

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6170

: GLOBE OPERATING, INC.

Address: P.O. Box 12

City/State/Zip: Great Bend, KS 67530

Purchaser: None

Operator Contact Person: Richard Stalcup

Phone: (316) 792-7607

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Jim Musgrove

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Ag.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

11/29/00

12/6/00

12/6/00

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ralph Stalcup*
Title: President Date: 12-13-2000

Subscribed and sworn to before me this 13th day of December

2000.

By Public: *Joann Koriel*

Date Commission Expires:



API No. 15 - 063-21,553-0000

County: Gove

75 S OF NW-SE-NW Sec. 32 Twp. 14s.s. R. 30W East West

1725 feet from S N (circle one) Line of Section

1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Broadhurst # 2 Well #:

Field Name: Butterfield-Overland

Producing Formation: None

Elevation: Ground: 2717 Kelly Bushing: 2725

Total Depth: 4489 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 212.76 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ 8x cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter: Sec. Twp. S. R. East West

County: Docket No.:

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: GLOBE OPERATING, INC. Lease Name: Broadhurst Well #: 2
 Sec. 32 Twp. 14S S. R. 30W | East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Attached	
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used						
Report all strings set-conductor, surface, intermediate, production, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used
Surface Pipe	12 $\frac{1}{4}$	8 5/8	28	212.76	60/40Poz	150

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate			
<input type="checkbox"/> Protect Casing			
<input type="checkbox"/> Plug Back TD			
<input type="checkbox"/> Plug Off Zone			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Deposition of Gas	METHOD OF COMPLETION		Production Interval		
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)				

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 6170

Name: GLOBE OPERATING, INC.

Address: P.O. Box 12

City/State/Zip: Great Bend, KS 67530

Purchaser: None

Operator Contact Person: Richard Stalcup

Phone: (316) 792-7607

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Jim Musgrove

Designate Type of Completion:

 New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Cummiled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____

11/29/00

12/6/00

12/6/00

Spud Date or Recompletion Date

Date Reached TD

Completion Date or Recompletion Date

CONSERVATION
WELL
DIVISION
KANSAS
CORPORATION
COMMISSION

API No. 15 - 063-21, 553-0000

County: Gove
75 S of NW-SE-NW Sec. 32 Twp. 14 S. S. R. 30 W. East West1725 feet from S (circle one) Line of Section1650 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

 (circle one) NE SE NW SW

Lease Name: Broadhurst # 2 Well #: _____

Field Name: Butterfield-Overland

Producing Formation: None

Elevation: Ground: 2717 Kelly Bushing: 2725

Total Depth: 4489 Plug Back Total Depth: _____

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Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lessor Name: _____ License No. _____

Sec. _____ Twp. _____ S. R. _____ East West

Docket No. _____

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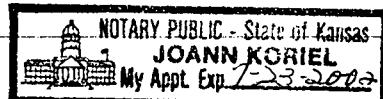
Signature: *Ralph Stalcup*
Title: President Date: 12-13-2000

Subscribed and sworn to before me this 13th day of December

2000.

Notary Public: *Joann Koriel*

Date Commission Expires:



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: GLOBE OPERATING, JC. Lease Name: Broadhurst Well #: 2
 Sec. 32 Twp. 14S S. R. 30W | East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if run to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Attached	
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Settling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28	212.76	60/40Poz	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	



COPY

Globe Operating, Inc.

P.O. Box 12

Great Bend, Kansas 67530

(316) 792-7607

BROADHURST #2 Sec 32-14S-30W, Gove County, KS

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	2163	+552
Base Anhydrite	2189	+526
Howard	3505	-790
Topeka	3543	-828
Heebner	3774	-1058
Toronto	3794	-1079
Lansing	3811	-1096
Base Kansas City	4144	-1429
Marmaton	4168	-1453
Pawnee	4267	-1552
Myrick Station	4303	-1588
Fort Scott	4325	-1610
Cherokee Shale	4355	-1640
Johnson Zone	4403	-1688
Mississippian	4460	-1745
Rotary Total Depth	4489	-1774

RECEIVED
STATE CORPORATION COMMISSION

FEB 4 2000

CONSERVATION DIVISION
Wichita, Kansas