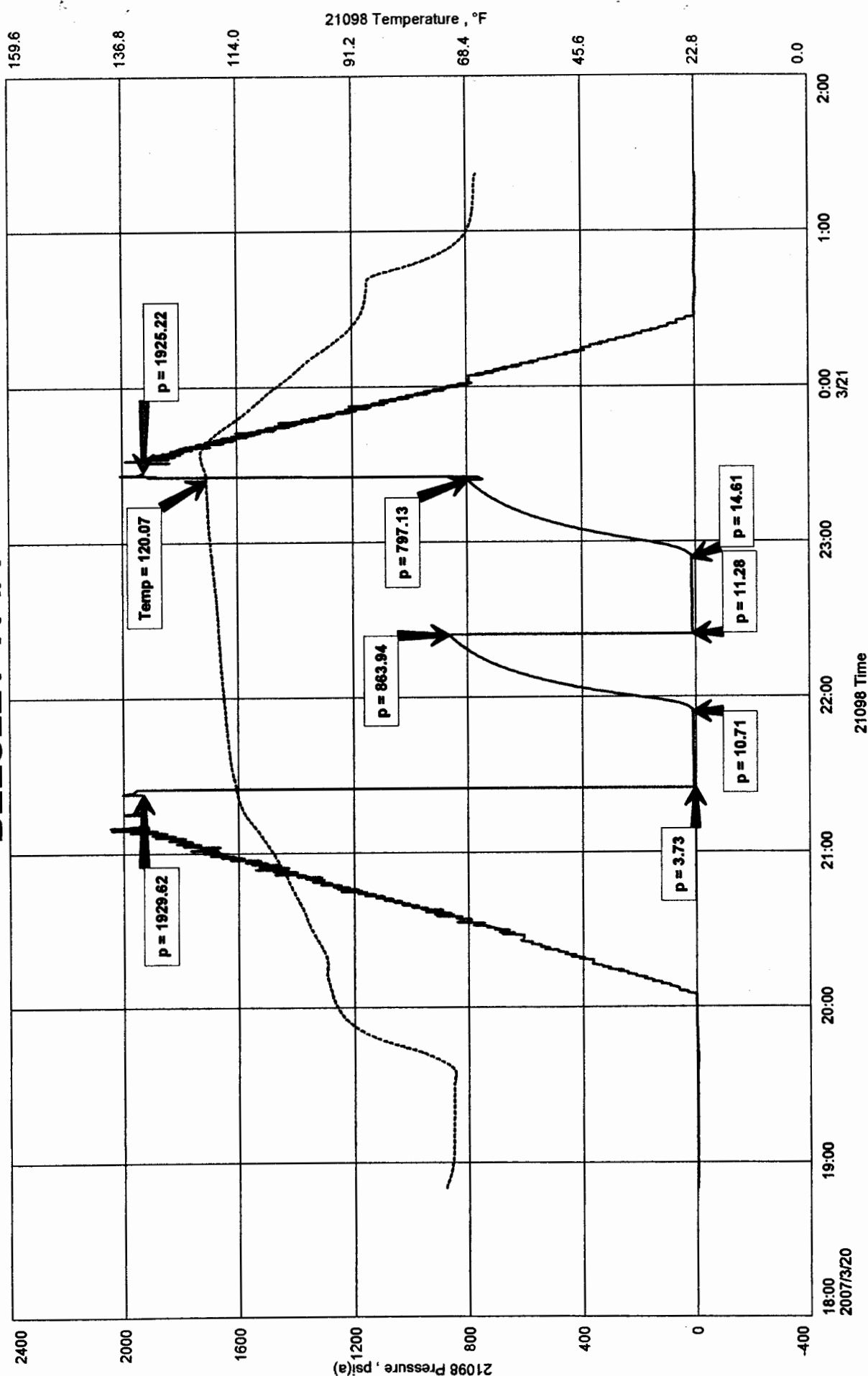
GOOD FREE OIL ON TOOL

TOOL SAMPLE: 100% DM WITH A FEW OIL SPECKS

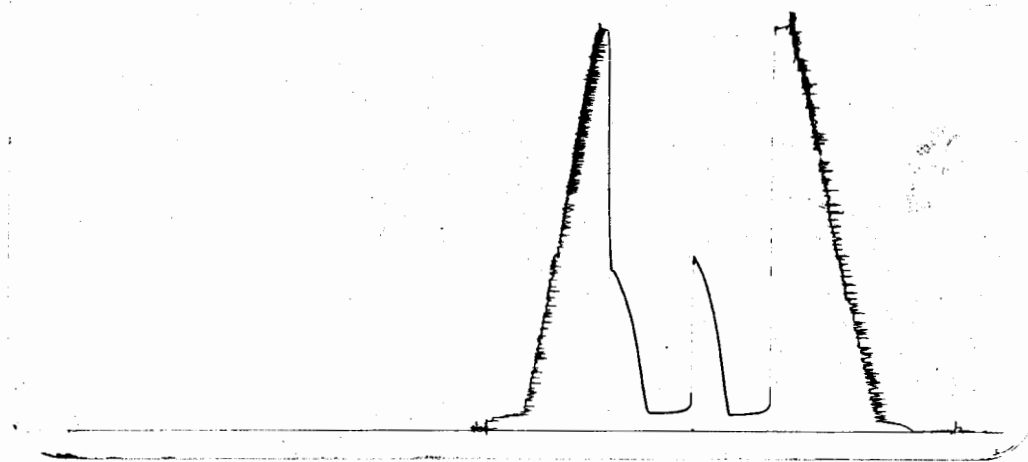
BEESLEY 'A' #1
 Formation: DST #6 BASE KC / MARM. 4,039' - 4,154'
 Pool: WILDCAT

L.D. DRILLING, INC.
 DST #6 BASE KC / MARM. 4,039' - 4,154'
 Start Test Date: 2007/03/20
 Final Test Date: 2007/03/21

BEESLEY 'A' #1



DST # 6 outside 13387 41039 = 4154
 BGSP KC/Therm LDI 4151



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1930	1930
(B) First Initial Flow Pressure	4	4
(C) First Final Flow Pressure	11	11
(D) Initial Closed-in Pressure	864	864
(E) Second Initial Flow Pressure	11	11
(F) Second Final Flow Pressure	15	15
(G) Final Closed-in Pressure	797	797
(H) Final Hydrostatic Mud	1925	1925



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Page 1 of 2 Pages

Company L. D. Drilling, Inc. Lease & Well No. Beesley "A" No. 1

Elevation 2714 KB Formation Pawnee/Fort Scott Effective Pay -- Ft. Ticket No. 2280

Date 3-21-07 Sec: 6 Twp. 14S Range 29W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 7 Interval Tested from 4,152 ft. to 4,240 ft. Total Depth 4,240 ft.

Packer Depth 4,147 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,152 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,140 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,237 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 7.4 cc. Drill Pipe Length 4,127 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 57' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 6 ins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing to 6 ins. No blow back during shut-in.

Recovered 60 ft. of gas in pipe

Recovered 35 ft. of slightly oil cut mud = .359100 bbls. (Grind out: 2%-oil; 98%-mud)

Recovered 62 ft. of oil & water cut gassy mud = .636120 bbls. (Grind out: 2%-oil; 12%-water; 20%-gas; 66%-mud)

Recovered 62 ft. of oil & gas cut watery mud = .636120 bbls. (Grind out: 2%-oil; 4%-gas; 34%-water; 60%-mud)

Recovered 159 ft. of TOTAL FLUID = 1.631340 bbls. Chlorides: 21,500 Ppm

Remarks Tool Sample Grind Out: 2%-gas; 20%-oil; 30%-water; 48%-mud

Time Set Packer(s) 1:45 ~~XXM.~~ P.M. Time Started Off Bottom 4:45 ~~XXM.~~ P.M. Maximum Temperature 126°

Initial Hydrostatic Pressure (A) 1997 P.S.I.

Initial Flow Period Minutes 30 (B) 8 P.S.I. to (C) 42 P.S.I.

