

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

063-21525 0000

[Handwritten Signature]

Operator: License # 6170

Name: GLOBE OPERATING, INC.

Address P.O. Box 12

City/State/Zip Great Bend, Kansas 67530

Purchaser: _____

Operator Contact Person: Ralph Stalder

Phone (316) 792-7607

Contractor: Name: Discovery Drilling Inc.

License: 31548

Wellsite Geologist: James Musgrove

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/8/98 10/16/98 10/16/98
Spud Date Date Reached TD Completion Date

County Gove
15'W
Of SE - NE - NW Sec. 32 Twp. 14S Rge. 30W E W

990 Feet from S (circle one) Line of Section
2295 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Porter Well # 1

Field Name Un Named

Producing Formation Johnson

Elevation: Ground 2702 KB 2710

Total Depth 4465 PBSD _____

Amount of Surface Pipe Set and Cemented at 221.14 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2131 Feet

If Alternate II completion, cement circulated from 2131

feet depth to Surface w/ 450 ex cmt.

Drilling Fluid Management Plan Att. 2, OK'd per Dist. 4
(Data must be collected from the Reserve Pit) 12-10-98 U.C.

Chloride content 9,000 ppm Fluid volume 480 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalder
Title President Date 11/19/98

Subscribed and sworn to before me this 19 day of Nov, 19 98.

Notary Public Joann Koriel

to Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name GLOBE OPERATI INC. Lease Name Port Well # 1

Sec. 32 Twp. 14s Rge. 30w East County Gove

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2148	+562
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	2180	+530
List All E.Logs Run:		Topeka	3531	-821
Compensated Neutron Density and Dual Induction		Heebner	3762	-1052
		Lansing	3799	-1089
		Base KC	4123	-1413
		Marmaton	4148	-1438
		Pawnee	4239	-1529
		Myrick Station	4273	-1563
		Ft Scott	4295	-1585
		Cherokee	4322	-1612
		Johnson	4367	-1657
		<input type="checkbox"/> New <input checked="" type="checkbox"/> Miss. Used	4465	-1760
		RTD		

CASING RECORD New Miss. Used RTD
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	221.14	60/40Poz	160	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4460	ASC	150	5#Gil/sk
			DV @	2131	60/40Poz	450	6%Gel&1/4#

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4367 - 82	2000 gals 28% NE	

TUBING RECORD	Size 2 3/8	Set At 4420	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		5		33

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Int _____

COPY

Drill Stem Test #1 **4260-4298'**

Times: 30-45-45-60

Recovery: 2650' gas in pipe
1080' clean gassy oil
120' gassy muddy oil

Pressures: ISIP 997 psi
FSIP 997 psi
IFP 47-117 psi
FFP 176-294 psi
HSH 2065-1995 psi

Drill Stem Test #2 **4318-4386'**

Blow: 30-45-45-60

Recovery: 880' gas in pipe

140' clean gassy oil
60' mud cut gassy oil

Pressures: ISIP 1137 psi
FSIP 1126 psi
IFP 23-47 psi
FFP 47-82 psi
HSH 2159-2100 psi

RECEIVED
STATE CORPORATION COMMISSION
NOV 23 1979
CONSERVATION DIVISION
Wichita, Kansas