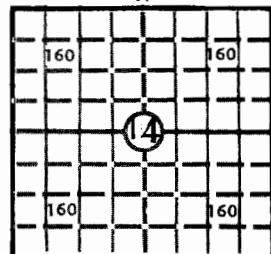


KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCHAPI No. 15 — 063 — 20184
County _____ Number _____Loc. C SE NWCounty Gove

640 Acres

N



Locate well correctly

2727

Elev.: Gr. 2727DF 2729 KB 2732

Operator		Chief Drilling Co., Inc.	
Address Suite 905 Century Plaza, Wichita, Kansas 67202			
Well No.	Lease Name	JILG	
Footage Location			
feet from (N) (S) line		feet from (E) (W) line	
Principal Contractor Chief Drilling Co., Inc.		Geologist Tom Wesselowski	
Spud Date 5/14/73		Total Depth 2294'	P.B.T.D.
Date Completed 5/16/73		Oil Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	<u>12 1/4</u>	<u>8 5/8"</u>	<u>28#</u>	<u>275'</u>	Common cement	<u>175</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Chief Drilling Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

3

Lease Name

JILG

Dry hole

S 1 T 14 R 30WE W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

ELECTRIC

LOG TOPS

Anhydrite	2168
Base Anhy.	2202
L.T.D.	2294

FORMATION	FROM	TO	ELEVATION
Surface Sand	0	274	2727 Gr.
Shale & Shells	274	1040	2729 D.F.
Shale	1040	1660	2732 K.B.
Sand & Shale	1660	1970	
Shale & Shells	1970	2166	
Anhydrite	2166	2200	
Shale	2200	2294	
Total Depth	2294		

ELECTRIC LOG TOPS

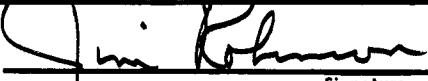
Anhydrite	2168	+	564
Base Anhy.	2202	+	530
L.T.D.	2294	+	438

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

May 17, 1973

RECEIVED
STATE GEOLOGICAL
SURVEY OF
KANSAS



Signature

Vice President

May 17, 1973

Title

Date