

API No. 15 — 063 — 20,295  
County Number  
Operator Olympic Petroleum Company  
Address 2121 South Columbia Ave. Tulsa, Oklahoma 74114  
Well No. #1  
Lease Name H. Krug  
Footage Location 660 feet from 3932X(S) line  
660 feet from 3932X(W) line  
Principal Contractor Dunne-Gardner  
Geologist Marvin Frankamp  
Spud Date 5-11-76  
Total Depth 4348 P.B.T.D.  
Date Completed 5-22-76  
Oil Purchaser none

County Gove  
Loc. C SW SE  
S. 25 T. 14 R. 30 W

640 Acres  
N

DF KB 2641

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	339	Regular	250			

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					

TUBING RECORD

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
None	None

Oil	Gas	Water	Gas-oil ratio	CFPB
None	None	None	None	None

Disposition of gas (vented, used on lease or sold)	Producing Interval(s)
None	None

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

OPERATOR OLYMPIC PETROLEUM COMPANY		Well No. 1 Lease Name Herman Krug		s 25 T 14S R 30 W EX	
DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWPW, ETC.: Dry Hole		SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.			
<b>WELL LOG</b>					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
DEPTH	NAME	BOTTOM	TOP	FORMATION DESCRIPTION, CONTENTS, ETC.	
2045 (+596)	Anhydrite	1405	1227	Shale	Blue Shale
2077 (+564)	Base Anhyd.	1415	1405	Blaine	
3464 (-823)	Topeka Lm.	1665	1415	Shale	
3654 (-1013)	Heebner Sh.	1830	1665	Sand	
3692 (-1051)	Lansing Lm.	2048	1830	Shale and shells	
4012 (-1371)	Base K.C.	2087	2048	Anhydrite	
4038 (-1397)	Marmaton	3724	2087	Shale and lime	
4195 (-1554)	Ft. Scott Lm.	3798	3724	Lime	
4296 (-1655)	Miss. Chert	3814	3798	Shale and lime	
4325 (-1684)	Miss. Dolomite	3904	3814	Lime	
4347 (-1706)	T.D.	4129	3904	Shale and lime	
		4168	4129	Lime	
		4168	4168	Shale and lime	
		4348	4168	Lime	
			4348	Total depth	
DST No. 1 3714-3813 Open 18 minutes with a strong blow. Shut in 30 mins. Open 60 mins. with a strong blow which weakened slightly near the end. Re- covered 2330 feet of muddy saltwater with no show of oil or gas. IFF 330-734 ISIP 1162/30 mins. IFF 835-1129 FSIP 1162/60 mins.					
DST No. 2 3842-3904 Open 30 mins. with a weak blow, shut in 60 mins, open 2 hours with a weak blow that died after 110 minutes, shut in 2 hours. Recovered 100 feet of mud with oil speaks, no gas and no water. IFF 49-65 ISIP 1129/60 mins. IFF 65-91 FSIP 1105/120 mins.					
DST No. 3 4322-4338 Open 30 mins. with a weak blow throughout, shut in 30 mins., open 30 mins. with no blow, shut in 30 mins. Recovered 30 feet of mud. IFF 24-32 ISIP 1194 IFF 32-41 FSIP 1113					
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.					
Date Received		OLYMPIC PETROLEUM COMPANY Signature James E. Silver Title Managing Partner Date May 25, 1976			