DRILL-STEM TEST DATA

Well Name:	BEESLEY #2-30				
Company :	VINCENT OIL CORPORATION				
Location - Sec:	30	**Twp:**	14S	**Rge:**	28W
County:	GOVE	**State:**	KS		
Date:	05/22/95				

TRILOBITE TESTING L.L.C.

OPERATOR : VINCENT OIL CORP DATE 05/21/95
WELL NAME: BEESLEY #2-30 KB 2610.00 ft TICKET NO: 8059 DST #1
LOCATION : 30-14S-28W GR 0.00 ft FORMATION: "K" KC
INTERVAL : 3962.00 To 3990.00 ft TD 3990.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins			Field	1	2	3	4
PF	30	Rec.	13339	13339	13309		
SI	60	Range(Psi)	4025.0	4025.0	4700.0	0.0	0.0
SF	30	Clock(hrs)	17640	17640	23832		
FS	60	Depth(ft)	3985.0	3985.0	3980.0	0.0	0.0

TIME DATA----------
PF Fr. 30 to hr
IS Fr. to 1 hr
SF Fr. 30 to hr
FS Fr. to 1 hr

	Field	1	2	3	4
A. Init Hydro	1962.0	1973.0	0.0	0.0	0.0
B. First Flow	31.0	45.0	0.0	0.0	0.0
B1. Final Flow	31.0	45.0	0.0	0.0	0.0
C. In Shut-in	599.0	610.0	0.0	0.0	0.0
D. Init Flow	52.0	55.0	0.0	0.0	0.0
E. Final Flow	52.0	55.0	0.0	0.0	0.0
F. Fl Shut-in	579.0	594.0	0.0	0.0	0.0
G. Final Hydro	1932.0	1939.0	0.0	0.0	0.0
Inside/Outside	O	O	I		

T STARTED hr
T ON BOTM hr
T OPEN 0245 hr
T PULLED 0545 hr
T OUT hr

TOOL DATA----------

Tool Wt.	0.00 lbs
Wt Set On Packer	0.00 lbs
Wt Pulled Loose	0.00 lbs
Initial Str Wt	0.00 lbs
Unseated Str Wt	0.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	0.00 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	0.00 ft

RECOVERY
Tot Fluid 50.00 ft of 0.00 ft in DC and 50.00 ft in DP
5.00 ft of SLIGHTLY GASSY OIL CUT MUD - 10% GAS, 10% OIL
0.00 ft of 80% MUD
45.00 ft of DRILLING MUD - 100% MUD
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 2600.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA----------

Mud Type	CHEMICAL
Weight	8.90 lb/cf
Vis.	46.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	124.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	ROD STEINBRINK
Co. Rep.	BRAD RINE
Contr.	DUKE
Rig #	1
Unit #	
Pump T.	

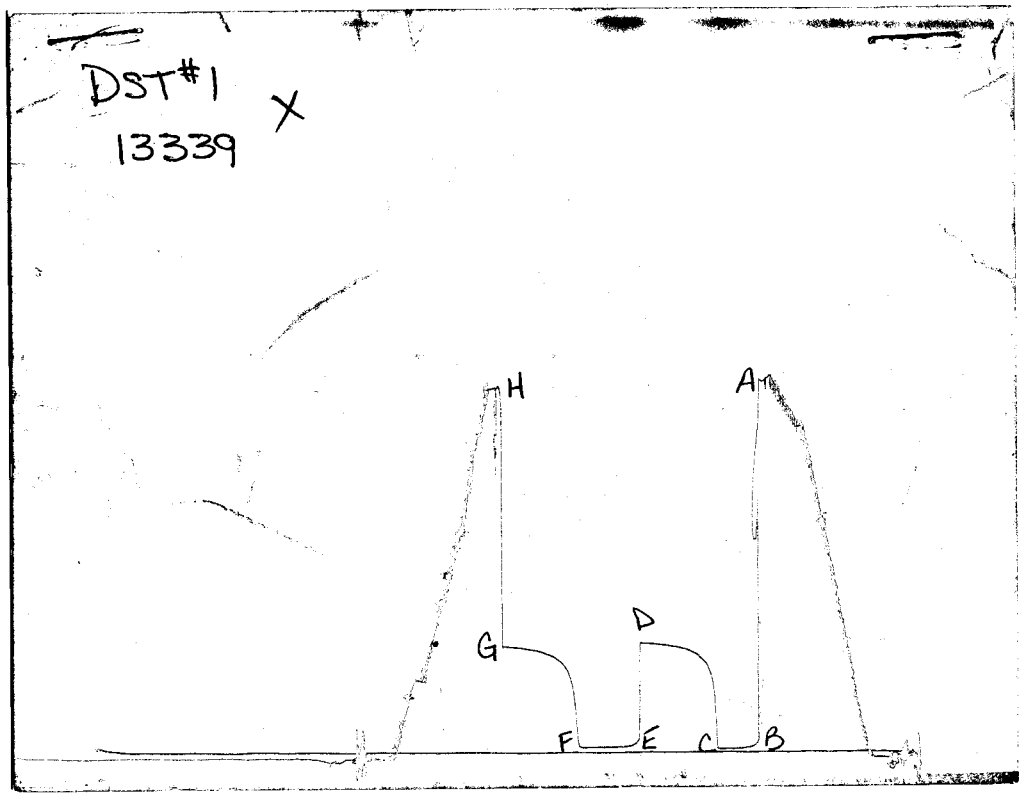
BLOW DESCRIPTION
INITIAL BLOW -
VERY WEAK SURFACE BLOW, DIED IN 5 MIN

