

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

and

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

COPY

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Shields Oil Producers Inc.
License: 5184
Wellsite Geologist: James C. Musgrove

API No. 15 - 06321575
County: Gove
NE SW 4 Sec. 28 Twp. 14 S. R. 29 East West
1980 feet from (S) N (circle one) Line of Section

1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Lundgren Well #: 28-11
Field Name: Lundgren East

Producing Formation: _____
Elevation: Ground: 2613' Kelly Bushing: 2615'

Total Depth: 4451.5' Plug Back Total Depth: 3995'
Amount of Surface Pipe Set and Cemented at 200' 8 5/8" Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4006' Feet

If Alternate II completion, cement circulated from 4327'
feet depth to surface GL w/ 55sks 50/50 poz + 405sks Midcon sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: Lundgren 28-11
Original Comp. Date: 5-13-2003 Original Total Depth: 4451.5'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3.26.03 5.13.03 7.18.03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan *PA 9-8-03*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Managing Member Date: 7-21-2003

Subscribed and sworn to before me this 21 day of July
19 2003

Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Quentin J. Richert
State of Kansas
NOTARY PUBLIC
My Appt. Expires _____

CONFIDENTIAL

Side Two

KCC COPY

JUL 21 2003

Operator Name: Osage Resources, L.L.C. Lease Name: Lundgren Well #: 28-11
Sec. 28 Twp. 14 S. R. 29 East West County: Gove CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual Induction, Sonic, Microresistivity, Dual Compensated Porosity log.

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 591 MSL
Base Anhy. 555 MSL
Howard -779 MSL
Topeka -816 MSL
Heebner -1045 MSL
Toronto -1066 MSL
Lansing -1082 MSL
Stark Shale -1334 MSL
Hushpuckney -1370 MSL
BKC -1407 MSL
Marmaton -1434 MSL
Pawnee -1520 MSL
Myrick Station -1559 MSL
Ft Scott -1591 MSL
Cherokee -1618 MSL
Johnson Zone -1665 MSL
Mississippian -1691 MSL

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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Weight Lbs. / Ft. Setting Depth Type of Cement # Sacks Used Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone
Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives

PERFORATION RECORD -- Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3 3816-3825' 28bbl Total Load, 250gal OSA, balance diesel 3816-3825'
0 Wireline set CIBP 3995' Top

COPY

TUBING RECORD Size Set At Packer At Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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