Initial Closed In Period Minutes 45 (D) 994 P.S.I.

Final Flow Period Minutes 45 (E) 49 P.S.I. to (F) 80 P.S.I.

Final Closed In Period Minutes 60 (G) 946 P.S.I.

Final Hydrostatic Pressure (H) 1993 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: BEESLEY 'A' #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #7 PAWNEE/FT SCOTT 4,152' - 4,240'

Location-Surface: SEC 6-14S-29W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/03/21

Start Time: 11:50:00

End Date: 2007/03/21

End Time: 18:56:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 60' GAS IN PIPE

35' SLTOCM 2% OIL, 98% MUD

62' O&WCGM 2% OIL, 12% WTR, 20% GAS, 66% MUD

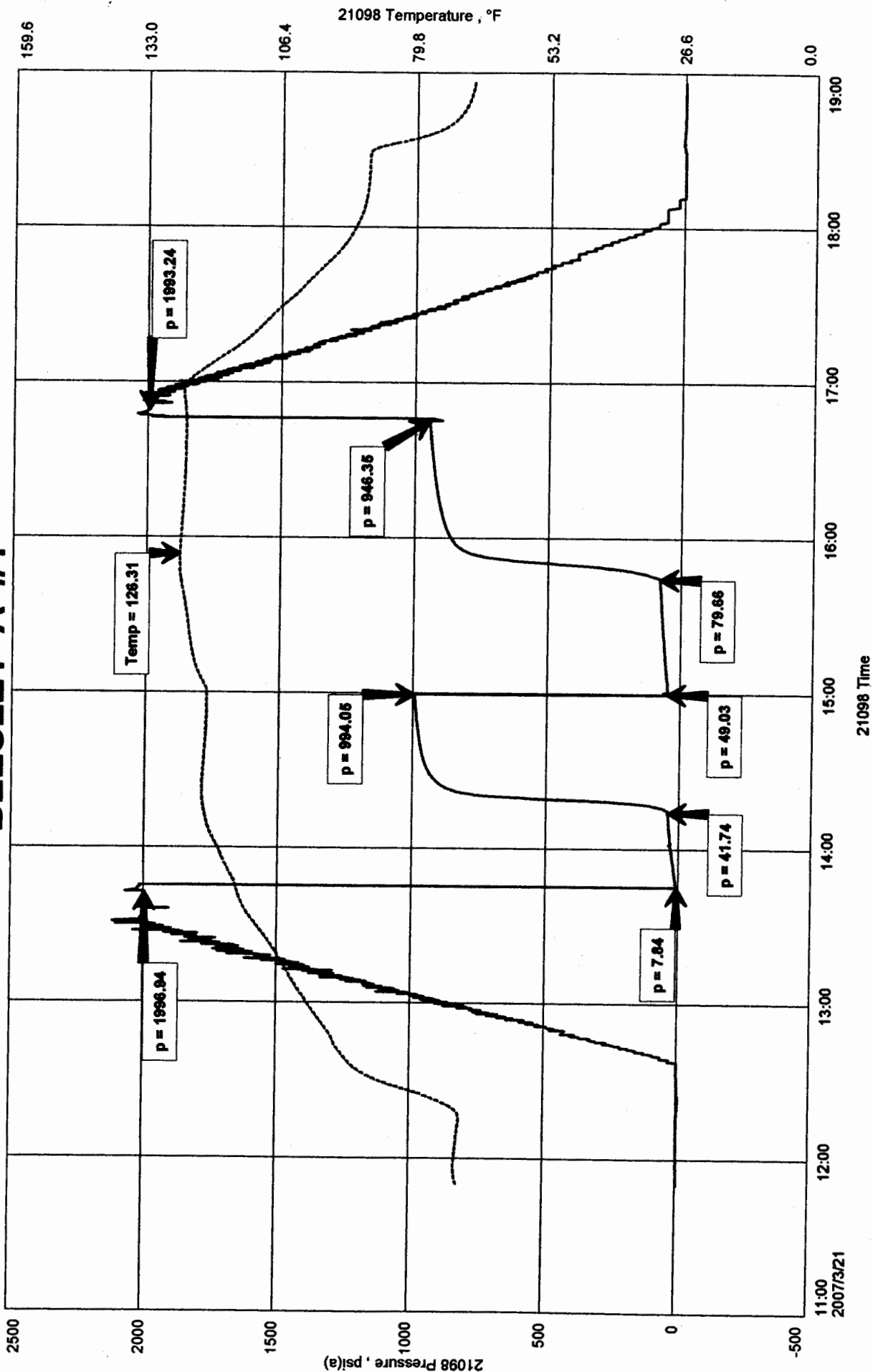
62' O&GCWM 2% OIL, 4% GAS, 34% WTR, 60% MUD CHLORIDES 21, 500 Ppm

