

STATE CORPORATION COMM ON OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170Name: GLOBE OPERATING, INC.Address P.O. Box 12City/State/Zip Great Bend, Kansas 67530

Purchaser: _____

Operator Contact Person: Richard StalcupPhone (316) 792-7607Contractor: Name: Discovery Drilling Co., Inc.License: 31548Wellsite Geologist: Jim Musgrove

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Workover
 Gas ENHHR SIGW Workover
 Dry Other (Core, WSW, etc.) Workover

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
APR 28 2000
RECEIVED
WICHITA, KANSAS

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTG
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/30/2000 4/7/2000 4/7/2000
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup
Title President Date 4/20/2000

Subscribed and sworn to before me this 20 day of April,
2000.

Notary Public Joann Korie

Date Commission Expires: _____

API NO. 15- 063-21,544-0000County GoveNW SW SE Sec. 29 Twp. 14S Rge. 30W

990 Feet from (S)N (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Prather Well # 1Field Name Butterfield-Overland SEProducing Formation NoneElevation: Ground 2710 KB 2718Total Depth 4468 PBTG _____Amount of Surface Pipe Set and Cemented at 220.46 FeeMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Fee

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ x cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 11,000 ppm Fluid volume 480 bbl.Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No. _____

Quarter Sec. _____ Twp. S Rng. _____ E/W _____

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SWD/Rep
 KGS Plug Other
 (Specify) _____

Operator Name GLOBE OPERATING, INC.Lease Name PRATHERWell # 1Sec. 29 Twp. 14S Rge. 30W East
 WestCounty Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, low hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach as much space as needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey

 Yes NoName Top Datum
Attached

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes NoList All E.Logs Run: Dual Induction Log,Dual Compensated Porosity Log

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20#	220.46	60/40Poz	175	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back To				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Hcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION				Production
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)				