

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO, INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Max Houston
Phone (316)265-3311

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist P. Sam Houston
Phone (316)262-1163

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Other (Core, Water Supply etc.)

Old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/28/85 2/26/85 2/26/85
Spud Date Date Reached TD Completion Date

4393'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 301' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-063,-20,876
County GOVE

SE NW SE (location) Sec 36 Twp 14S Rge 30W

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

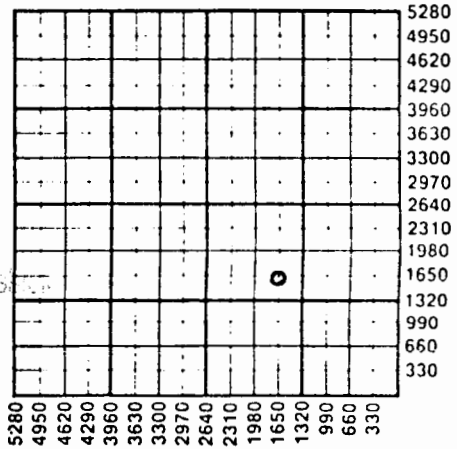
Lease Name COBERLY "C" Well# 1

Field Name

Producing Formation

Elevation: Ground 2678' KB 2683'

Section Plat



MAR 22 1985

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from York Bros. (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name BEREXCO Lease Name COBERLY 'C' Well# 1 SEC 36 TWP. 14S RGE. 30W East st

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 3757-3783 ("B")
 60-60-30-30
 Rec: 100' water
 680/646 44/78 100/100

DST #2) 3798-3840 ("E,F")
 30-30-30-30
 Rec: 200' water
 1080/1080 44/66 122/133

DST #3) 3903-3930 ("H")
 45-45-45-45
 Rec: 560' water
 1000/965 67/181 214/294

DST #4) 3934-3955 ("I")
 45-45-45-45
 Rec: 3' mud
 44/33 33/33 33/33

DST #5) 3975-4010 ("K")
 45-45-45-45
 Rec: 15' oil, 45' MCO,
 180' SOCW, 810' water.
 968/957 100/323 412/513

DST #6) 4155-4260 (Pawn & Ft.Sc)
 30-30-60-60
 Rec: 60' OCM (30% oil)
 840/977 79/79 90/101

Name	Top	Bottom
LOG TOPS:		
Anhy	2093(+ 590)	
B/Anhy	2124(+ 559)	
Heebner	3695(-1012)	
Lansing	3732(-1049)	
Stark	3974(-1291)	
B/KC	4048(-1365)	
Marmaton	4074(-1391)	
Pawnee	4168(-1485)	
FtSct	4231(-1548)	
Cher	4257(-1574)	
JZ	4308(-1625)	
Miss	4335(-1652)	
LTD	4389'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8"	24#	301'	60-40pozmx	200 sx	2%gel/3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth