15-063-21625 36-14s-30w

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Beren Corp**

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

36 14 30 Gove KS

Coberly B # 3

Start Date: 2006.05.07 @ 19:25:59
End Date: 2006.05.08 @ 05:40:59
Job Ticket #: 23064 DST #: 1

Beren Corp Coberly B # 3 36 14 30 Gove KS DST # 1 C-D LKC 2006.05.07

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Beren Corp
Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23064 **DST#: 1**

Test Start: 2006.05.07 @ 19:25:59

GENERAL INFORMATION:

Formation: **C-D** **LKC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:00:29
Time Test Ended: 05:40:59

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

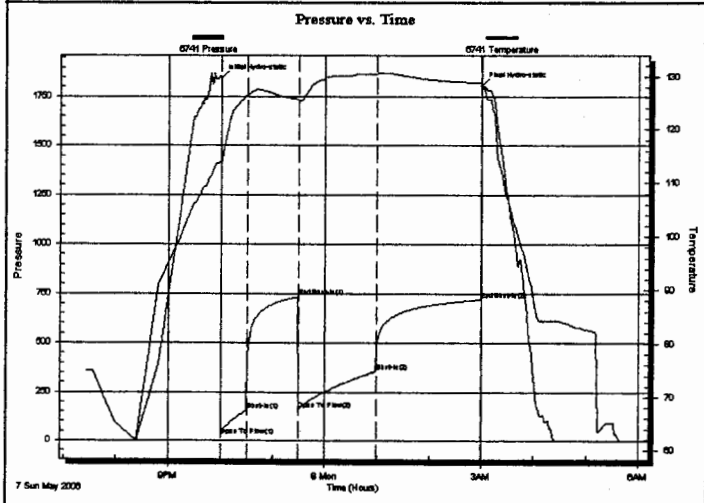
Interval: 3752.00 ft (KB) To 3790.00 ft (KB) (TVD)
Total Depth: 3790.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2667.00 ft (KB)
2656.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6741 **Inside**

Press@RunDepth:	356.16 psig @	3753.00 ft (KB)		Capacity:	7000.00 psig
Start Date:	2006.05.07	End Date:	2006.05.08	Last Calib.:	2006.05.08
Start Time:	19:26:01	End Time:	05:40:59	Time On Btm:	2006.05.07 @ 21:59:59
				Time Off Btm:	2006.05.08 @ 02:59:44

TEST COMMENT: IF Strong B B in 11"
FF Strong B B in 15"
Times 30 60 90 120



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1847.02	113.94	Initial Hydro-static
1	25.91	113.55	Open To Flow (1)
30	157.52	126.38	Shut-In(1)
89	731.89	125.66	End Shut-In(1)
90	161.67	125.51	Open To Flow (2)
179	356.16	130.47	Shut-In(2)
299	718.87	128.78	End Shut-In(2)
300	1805.61	128.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
745.00	MW 90%W 10%M Rw .10 @ 80 = 7000	07.38
60.00	WCM 30%W 70%M	0.65
10.00	CO	0.11

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

TRILOBITE TESTING, INC

Beren Corp

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23064 **DST#: 1**

Test Start: 2006.05.07 @ 19:25:59

Tool Information

Drill Pipe:	Length:	3640.00 ft	Diameter:	3.34 inches	Volume:	39.45 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	117.00 ft	Diameter:	2.25 inches	Volume:	0.58 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	40.03 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		26.00 ft					String Weight:	Initial	40000.00 lb
Depth to Top Packer:		3752.00 ft						Final	44000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		38.00 ft							
Tool Length:		59.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3732.00		
Shut In Tool	5.00			3737.00		
Hydraulic tool	5.00			3742.00		
Packer	5.00			3747.00	21.00	Bottom Of Top Packer
Packer	5.00			3752.00		
Stubb	1.00			3753.00		
Recorder	0.00	6741	Inside	3753.00		
Perforations	34.00			3787.00		
Recorder	0.00	13254	Outside	3787.00		
Bullnose	3.00			3790.00	38.00	Bottom Packers & Anchor
Total Tool Length:	**59.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Beren Corp
Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23064 **DST#: 1**

Test Start: 2006.05.07 @ 19:25:59

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	70000 ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.76 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2200.00 ppm				
Filter Cake:	inches				

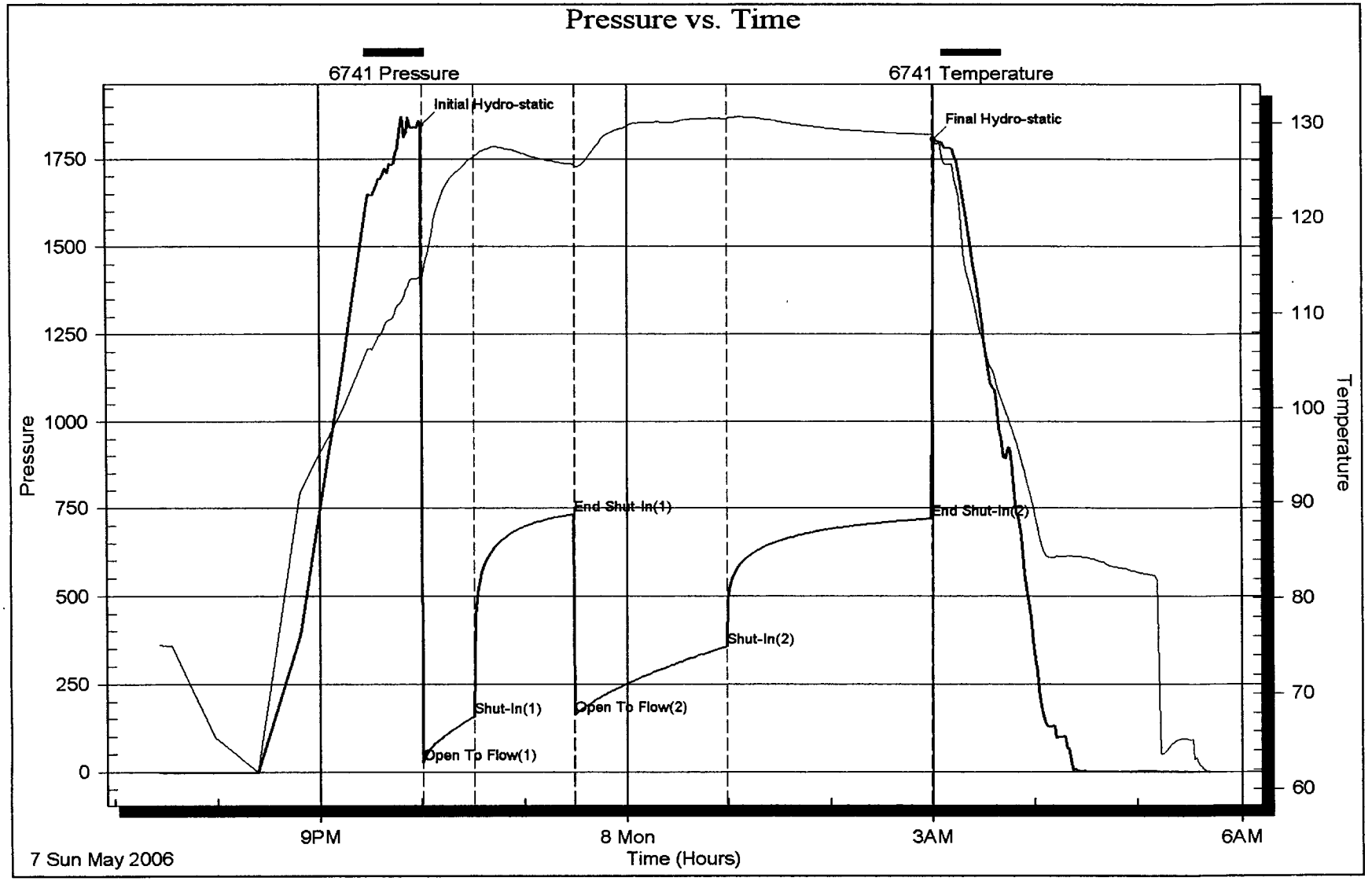
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
745.00	MW 90%W 10%M Rw .10 @ 80 = 70000pp	7.381
60.00	WCM 30%W 70%M	0.650
10.00	CO	0.108