FINAL BLOW -
SURGE AT OPEN, NO RETURN BLOW

SAMPLES:
SENT TO:

Test Successful: Y

CHART PAGE



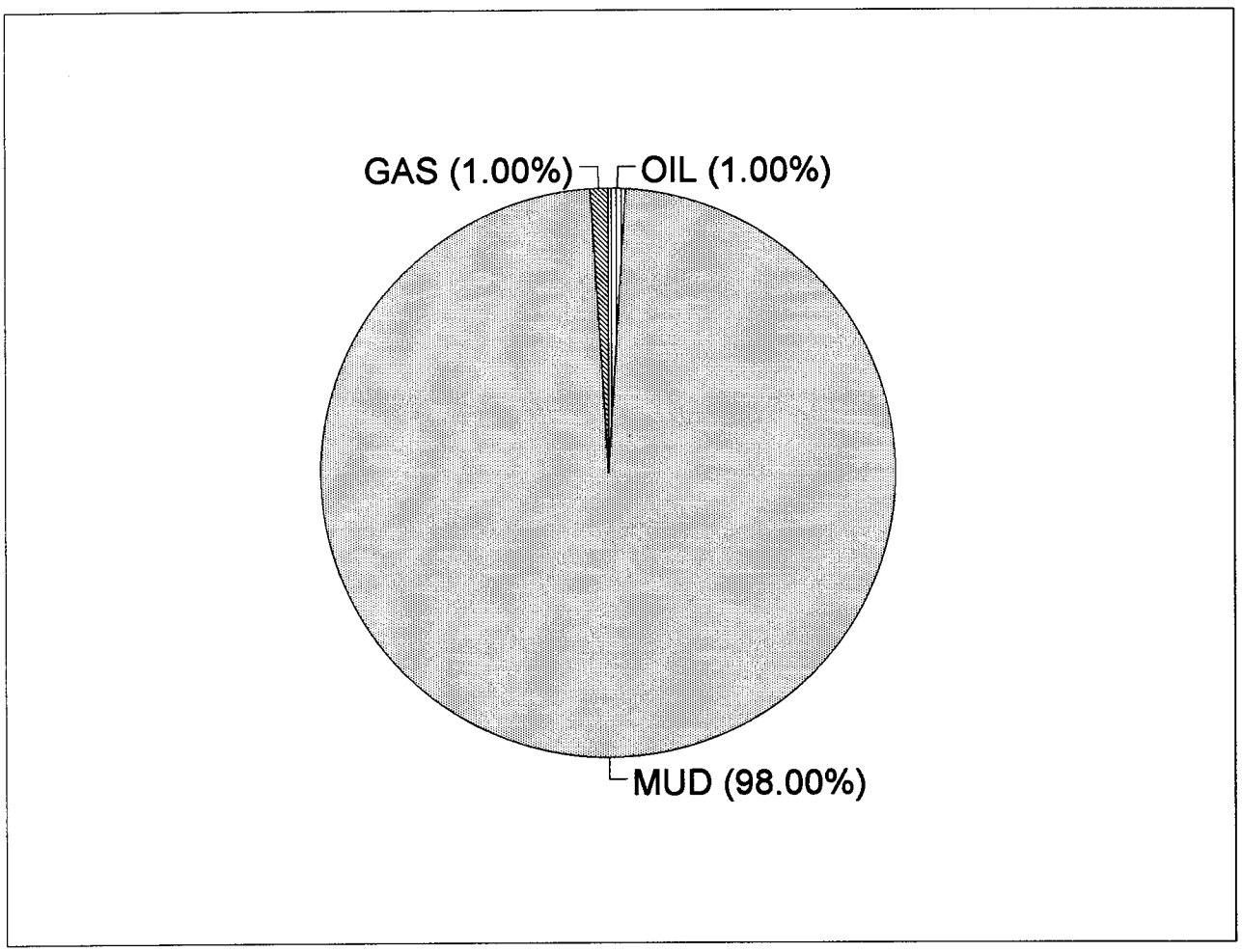
This is an actual photograph of an AK1 recorder chart

