

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 06321,545 0000 **COPY**

County Gove  
150' N  
- SW - NE - NW Sec. 32 Twp. 14s Rge. 30w  X

Operator: License # 6170

4440 Feet from (S)W (circle one) Line of Section

Name: GLOBE OPERATING, INC.

3630 Feet from (E)W (circle one) Line of Section

Address P.O. BOX 12

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

City/State/Zip Great Bend, KS 67530

Lease Name Porter Well # 2

Purchaser: Cooperative Refining, LLC

Field Name Butterfield-Overland SE

Operator Contact Person: Richard Stalcup

Producing Formation Johnson

Phone (316) 792-7607

Elevation: Ground 2724 KB 2732

Contractor: Name: Discovery Drilling Co., Inc.

Total Depth 4480 PBD

License: 31548

Amount of Surface Pipe Set and Cemented at 221.69 Feet

Wellsite Geologist: Jim Musgrove

Multiple Stage Cementing Collar Used?  Yes  No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set 2156 Feet

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Complet., etc.)

If Alternate II completion, cement circulated from 2156  
feet depth to Surface w/ 450 ex cnt

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan Att. 2, 8-8-'00 U.C.  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Fluoride content 16,000 ppm Fluid volume 480 bbl.

Well Name: \_\_\_\_\_

Watering method used Evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Disposition of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to (S)W/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4/8/2000 4/15/2000 4/16/2000  
Spud Date Date Reached TD Completion Date

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 9 2000

CONSERVATION DIVISION  
Wichita, Kansas

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

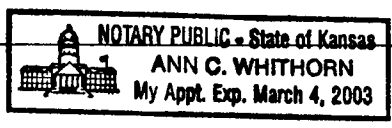
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Stalcup  
Title President Date 6/7/00

Subscribed and sworn to before me this 7 day of June  
2000

Notary Public Ann C. Whithorn

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/>
<input type="checkbox"/>	KGS	<input type="checkbox"/>
<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>
<input type="checkbox"/>	Plug	<input type="checkbox"/>
<input type="checkbox"/>	MGPA	<input type="checkbox"/>
<input type="checkbox"/>	Other	<input type="checkbox"/>
(Specify)		

Operator Name GLOBE OPERATING, INC. Lease Name Porter Well # 2

Sec. 32 Twp. 14s Rge. 30w  East County Gove  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach log if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E.Logs Run: Dual Compensated Porosity Log; Dual Induction Log

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	221.69	60/40Poz	175	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4473	ASC	150	5#Gilsomite
			DV@	2156'	60/40Poz	450	6%Gel 1/4 #FC/sf

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	4389 - 94	4400 - 04	2000 gals 28% FENE	

**TUBING RECORD** Size 2 3/8" Set At 4426' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 5-8-00 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		40				8		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforated  Dusty Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production \_\_\_\_\_