Total Length: 815.00 ft Total Volume: 8.139 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6741 Pressure
6741 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
130
120
110
100
90
80
70
60
9PM
8 Mon
3AM
6AM
Time (Hours)
7 Sun May 2006

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Beren Corp**

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

36 14 30 Gove KS

Coberly B # 3

Start Date: 2006.05.08 @ 22:40:22
End Date: 2006.05.09 @ 08:47:22
Job Ticket #: 23065 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Beren Corp

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23065 **DST#: 2**

Test Start: 2006.05.08 @ 22:40:22

GENERAL INFORMATION:

Formation: **H** **LKC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:40:07
Time Test Ended: 08:47:22

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

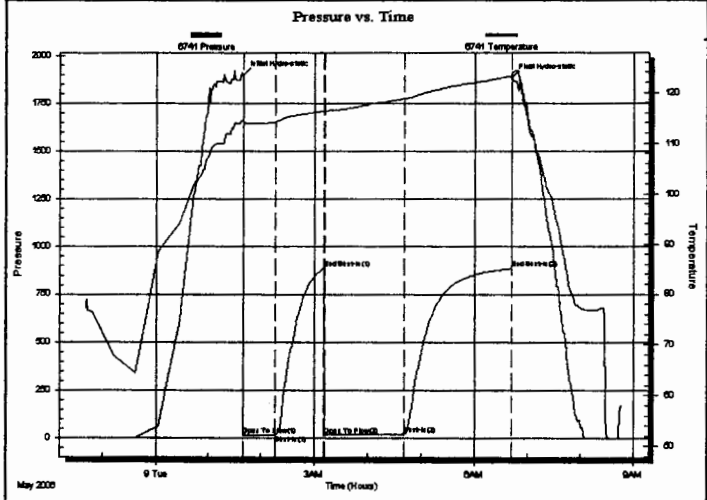
Interval: 3870.00 ft (KB) To 3900.00 ft (KB) (TVD)
Total Depth: 3900.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2667.00 ft (KB)
2656.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6741 **Inside**

Press@RunDepth:	20.23 psig @	3871.00 ft (KB)		Capacity:	7000.00 psig
Start Date:	2006.05.08	End Date:	2006.05.09	Last Calib.:	2006.05.09
Start Time:	22:40:24	End Time:	08:47:22	Time On Btm:	2006.05.09 @ 01:39:52
				Time Off Btm:	2006.05.09 @ 06:42:07

TEST COMMENT: IF Weak steady surf blow
FF No blow
Times 30 60 90 120



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1897.54	114.59	Initial Hydro-static
1	13.77	114.18	Open To Flow (1)
37	15.90	114.15	Shut-In(1)
92	889.30	116.42	End Shut-In(1)
92	16.37	116.15	Open To Flow (2)
182	20.23	118.80	Shut-In(2)
302	885.12	123.23	End Shut-In(2)
303	1883.29	123.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

TRILOBITE TESTING, INC.

Beren Corp

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23065 **DST#: 2**

Test Start: 2006.05.08 @ 22:40:22

Tool Information

Drill Pipe:	Length:	3635.00 ft	Diameter:	3.34	inches	Volume:	39.39 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	233.00 ft	Diameter:	2.25	inches	Volume:	1.15 bbl	Weight to Pull Loose:		60000.00 lb
						Total Volume:	40.54 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		27.00 ft						String Weight:	Initial	44000.00 lb
Depth to Top Packer:		3870.00 ft							Final	44000.00 lb
Depth to Bottom Packer:		ft								
Interval between Packers:		30.00 ft								
Tool Length:		59.00 ft								
Number of Packers:		2	Diameter:	6.75	inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3842.00		
Shut In Tool	5.00			3847.00		
Hydraulic tool	5.00			3852.00		
Jars	5.00			3857.00		
Safety Joint	3.00			3860.00		
Packer	5.00			3865.00	29.00	Bottom Of Top Packer
Packer	5.00			3870.00		
Stubb	1.00			3871.00		
Recorder	0.00	6741	Inside	3871.00		
Perforations	26.00			3897.00		
Recorder	0.00	13254	Outside	3897.00		
Bullnose	3.00			3900.00	30.00	Bottom Packers & Anchor
Total Tool Length:	**59.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

TRILOBITE TESTING, INC.

Beren Corp
Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23065 **DST#: 2**

Test Start: 2006.05.08 @ 22:40:22

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2600.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

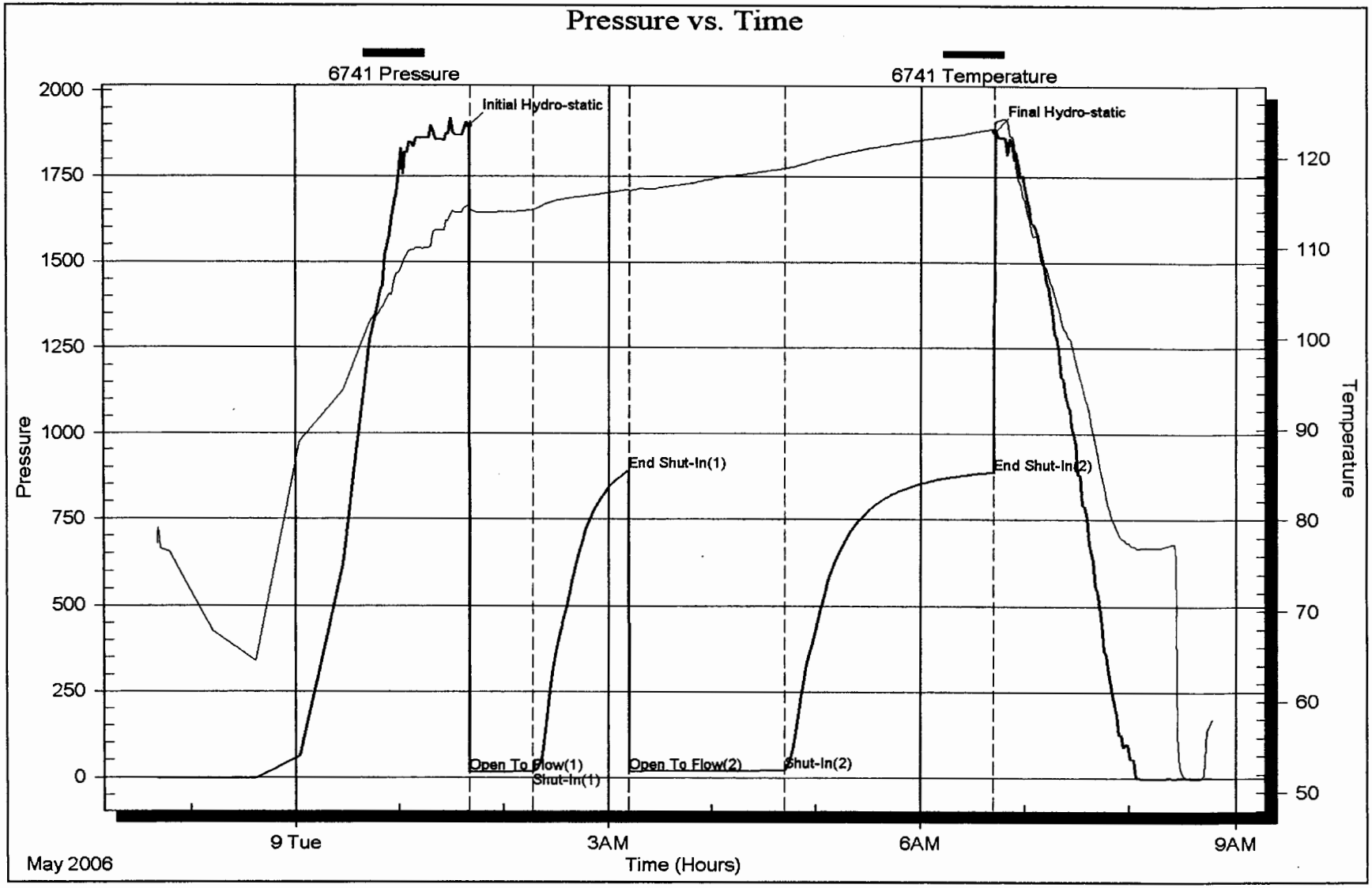
Length ft	Description	Volume bbl
5.00	DM	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6741 Pressure
6741 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
50
9 Tue
3AM
6AM
9AM
May 2006
Time (Hours)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Beren Corp**

