

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

***NAME CHANGE TO:
BARLETT RANCH #1 ***

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039

Wellsite Geologist: KIM SHOEMAKER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/14/08	4/23/08	4/30/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21691-0000
County: GOVE
SE SW SE Sec. 35 Twp. 14 S. R. 30 East West
330 feet from (S) N (circle one) Line of Section
1640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: HAYES 'C' See *** Note Well #: 1
Field Name: BARLETT RANCH #1

Producing Formation: MISSISSIPPI
Elevation: Ground: 2691' Kelly Bushing: 2696'
Total Depth: 4443' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 275 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2173 Feet
If Alternate II completion, cement circulated from 2173
feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: JUNE 05, 2008

Subscribed and sworn to before me this 5 day of June

2008
Notary Public: [Signature] Rashell Patten

Date Commission Expires: 2-02-11
NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY ADPT. EXP. 2-2-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

JUN 09 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: HAYES 'C' Well #: 1
 Sec. 35 Twp. 14 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD & SONIC CEMENT BOND LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	275'	60/40 POZMIX	190	2% GEL, 3%CC
Production	7 7/8"	4 1/2"	10.5#	4433'	60/40 POZMIX	190	
PORT COLLAR				2173'	A-CON BLEND	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4244 - 4248'; 4019 - 4024'	250 Gal 28% NE	
		750 gal 15% NE	
		250 Gal 28% NE	
		1000 gal 15% HCL NE	

TUBING RECORD	Size 2 3/8"	Set At 4406'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. MAY 4, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 60	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **BARLETT RANCH #1**
SE SW SE Sec 35-14-30
WELLSITE GEOLOGIST: Kim Shoemaker Gove Co., KS (was Hayes 'C' #1)
CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 2691'
KB: 2696'
SPUD: 4/14/08 @ 5:00 P.M. PTD: 4300'

SURFACE: Ran 6 jts New 24# 8 5/8" Surface Casing, Tally 267.04', Set @ 275', w/ 190 sx
60/40 Pozmix, 2% Gel, 3% CC, Did Circulate, by Basic Energy, Plug Down @ 10:30 P.M. 4/14/08
Strap & Weld 1st 3 jts, Tack weld the rest, Straight Hole @ 278' of 3/4 degrees

4/14/08 Move in & Rig up
4/15/08 295' Drilling - Drilled Plug @ 6:30 A.M.
4/16/08 1880' Drilling
4/17/08 2795' Drilling
4/18/08 3310' Rig Check
4/19/08 3795' Drilling
4/20/08 4037' Trip in Hole w/ Tool-straight 1 degree
4/21/08 4081' Trip in Hole w/ Tool for DST #2
4/22/08 4260' Trip out w/ Bit
4/23/08 4360' on bottom w/ DST #4
Drill 80' & Log
4/24/08 4443' RTD

Ran 105 jts New 10.5# 4 1/2" Production Casing
5' off Bottom, Shoe Jt 12.10, Port Collar @ 2173,
flush w/ 20 bbl CC-1, H2O, 12 bbl mud,
flush cement w/ 175 60/40 Pozmix, 15 sx in Rathole
by Basic Energy on 4/24/08

DST #1 4010 - 4037' LKC 200' Zone
TIMES: 30-45-45-60
BLOW: 1st Open: weak 1/2" blow inc bob 20min
2nd Open: weak 1/2" blow inc bob 15min
RECOVERY: 436' gip, 100'co, 22'gcmo,
31'g&wcom, 31'ocwm
IFP: 11-44 ISIP: 834
FFP: 49-86 FSIP: 812
TEMP: 127 degrees

DST #2 4068 - 4081' LKC 220' Zone
TIMES: 30-30-30-30
BLOW: 1st Open: blt to 1/4"
2nd Open: no blow
RECOVERY: 2' ocm (spot oil)
IFP: 8-8 ISIP: 11
FFP: 8-8 FSIP: 11
TEMP: 116 degrees

DST #3 4230 - 4260' Myrick Station
TIMES: 30-45-45-60
BLOW: 1st Open: weak 1/4" blow inc to 1 1/2"
2nd Open: weak SB in 4 min-inc to 1"
RECOVERY: 25'ocm (20%o,80%m) 1/2' co

IFP: 9-14 ISIP: 843
FFP: 16-22 FSIP: 725
TEMP: 124 degrees

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: BARLETT RANCH #1
SE SW SE Sec 35-14-30
WELLSITE GEOLOGIST: Kim Shoemaker Gove Co., KS
CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 2691'
KB: 2696'
SPUD: 4/14/08 @ 5:00 P.M. PTD: 4300'

DST #4 4275 - 4360' Ft Scott/Cherokee/Johnson

TIMES: 30-30-30-30

BLOW: 1st Open: blt to 1"

2nd Open: no blow

RECOVERY: 5' mud

IFP: 10-10 ISIP: 602

FFP: 11-14 FSIP: 514

TEMP: 120 degrees

SAMPLE TOPS: To Hayes D

Anhy Top	2126	(+570)	
Anhy Base	2157	(+539)	
Wabaunsee	3350	(-654)	+13
Heebner	3729	(-1033)	+11
Lansing	3765	(-1069)	
Munice Creek	3926	(-1230)	+8
Stark	4012	(-1316)	+10
Hush Puckney	4048	(-1352)	+11
Base Kansas City	4089	(-1393)	
Marmaton	4118	(-1422)	
Pawnee	4211	(-1515)	
Myrick Station	4245	(-1549)	
Fort Scott	4267	(-1571)	
Cherokee	4294	(-1598)	
Johnson	4341	(-1645)	
Mississippi	4381	(-1685)	
Mississippi Dol	4420	(-1724)	
RTD	4443	(-1747)	

LOG TOPS:

2123	(+573)
2153	(+543)
3348	(-652)
3726	(-1030)
3761	(-1065)
3924	(-1228)
4009	(-1313)
4045	(-1349)
4086	(-1390)
4117	(-1421)
4208	(-1512)
4242	(-1546)
4266	(-1570)
4293	(-1597)
4338	(-1542)
4369	(-1673)
4418	(-1722)
4443	(-1747)