159' TOTAL FLUID

TOOL SAMPLE 1 2% GAS, 20% OIL, 30% WTR, 48% MUD

L.D. DRILLING, INC. BEESLEY 'A' #1
 DST #7 PAWNEE/FT SCOTT 4,152' - 4,240' Formation: DST #7 PAWNEE/FT SCOTT 4,152' - 4,240'
 Start Test Date: 2007/03/21 Pool: WILDCAT
 Final Test Date: 2007/03/21

BEESLEY 'A' #1

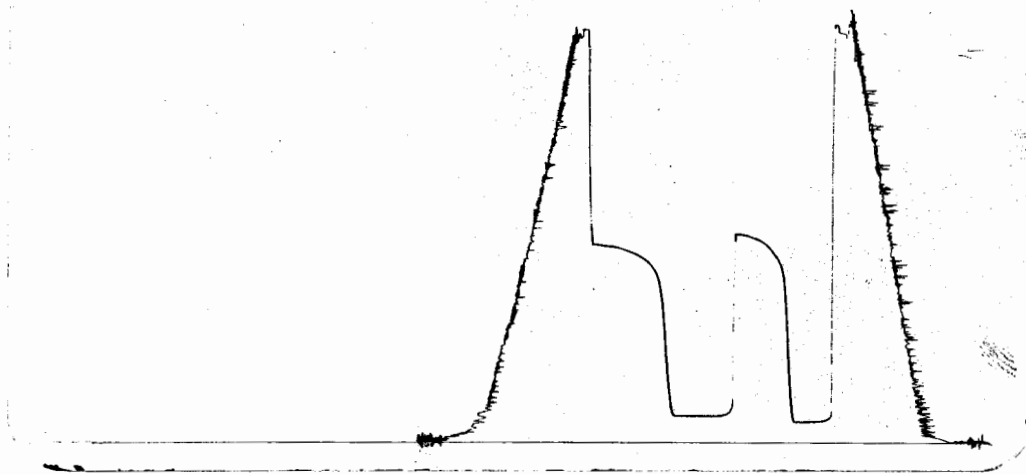


DST # 7 Outside 13387

Pawnee / FT 900#

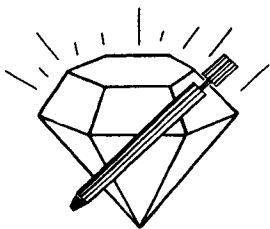
4152-4240

LOC 4237



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1997	1997	PSI
(B) First Initial Flow Pressure.....	8	8	PSI
(C) First Final Flow Pressure	42	42	PSI
(D) Initial Closed-in Pressure	994	994	PSI
(E) Second Initial Flow Pressure.....	49	49	PSI
(F) Second Final Flow Pressure.....	80	80	PSI
(G) Final Closed-in Pressure.....	946	946	PSI
(H) Final Hydrostatic Mud	1993	1993	PSI



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Page 1 of 2 Pages

Company L. D. Drilling, Inc. Lease & Well No. Beesley "A" No. 1

Elevation 2714 KB Formation Johnson Effective Pay -- Ft. Ticket No. 2281

Date 3-22-07 Sec. 6 Twp. 14S Range 29W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 8 Interval Tested from 4,280 ft. to 4,318 ft. Total Depth 4,318 ft.

Packer Depth 4,275 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,280 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,268 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,315 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 57 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 4,255 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 38 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 1/2 ins. No blow back during shut-in.

2nd Open: Weak surface blow increasing to 3/4 ins. No blow back during shut-in.

Recovered 1 ft. of clean oil = .010260 bbls. (Gravity: 31.2 @ 60°)

Recovered 7 ft. of oil cut mud = .071820 bbls. (Grind out: 12%-oil; 88%-mud)

Recovered 8 ft. of TOTAL FLUID = .082080 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 14%-oil; 86%-mud

Time Set Packer(s) 10:46 ~~A.M.~~ P.M. Time Started Off Bottom 12:46 ~~A.M.~~ P.M. Maximum Temperature 122°

Initial Hydrostatic Pressure (A) 2038 P.S.I.

Initial Flow Period Minutes 30 (B) 2 P.S.I. to (C) 8 P.S.I.

Initial Closed In Period Minutes 30 (D) 615 P.S.I.

Final Flow Period Minutes 30 (E) 8 P.S.I. to (F) 15 P.S.I.

Final Closed In Period Minutes 30 (G) 89 P.S.I.

Final Hydrostatic Pressure (H) 2036 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: BEESLEY 'A' #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #8 JOHNSON 4,280' - 4,318'

Location-Surface: SEC 6-14S-29W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/03/22

Start Time: 08:40:00

End Date: 2007/03/22

End Time: 14:49:00

Report Date:

Prepared By:

Qualified By:

Remarks:

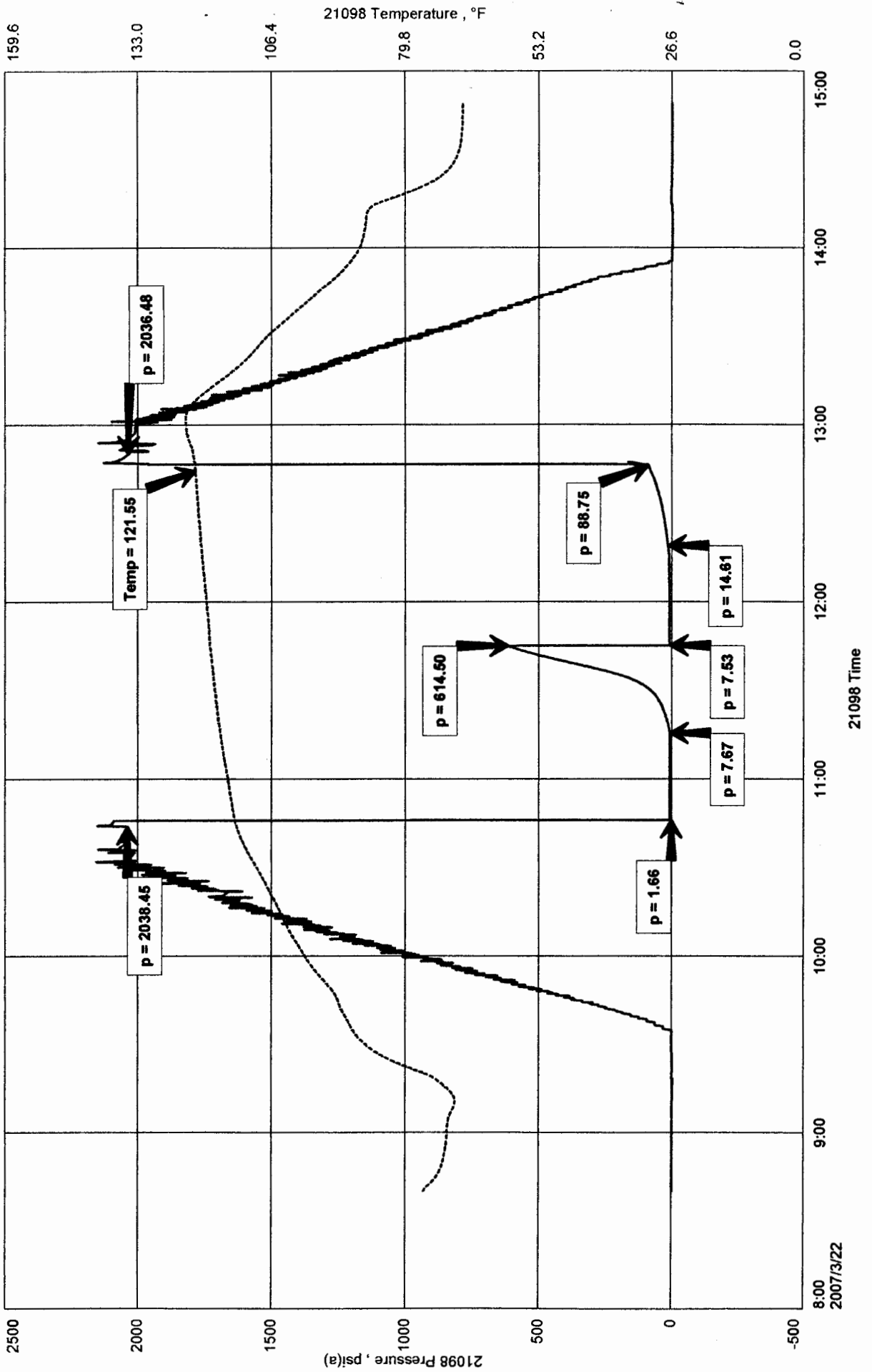
RECOVERED: 1' CLEAN OIL 31.2 GRAVITY @ 60 deg
7' OCM 12% OIL, 88% MYD
8' TOTAL FLUID