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

36 14 30 Gove KS

Coberly B # 3

Start Date: 2006.05.09 @ 21:03:00
End Date: 2006.05.10 @ 06:19:45
Job Ticket #: 23066 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Beren Corp
Box 20380
Wichita KS 67208
ATTN: Jeremy Ensz

Coberly B # 3
36 14 30 Gove KS
Job Ticket: 23066 **DST#: 3**
Test Start: 2006.05.09 @ 21:03:00

GENERAL INFORMATION:

Formation: K LKC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:44:00
Time Test Ended: 06:19:45

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

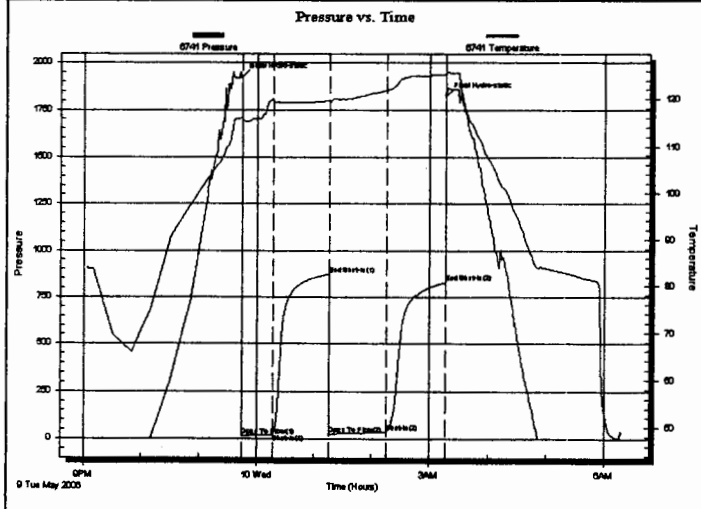
Interval: 3956.00 ft (KB) To 3992.00 ft (KB) (TVD)
Total Depth: 3992.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2667.00 ft (KB)
2656.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6741 **Inside**

Press@RunDepth:	37.56 psig @	3957.00 ft (KB)		Capacity:	7000.00 psig
Start Date:	2006.05.09	End Date:	2006.05.10	Last Calib.:	2006.05.10
Start Time:	21:03:02	End Time:	06:19:45	Time On Btm:	2006.05.09 @ 23:43:45
				Time Off Btm:	2006.05.10 @ 03:16:45

TEST COMMENT: IF Weak steady surf blow
FF No blow
Times 30 60 60 60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1922.90	116.02	Initial Hydro-static
1	14.46	115.30	Open To Flow (1)
33	23.28	119.73	Shut-In(1)
92	873.52	119.69	End Shut-In(1)
92	26.16	119.37	Open To Flow (2)
152	37.56	121.90	Shut-In(2)
213	828.91	125.19	End Shut-In(2)
214	1824.84	125.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

TRILOBITE TESTING, INC.

Beren Corp

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23066 **DST#: 3**

Test Start: 2006.05.09 @ 21:03:00

Tool Information

Drill Pipe:	Length:	3699.00 ft	Diameter:	3.34 inches	Volume:	40.09 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	233.00 ft	Diameter:	2.25 inches	Volume:	1.15 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	41.24 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		5.00 ft					String Weight:	Initial	46000.00 lb
Depth to Top Packer:		3956.00 ft						Final	46000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		36.00 ft							
Tool Length:		65.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3928.00		
Shut In Tool	5.00			3933.00		
Hydraulic tool	5.00			3938.00		
Jars	5.00			3943.00		
Safety Joint	3.00			3946.00		
Packer	5.00			3951.00	29.00	Bottom Of Top Packer
Packer	5.00			3956.00		
Stubb	1.00			3957.00		
Recorder	0.00	6741	Inside	3957.00		
Perforations	32.00			3989.00		
Recorder	0.00	13254	Outside	3989.00		
Bullnose	3.00			3992.00	36.00	Bottom Packers & Anchor
Total Tool Length:	**65.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

TRILOBITE TESTING, INC

Beren Corp

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23066 **DST#: 3**

Test Start: 2006.05.09 @ 21:03:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	44.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.77 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2400.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

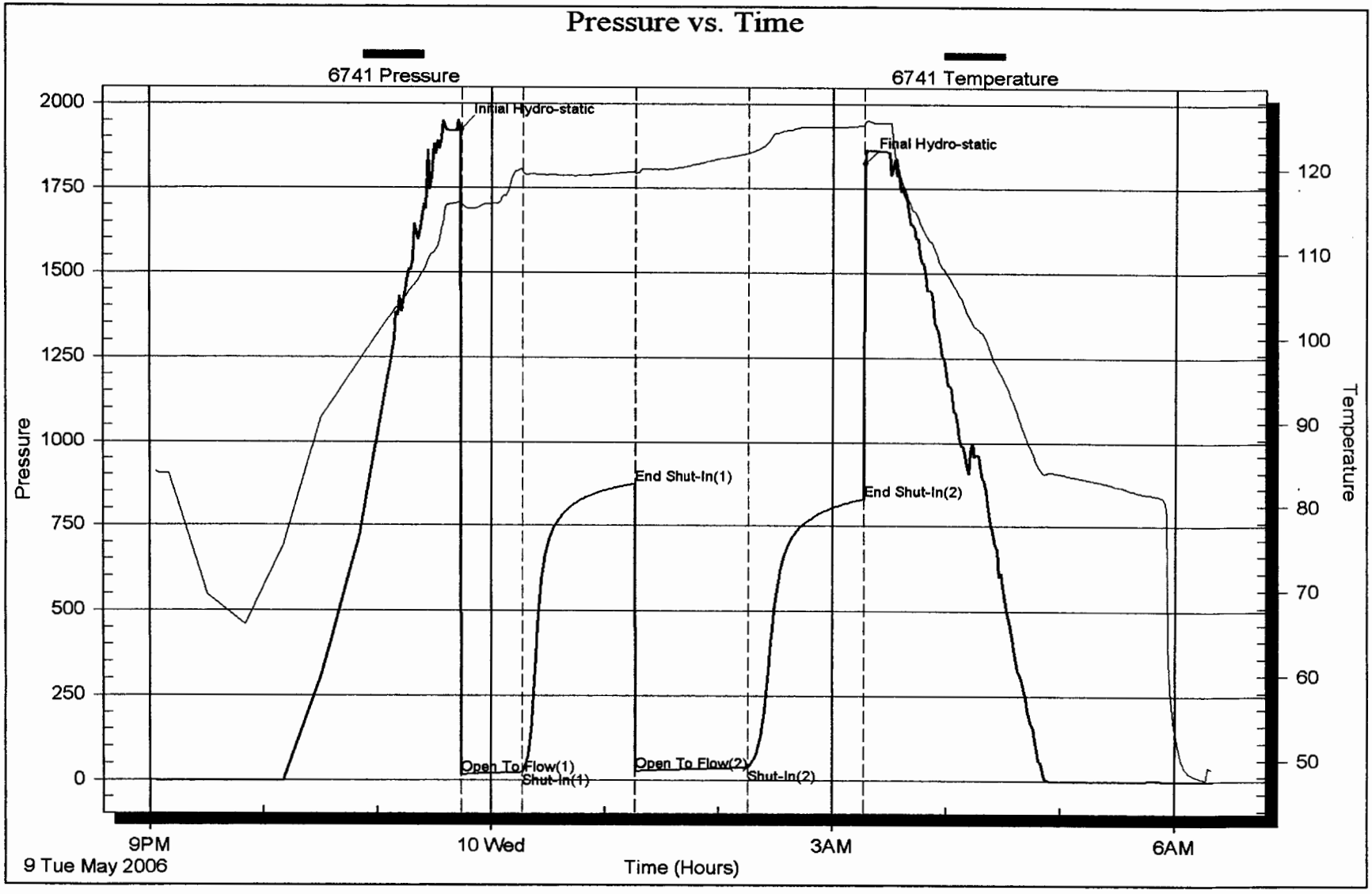
Length ft	Description	Volume bbl
5.00	DM	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6741 Pressure
6741 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
50
9PM
9 Tue May 2006
10 Wed
3AM
6AM
Time (Hours)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Beren Corp**

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

36 14 30 Gove KS

Coberly B # 3

Start Date: 2006.05.11 @ 02:56:15
End Date: 2006.05.11 @ 11:58:45
Job Ticket #: 23067 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Beren Corp
Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23067 **DST#: 4**

Test Start: 2006.05.11 @ 02:56:15

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:40:45
Time Test Ended: 11:58:45

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

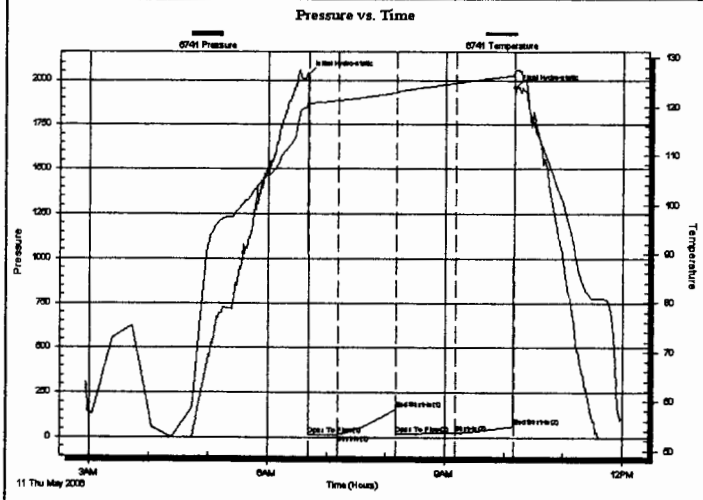
Interval: 4144.00 ft (KB) To 4180.00 ft (KB) (TVD)
Total Depth: 3790.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2667.00 ft (KB)
2656.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6741 **Inside**

Press@RunDepth:	25.64 psig @	4145.00 ft (KB)		Capacity:	7000.00 psig
Start Date:	2006.05.11	End Date:	2006.05.11	Last Calib.:	2006.05.11
Start Time:	02:56:17	End Time:	11:58:45	Time On Btm:	2006.05.11 @ 06:40:30
				Time Off Btm:	2006.05.11 @ 10:10:00

TEST COMMENT: IF Weak steady surf blow
FF No Blow
Times 30 60 60 60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2031.29	120.94	Initial Hydro-static
1	14.14	120.56	Open To Flow (1)
31	18.94	121.32	Shut-In(1)
90	158.69	122.93	End Shut-In(1)
90	21.40	122.95	Open To Flow (2)
150	25.64	124.91	Shut-In(2)
210	63.01	126.48	End Shut-In(2)
210	1955.67	127.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w / oil spots	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

TRILOBITE TESTING, INC

Beren Corp

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23067 **DST#: 4**

Test Start: 2006.05.11 @ 02:56:15

Tool Information

Drill Pipe:	Length:	3887.00 ft	Diameter:	3.34 inches	Volume:	42.12 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	233.00 ft	Diameter:	2.25 inches	Volume:	1.15 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	43.27 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		5.00 ft					String Weight:	Initial	46000.00 lb
Depth to Top Packer:		4144.00 ft						Final	46000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		36.00 ft							
Tool Length:		65.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4116.00		
Shut In Tool	5.00			4121.00		
Hydraulic tool	5.00			4126.00		
Jars	5.00			4131.00		
Safety Joint	3.00			4134.00		
Packer	5.00			4139.00	29.00	Bottom Of Top Packer
Packer	5.00			4144.00		
Stubb	1.00			4145.00		
Recorder	0.00	6741	Inside	4145.00		
Perforations	32.00			4177.00		
Recorder	0.00	13254	Outside	4177.00		
Bullnose	3.00			4180.00	36.00	Bottom Packers & Anchor
Total Tool Length:	**65.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

TRILOBITE TESTING, INC.

Beren Corp

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23067 **DST#: 4**

Test Start: 2006.05.11 @ 02:56:15

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	45.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.59 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2700.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

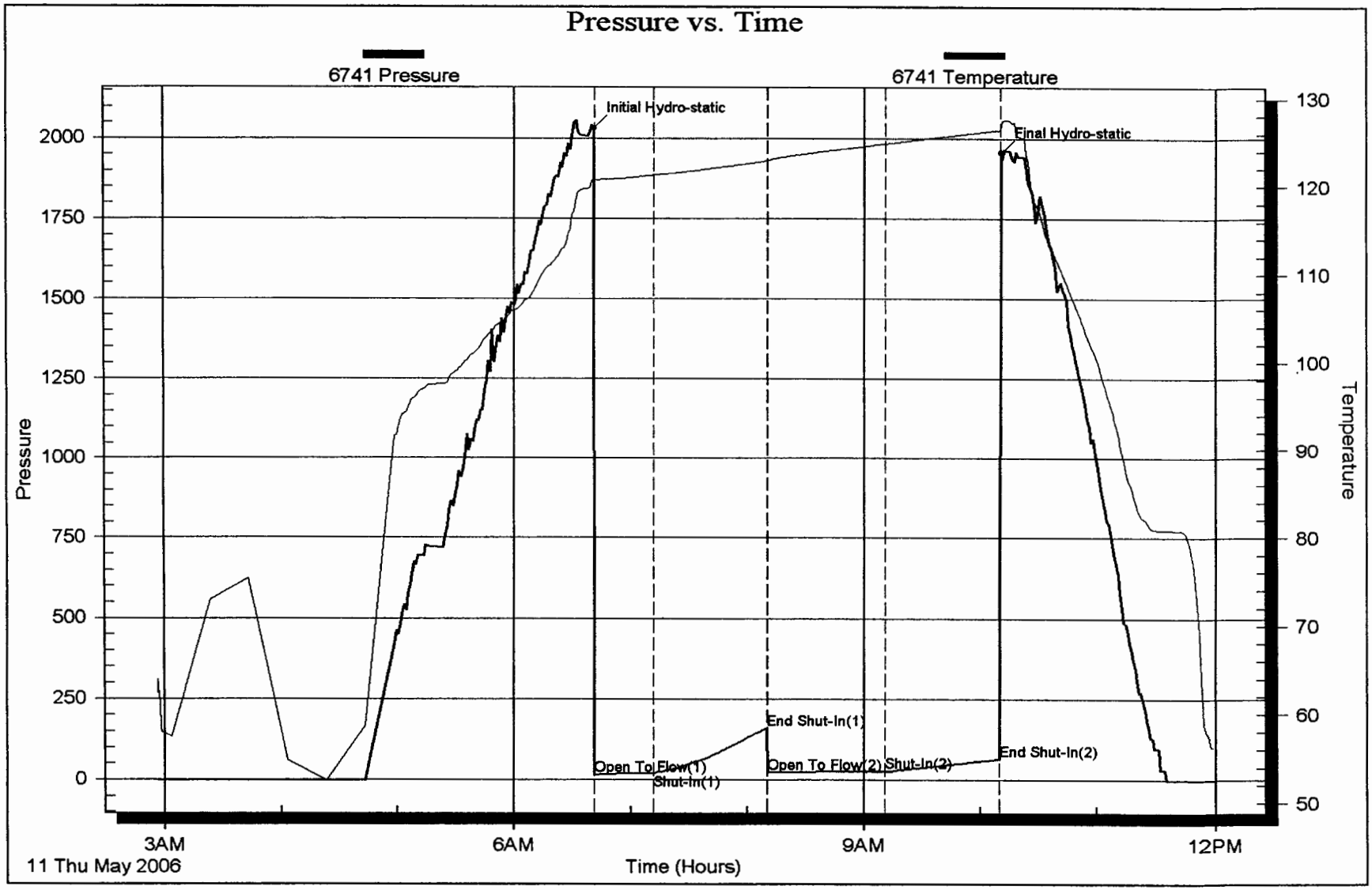
Length ft	Description	Volume bbl
5.00	Mud w / oil spots	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6741 Pressure
6741 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
End Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
130
120
110
100
90
80
70
60
50
3AM
6AM
9AM
12PM
11 Thu May 2006
Time (Hours)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Beren Corp**

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

36 14 30 Gove KS

Coberly B # 3

Start Date: 2006.05.12 @ 05:15:44
End Date: 2006.05.12 @ 14:05:44
Job Ticket #: 23068 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Beren Corp
Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23068 **DST#: 5**