CALCULATED RECOVERY ANAL DRILL PIPE

DST # 1 TICKET # 8059

SAMPLE #	TOTAL FEET	GAS %	GAS FEET	OIL %	OIL FEET	WATER %	WATER FEET	MUD %	MUD FEET
1	5	10	0.5	10	0.5		0	80	4
2	45		0		0		0	100	45
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
TOTAL	50	1.00	0.5	1.00	0.5	0	0	98.00	49

			HRS OPE	BBL/DAY
BBL OIL=	0.00711	*	1.00	0.17
BBL WATER=	0	*		0.00
BBL MUD=	0.69678			
BBL GAS	0.00711			



TRILOBITE TESTING L.L.C.
P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 0059

Well Name & No. Beesley #2-30 Test No. 1 Date 5-21-95
Company Vincent Oil Corporation Zone Tested KC. 'K'
Address 100 N. Market Ste. 500 Wichita, KS. 67202-1309 Elevation 2610 (KB)
Co. Rep./Geo. Brad Rine Cont. Duke #1 Est. Ft. of Pay 6'
Location: Sec. 30 Twp. 14 S Rge. 28 W Co. Gove State KS.
No. of Copies Normal Distribution Sheet ____ Yes X No Turnkey ____ Yes ____ No ____ Evaluation

Interval Tested 3962 - 3990 Drill Pipe Size 4½" XH
Anchor Length 28' Top Choke — 1" ____ Bottom Choke — ¾" ____
Top Packer Depth 3957 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____
Bottom Packer Depth 3962 Wt. Pipe I.D. — 2.7 Ft. Run —
Total Depth 3990 Drill Collar — 2.25 Ft. Run —
Mud Wt. 8.9 lb/gal. Viscosity 46 Filtrate 8.8
Tool Open @ 2:45 am Initial Blow Very weak surface blow died in 5 mins.

Final Blow Surge @ open - no return blow

Recovery — Total Feet 50' Feet of Gas in Pipe — Flush Tool? No

Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.	5'	Feet Of	SGOCM	10 %gas	10 %oil	— %water	80 %mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.	45'	Feet Of	Drlg. Mud	— %gas	— %oil	— %water	100 %mud
Rec.		Feet Of		%gas	%oil	%water	%mud

BHT 124° °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API
RW 2.2 @ 70° °F Chlorides 2,600 ppm Recovery Chlorides 2,500 ppm System
(A) Initial Hydrostatic Mud 1962 PSI AK1 Recorder No. 13309 Range 4700
(B) First Initial Flow Pressure 31 PSI @ (depth) 3980 w/Clock No. 23832
(C) First Final Flow Pressure 31 PSI AK1 Recorder No. 13339 Range 4025
(D) Initial Shut-In Pressure 599 PSI @ (depth) 3985 w/Clock No. 17640
(E) Second Initial Flow Pressure 52 PSI AK1 Recorder No. — Range —
(F) Second Final Flow Pressure 52 PSI @ (depth) — w/Clock No. —
(G) Final Shut-In Pressure 579 PSI Initial Opening 30 Test ____
(H) Final Hydrostatic Mud 1932 PSI Initial Shut-In 60 Jars ____
Final Flow 30 Safety Joint ____
Final Shut-In 60 Straddle ____
Circ. Sub X N/C
Sampler ____
Extra Packer ____
Other ____
TOTAL PRICE $ ____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Brad Rine
Our Representative Rod Steinbrink

Printcraft Printers - Hays, KS

TRILOBITE TESTING L.L.C.

