

PI

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15,063-20,569

ADDRESS 970 Fourth Financial Center

COUNTY Gove

Wichita, KS 67202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Max Houston

PROD. FORMATION \_\_\_\_\_

PHONE (316) 265-3311

LEASE Coberly "B"

PURCHASER \_\_\_\_\_

WELL NO. 2

ADDRESS \_\_\_\_\_

WELL LOCATION C NW NE

DRILLING KANDRILCO, Inc.

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207

the SEC. 36 TWP. 14S RGE. 30W

Wichita, KS 67208

WELL PLAT

PLUGGING Sun Oilwell Cementing, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 169

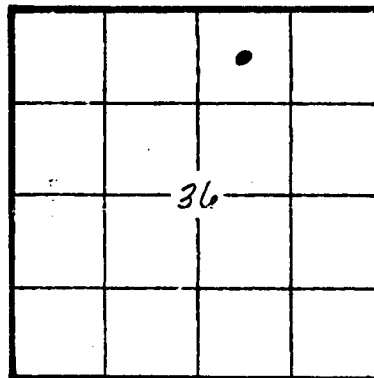
Great Bend, KS 67530

TOTAL DEPTH 4375 PBDT \_\_\_\_\_

SPUD DATE 4-6-82 DATE COMPLETED 4-16-82

ELEV: GR 2650 DF \_\_\_\_\_ KB 2657

DRILLED WITH (~~CABLE~~) ROTARY (~~XXX~~) TOOLS



KCC \_\_\_\_\_  
KGS   
(Office Use)

Amount of surface pipe set and cemented 313' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE COBERLY "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF APRIL, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	325		36-14-30w
Sand & shale	325	2067		
Lime & shale	2067	2330		
Shale	2330	2790		
Lime & shale	2790	2980		
Shale	2980	3405		
Lime & shale	3405	3685		
Shale	3685	3775		
Lime	3775	4055		
Shale & lime RTD	4055 4375	4375		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	313	60-40 Pozmix	200	2% gel, 3% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Pecker set at