Test Start: 2006.05.12 @ 05:15:44

GENERAL INFORMATION:

Formation: **Myric Station/Ft Sco**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:24:44
Time Test Ended: 14:05:44

Interval: 4176.00 ft (KB) To 4326.00 ft (KB) (TVD)
Total Depth: 4326.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

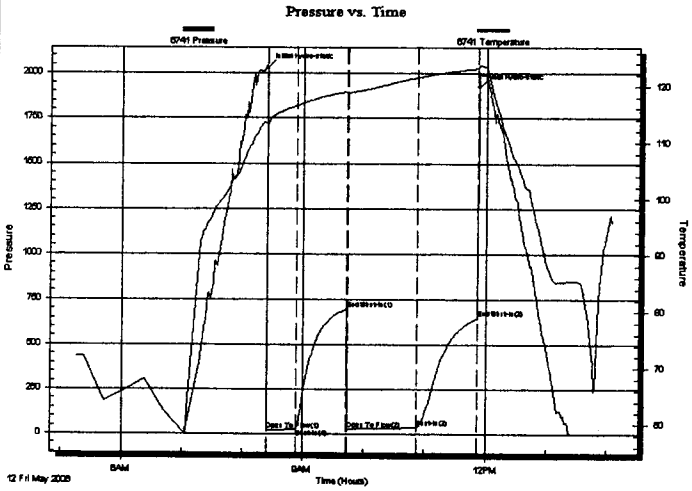
Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

Reference Elevations: 2667.00 ft (KB)
2656.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6741 **Inside**

Press@RunDepth:	35.94 psig @	4179.00 ft (KB)		Capacity:	7000.00 psig
Start Date:	2006.05.12	End Date:	2006.05.12	Last Calib.:	2006.05.12
Start Time:	05:15:46	End Time:	14:05:44	Time On Btm:	2006.05.12 @ 08:24:29
				Time Off Btm:	2006.05.12 @ 11:52:29

TEST COMMENT: IF Weak steady surf blow
FF No blow
Times 30 60 60 60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2031.65	113.68	Initial Hydro-static
1	19.50	113.23	Open To Flow (1)
29	25.84	116.51	Shut-In(1)
79	696.09	119.05	End Shut-In(1)
80	28.39	118.88	Open To Flow (2)
148	35.94	121.57	Shut-In(2)
208	645.25	123.20	End Shut-In(2)
209	1923.45	123.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w / oil spots	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

TRILOBITE TESTING, INC.

Beren Corp

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23068 **DST#: 5**

Test Start: 2006.05.12 @ 05:15:44

Tool Information

Drill Pipe:	Length:	3924.00 ft	Diameter:	3.34 inches	Volume:	42.52 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	233.00 ft	Diameter:	2.25 inches	Volume:	1.15 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	43.67 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		10.00 ft					String Weight:	Initial	48000.00 lb
Depth to Top Packer:		4176.00 ft						Final	48000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		150.00 ft							
Tool Length:		179.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4148.00		
Shut In Tool	5.00			4153.00		
Hydraulic tool	5.00			4158.00		
Jars	5.00			4163.00		
Safety Joint	3.00			4166.00		
Packer	5.00			4171.00	29.00	Bottom Of Top Packer
Packer	5.00			4176.00		
Stubb	1.00			4177.00		
Perforations	1.00			4178.00		
Change Over Sub	1.00			4179.00		
Recorder	0.00	6741	Inside	4179.00		
Drill Pipe	120.00			4299.00		
Change Over Sub	1.00			4300.00		
Recorder	0.00	13254	Outside	4300.00		
Perforations	23.00			4323.00		
Bullnose	3.00			4326.00	150.00	Bottom Packers & Anchor
Total Tool Length:	**179.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

TRILOBITE TESTING, INC.

Beren Corp

Box 20380
Wichita KS 67208

ATTN: Jeremy Ensz

Coberly B # 3

36 14 30 Gove KS

Job Ticket: 23068 **DST#: 5**

Test Start: 2006.05.12 @ 05:15:44

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2600.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

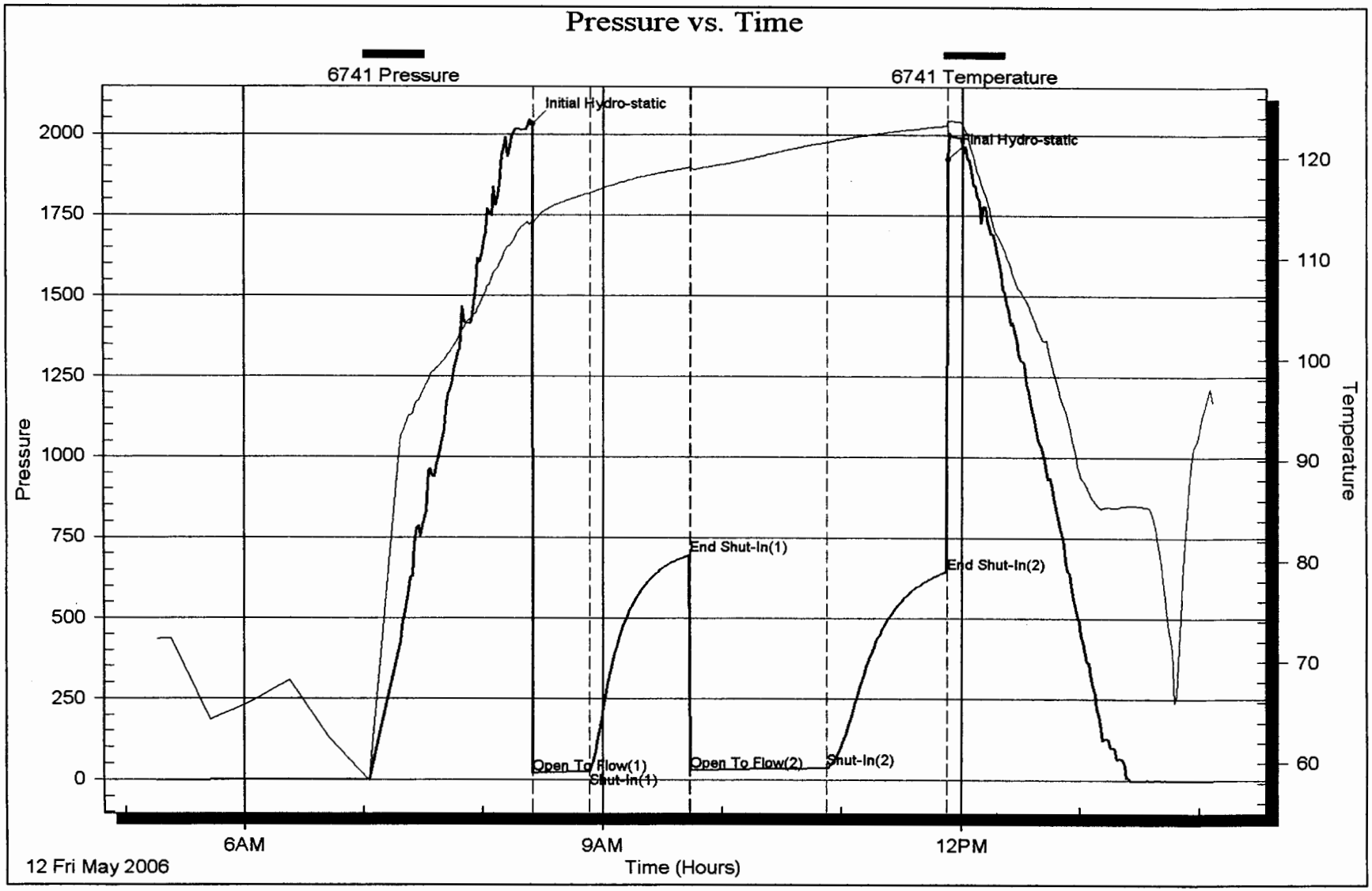
Length ft	Description	Volume bbl
5.00	Mud w / oil spots	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6741 Pressure
6741 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
6AM
9AM
12PM
12 Fri May 2006
Time (Hours)

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9/04

8761

№ 23064

Test Ticket

Well Name & No. Coberly B #3 Test No. 1 Date 5-7-06

Company Beren Corp Zone Tested C+D LKC

Address Box 20380 Wichita, Ks. 67208 Elevation 2667 KB 2656 GL

Co. Rep / Geo. Bryan Bynog Cont. Beredco #10 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 34 Twp. 14 Rge. 30 Co. Gove State Ks

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3752 — 3790 Initial Str Wt./Lbs. 40,000 Unseated Str Wt/Lbs. 44,000

Anchor Length 38 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 60,000

Top Packer Depth 3747 Tool Weight 2000

Bottom Packer Depth 3752 Hole Size 7 7/8" Rubber Size 6 3/4"

Total Depth 3790 Wt. Pipe Run _____ Drill Collar Run 117

Mud Wt. 9.3 LCM _____ Vis. 51 WL 8.8 Drill Pipe Size 4" FH Ft. Run 3640

Blow Description I.F. Strong B-B in 11 min.

F.F. Strong - B-B in 15 min.

Recovery - Total Feet 815 GIP _____ Ft. in DC 117 Ft. in DP 698

Rec.	10	Feet of	CO	%gas	%oil	%water	%mud
Rec.	60	Feet of	WCM	%gas	%oil	30 %water	70 %mud
Rec.	745	Feet of	Mdy WTR	%gas	%oil	90 %water	10 %mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud

BHT 128 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW .10 @ 80 °F Chlorides 70,000 ppm Recovery _____ Chlorides 2200 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		1896 PSI	Recorder No.	6741	Test	1000
(B) First Initial Flow Pressure		25 PSI	(depth)	3753	Jars	
(C) First Final Flow Pressure		157 PSI	Recorder No.	13254	Safety Jt.	
(D) Initial Shut-In Pressure		731 PSI	(depth)	3787	Circ Sub	
(E) Second Initial Flow Pressure		161 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		356 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		718 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		1802 PSI	Initial Shut-In	60	Shale Packer	
			Final Flow	90	Ruined Packer	
			Final Shut-In	120	Mileage 196	245.00
			T-On Location	18:00	Sub Total:	1245.00
			T-Started	19:25	Std. By 3.75	187.50
			T-Open	22:00	Other	
			T-Pulled	03:00	Total:	$1432.50
			T-Out	05:40		

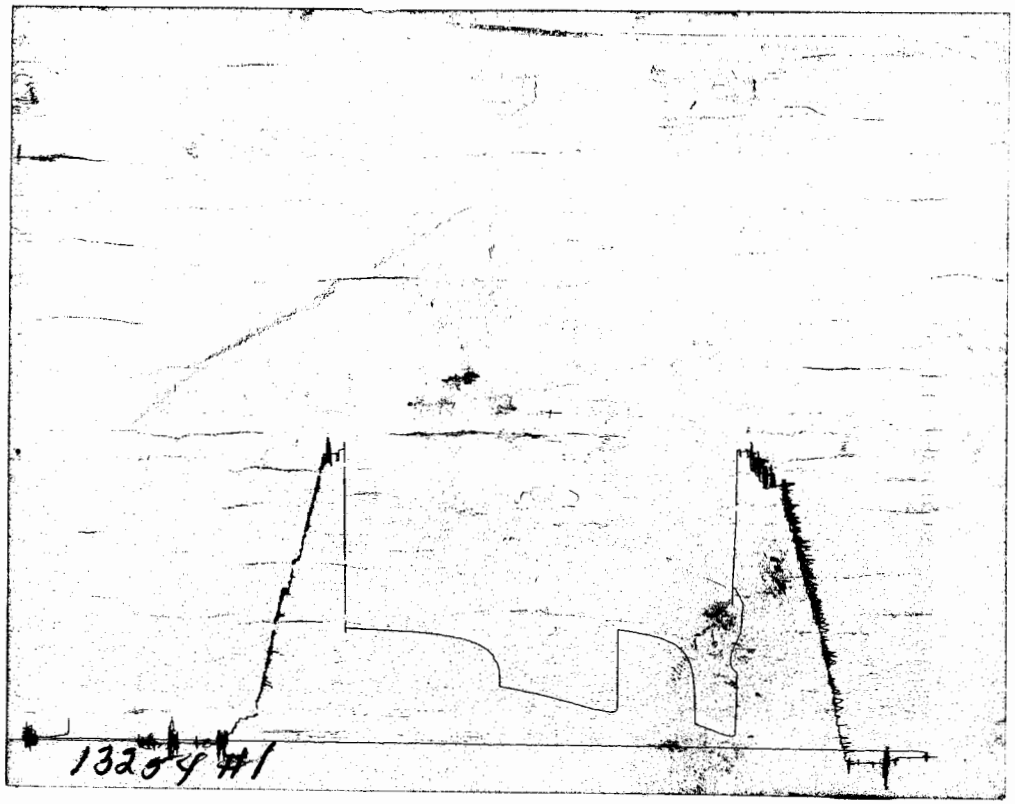
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [signature]

Our Representative Dan Bangle

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9/04

№ 23065

Test Ticket

Well Name & No. Coberly B #3 Test No. 2 Date 5-8-06

Company Beren Corp Zone Tested H LKC

Address Elevation 2667 KB 2656 GL

Co. Rep / Geo. Brian Bynog Cont. Beredco #10 Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 36 Twp. 14 Rge. 30 Co. Gove State Ks

No. of Copies ____ Disbtribution Sheet (Y, N) ____ Turnkey (Y, N) ____ Evaluation (Y, N) ____

Interval Tested 3870 — 3900 Initial Str Wt./Lbs. 44,000 Unseated Str Wt/Lbs. 44,000

Anchor Length 30 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 60,000

Top Packer Depth 3865 Tool Weight 2000

Bottom Packer Depth 3870 Hole Size 7 7/8" Rubber Size 6 3/4"

Total Depth 3900 Wt. Pipe Run ____ Drill Collar Run 233

Mud Wt. 9.2 LCM ____ Vis. 48 WL 8.8 Drill Pipe Size 4" FH Ft. Run 3635

Blow Description I.F. Weak steady surface blow

F.F. No blow

Recovery - Total Feet 5 GIP ____ Ft. in DC 5 Ft. in DP ____

Rec. 5 Feet of D.M. %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

BHT 123 °F Gravity ____ °API D @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery ____ Chlorides 2600 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		1922 PSI	Recorder No.	6741	Test	1000
(B) First Initial Flow Pressure		13 PSI	(depth)	3871	Jars X	250
(C) First Final Flow Pressure		15 PSI	Recorder No.	13254	Safety Jt. X	75
(D) Initial Shut-In Pressure		889 PSI	(depth)	3897	Circ Sub	
(E) Second Initial Flow Pressure		16 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		20 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		885 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		1882 PSI	Initial Shut-In	60	Shale Packer	
			Final Flow	90	Ruined Packer	
			Final Shut-In	120	Mileage 82	102.50
			T-On Location	22:00	Sub Total:	1427.50
			T-Started	22:40	Std. By 2.75	137.50
			T-Open	01:40	Other	
			T-Pulled	06:40	Total:	$1565.00
			T-Out	08:47		

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Approved By Will Stegney

Our Representative Dan Bangle

CHART PAGE

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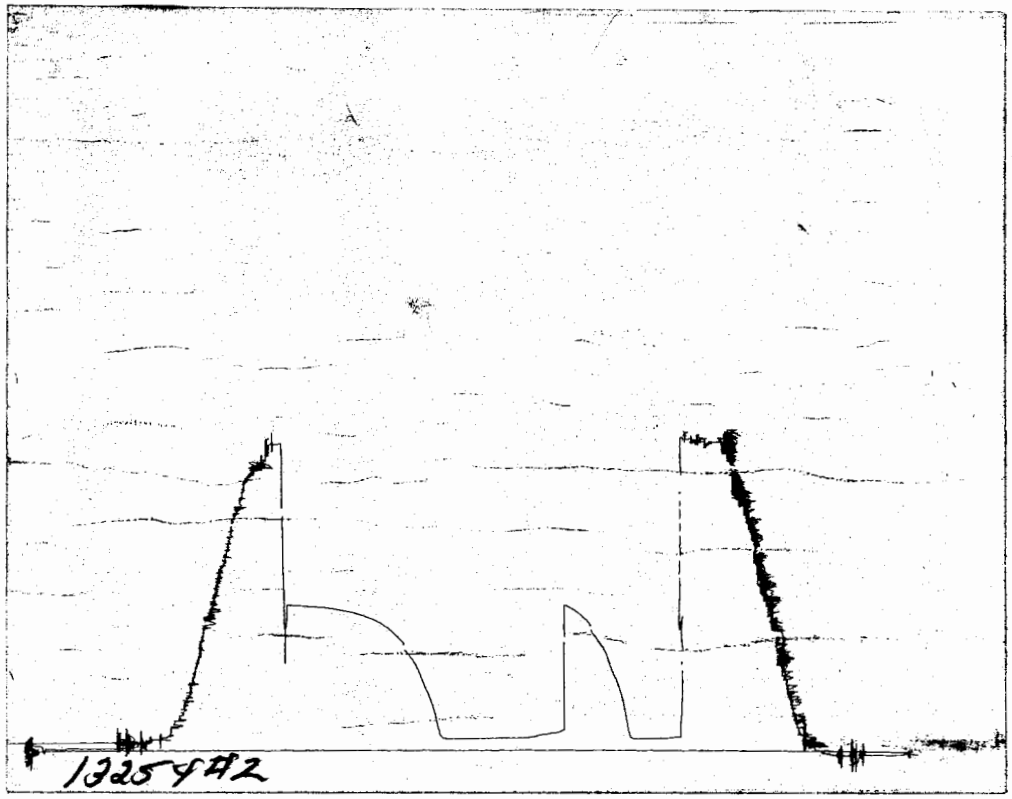

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9/04

№ 23066

Test Ticket

Well Name & No. Coberly B #3 Test No. 3 Date 5-9-06

Company Beren Corp Zone Tested K LKC

Address Elevation 2667 KB 2656 GL

Co. Rep / Geo. Brian Bynog Cont. Beredco #10 Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 36 Twp. 14 Rge. 30 Co. Gove State Ks

No. of Copies ____ Disbtribution Sheet (Y, N) ____ Turnkey (Y, N) ____ Evaluation (Y, N) ____

Interval Tested 3956 — 3992 Initial Str Wt./Lbs. 46,000 Unseated Str Wt/Lbs. 46,000

Anchor Length 36 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 60,000

Top Packer Depth 3951 Tool Weight 2000

Bottom Packer Depth 3956 Hole Size 7 7/8" Rubber Size 6 3/4"

Total Depth 3992 Wt. Pipe Run ____ Drill Collar Run 233

Mud Wt. 9.3 LCM ____ Vis. 44 WL 8 Drill Pipe Size 4"FH Ft. Run 3699

Blow Description I.F. weak steady surface blow

F.F. No blow

Recovery - Total Feet 5 GIP ____ Ft. in DC 5 Ft. in DP ____

Rec. 5 Feet of D.M. %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

BHT 125 °F Gravity ____ °API D @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery ____ Chlorides 2400 ppm System

	AK-1	Alpine					
(A)Initital Hydrostatic Mud		1919 PSI	Recorder No.	6741		Test	1000
(B) First Initial Flow Pressure		14 PSI	(depth)	3957		Jars X	250
(C) First Final Flow Pressure		23 PSI	Recorder No.	13254		Safety Jt. X	75
(D) Initial Shut-In Pressure		873 PSI	(depth)	3989		Circ Sub	
(E) Second Initial Flow Pressure		26 PSI	Recorder No.			Sampler	
(F) Second Final Flow Pressure		37 PSI	(depth)			Straddle	
(G) Final Shut-In Pressure		828 PSI	**Initial Opening**	30		Ext. Packer	
(Q) Final Hydrostatic Mud		1863 PSI	Initial Shut-In	60		Shale Packer	
			Final Flow	60		Ruined Packer	
			Final Shut-In	60		Mileage 82	102.50
			T-On Location	20:30		Sub Total:	1427.50
			T-Started	21:03		Std. By 1.75	87.50
			T-Open	23:45		Other	
			T-Pulled	03:15		Total:	$1515.00
			T-Out	06:19			

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [signature]

Our Representative Dan Bangle

CHART PAGE

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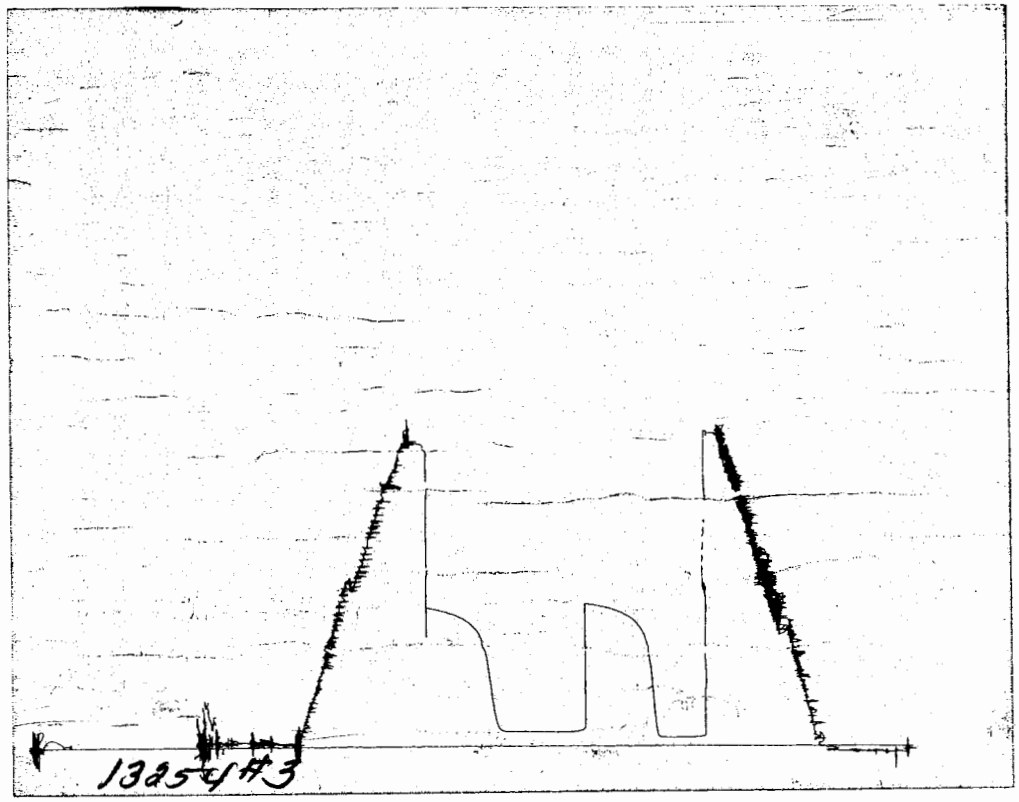

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9/04

№ 23067

Test Ticket

Well Name & No. Coberly B #3 Test No. 4 Date 5-11-06

Company Beren Corp Zone Tested Pawnee

Address Elevation 2667 KB 2656 GL

Co. Rep / Geo. Brian Bynog Cont. Beredco #10 Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 36 Twp. 14 Rge. 30 Co. Gove State Ks

No. of Copies ____ Disbtribution Sheet (Y, N) ____ Turnkey (Y, N) ____ Evaluation (Y, N) ____

Interval Tested 4144 — 4180 Initial Str Wt./Lbs. 46,000 Unseated Str Wt/Lbs. 46,000

Anchor Length 36 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 60,000

Top Packer Depth 4139 Tool Weight 2000

Bottom Packer Depth 4144 Hole Size 7 7/8" Rubber Size 6 3/4"

Total Depth 4180 Wt. Pipe Run ____ Drill Collar Run 233

Mud Wt. 9.3 LCM ____ Vis. 45 WL 9.6 Drill Pipe Size 4" FH Ft. Run 3887

Blow Description I.F. Weak steady surface blow

F.F. No blow

Recovery - Total Feet 5 GIP ____ Ft. in DC 5 Ft. in DP ____

Rec. 5 Feet of Mud w/oil spots %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

BHT 126 °F Gravity ____ °API D @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery ____ Chlorides 2700 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		2038 PSI	Recorder No.	6741	Test	1100
(B) First Initial Flow Pressure		14 PSI	(depth)	4145	Jars X	250
(C) First Final Flow Pressure		18 PSI	Recorder No.	13254	Safety Jt. X	75
(D) Initial Shut-In Pressure		158 PSI	(depth)	4177	Circ Sub	
(E) Second Initial Flow Pressure		21 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		25 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		63 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		1978 PSI	Initial Shut-In	60	Shale Packer	
			Final Flow	60	Ruined Packer	
			Final Shut-In	60	Mileage 82	102.50
			T-On Location	01:00	Sub Total:	1527.50
			T-Started	02:56	Std. By 2hr	100.00
			T-Open	06:40	Other	
			T-Pulled	10:10	Total:	$1627.50
			T-Out	11:58		

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [signature]

Our Representative Dan Bangle

CHART PAGE

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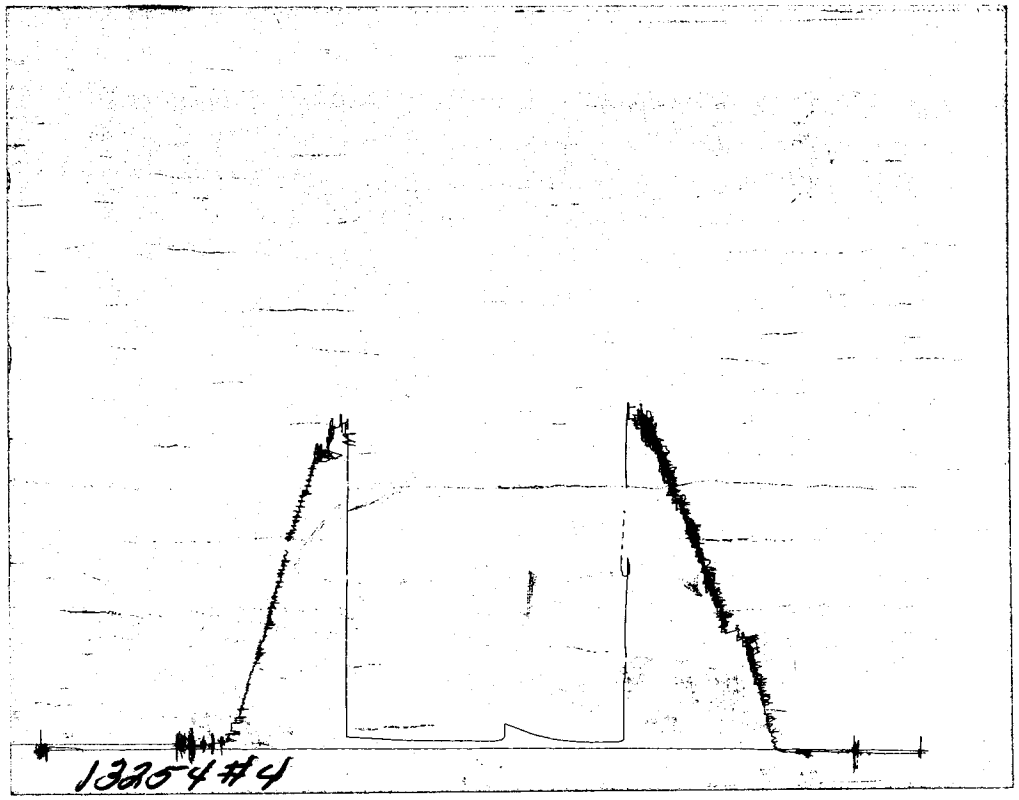

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9/04

№ 23068

Test Ticket

Well Name & No. Coberly B #3 Test No. 5 Date 5-12-06

Company Beren Corp Zone Tested Myrick Station/Johnson

Address Elevation 2667 KB 2676 GL

Co. Rep / Geo. Brian Bynog Cont. Beredco #10 Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 36 Twp. 14 Rge. 30 Co. Gove State Ks

No. of Copies ____ Disbtribution Sheet (Y, N) ____ Turnkey (Y, N) ____ Evaluation (Y, N) ____

Interval Tested 4176 — 4326 Initial Str Wt./Lbs. 48,000 Unseated Str Wt/Lbs. 48,000

Anchor Length 150 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 69,000

Top Packer Depth 4171 Tool Weight 2000

Bottom Packer Depth 4176 Hole Size 7 7/8" Rubber Size 6 3/4"

Total Depth 4326 Wt. Pipe Run ____ Drill Collar Run 233

Mud Wt. 9.4 LCM ____ Vis. 49 WL 8 Drill Pipe Size 4" FH Ft. Run 3924

Blow Description I.F. Weak steady surface blow

F.F. No blow

Recovery - Total Feet 5 GIP ____ Ft. in DC 5 Ft. in DP ____

Rec. 5 Feet of Mud w/oil spots %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

Rec. ____ Feet of ____ %gas %oil %water %mud

BHT 123 °F Gravity ____ °API D @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery ____ Chlorides 2600 ppm System

	AK-1	Alpine				
(A)Initital Hydrostatic Mud		2060 PSI	Recorder No.	6741	Test	1100
(B) First Initial Flow Pressure		19 PSI	(depth)	4178	Jars X	250
(C) First Final Flow Pressure		25 PSI	Recorder No.	13254	Safety Jt. X	75
(D) Initial Shut-In Pressure		696 PSI	(depth)	4299	Circ Sub	
(E) Second Initial Flow Pressure		28 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		36 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		645 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		1992 PSI	Initial Shut-In	60	Shale Packer	
			Final Flow	60	Ruined Packer	
			Final Shut-In	60	Mileage 82	102.50
			T-On Location	04:00	Sub Total:	1527.50
			T-Started	05:15	Std. By 1hr	50
			T-Open	08:20	Other	
			T-Pulled	11:50	Total:	$1577.50
			T-Out	14:05		

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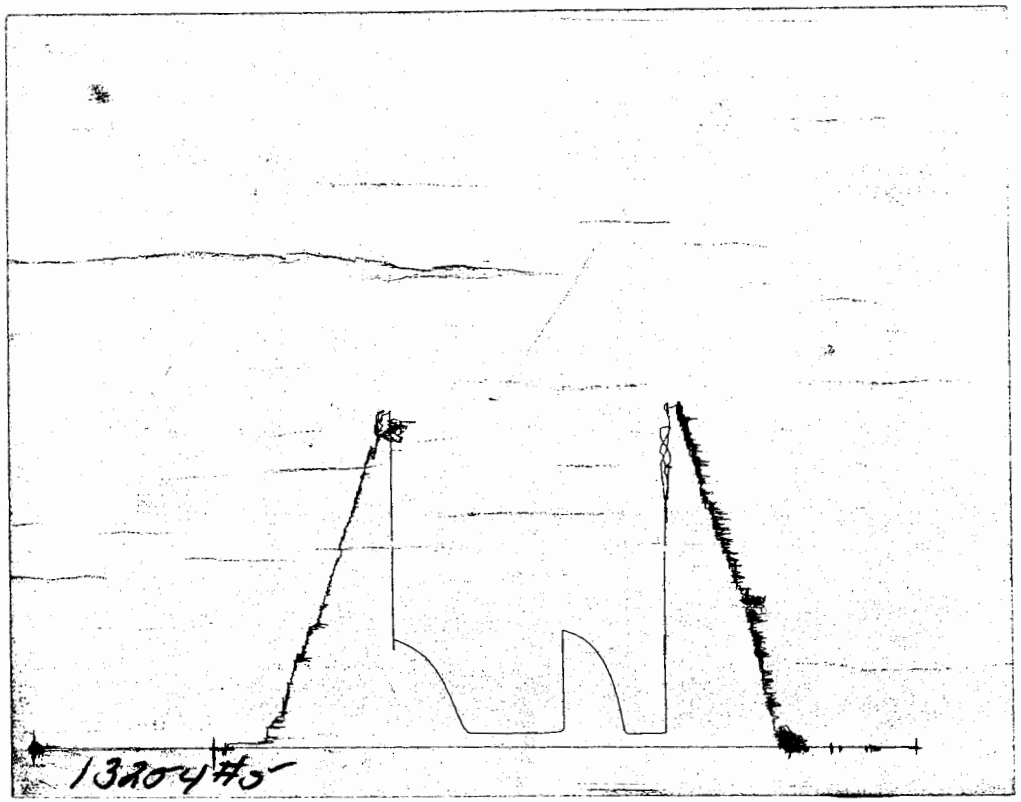
Approved By Willis Bynog

Our Representative Dan Bangle

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.