TOOL SAMPLE: 14% OIL, 86% MUD

BEESLEY 'A' #1
Formation: DST #8 JOHNSON 4,280' - 4,318'
Pool: WILDCAT

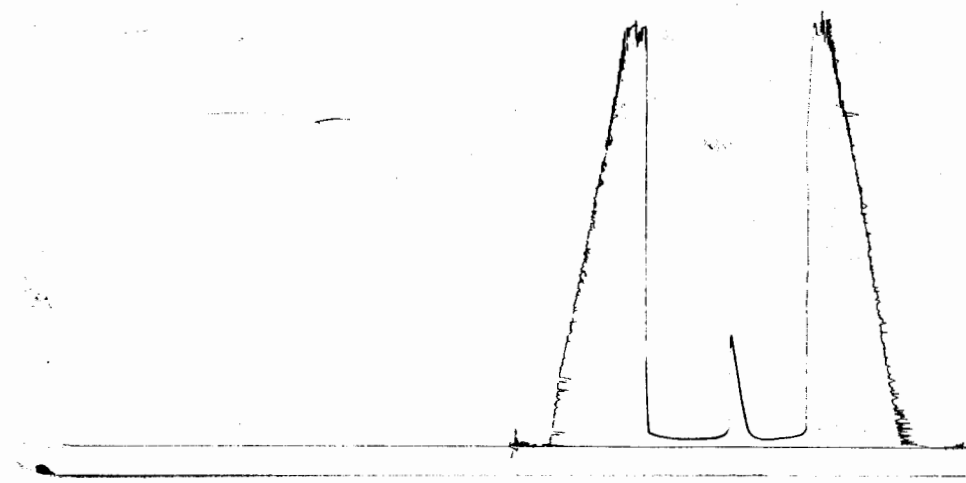
L.D. DRILLING, INC.
DST #8 JOHNSON 4,280' - 4,318'
Start Test Date: 2007/03/22
Final Test Date: 2007/03/22

BEESLEY 'A' #1



DST # 8 Outside 13387
Johnson

4280-4318
LOC 4315



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading
	Field Reading		
(A) Initial Hydrostatic Mud	2038	2038	PSI
(B) First Initial Flow Pressure.....	2	2	PSI
(C) First Final Flow Pressure	8	8	PSI
(D) Initial Closed-in Pressure	615	615	PSI
(E) Second Initial Flow Pressure	8	8	PSI
(F) Second Final Flow Pressure.....	15	15	PSI
(G) Final Closed-in Pressure.....	89	89	PSI
(H) Final Hydrostatic Mud	2036	2036	PSI