OPERATOR : VINCENT OIL CORP
WELL NAME: BEESLEY #2-30
LOCATION : 30-14S-28W
INTERVAL : 4077.00 To 4159.00 ft

DATE 05/22/95
KB 2610.00 ft
GR 0.00 ft
TD 4159.00 ft

TICKET NO: 8060 DST #2
FORMATION: MARMATON - PAWNEE
TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4
PF 30	Rec.	13339	13339	13309		
SI 60	Range(Psi)	4025.0	4025.0	4700.0	0.0	0.0
SF 30	Clock(hrs)	17640	17640	23832		
FS 60	Depth(ft)	4154.0	4154.0	4149.0	0.0	0.0

TIME DATA----------
PF Fr. 30 to hr
IS Fr. to 1 hr
SF Fr. 30 to hr
FS Fr. to 1 hr

	Field	1	2	3	4
A. Init Hydro	2113.0	2128.0	0.0	0.0	0.0
B. First Flow	41.0	76.0	0.0	0.0	0.0
B1. Final Flow	41.0	76.0	0.0	0.0	0.0
C. In Shut-in	363.0	393.0	0.0	0.0	0.0
D. Init Flow	41.0	76.0	0.0	0.0	0.0
E. Final Flow	41.0	76.0	0.0	0.0	0.0
F. Fl Shut-in	145.0	182.0	0.0	0.0	0.0
G. Final Hydro	2073.0	2075.0	0.0	0.0	0.0
Inside/Outside	O	O	I		

T STARTED hr
T ON BOTM hr
T OPEN 0500 hr
T PULLED 0800 hr
T OUT hr

RECOVERY
Tot Fluid 15.00 ft of 0.00 ft in DC and 15.00 ft in DP
15.00 ft of DRILLING MUD
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	0.00 lbs
Wt Set On Packer	0.00 lbs
Wt Pulled Loose	0.00 lbs
Initial Str Wt	0.00 lbs
Unseated Str Wt	0.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	0.00 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	0.00 ft

MUD DATA----------

Mud Type	CHEMICAL
Weight	9.00 lb/cf
Vis.	48.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	112.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	ROD STEINBRINK
Co. Rep.	BRAD RINE
Contr.	DUKE
Rig #	1
Unit #	
Pump T.	

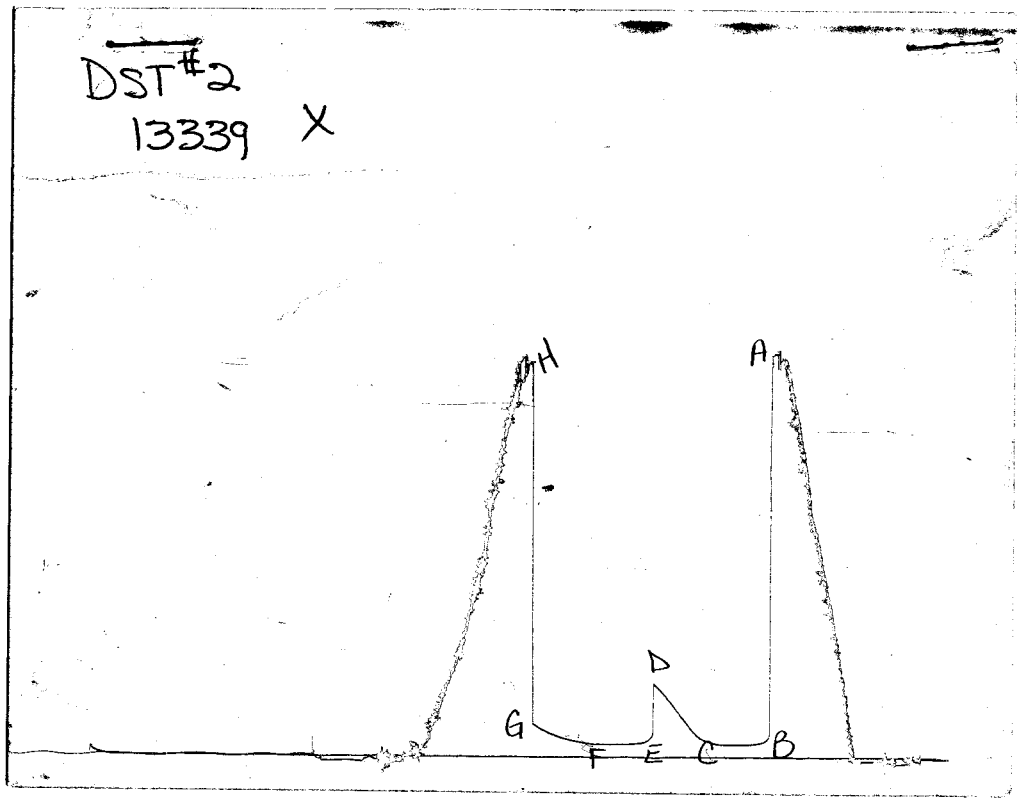
BLOW DESCRIPTION
INITIAL BLOW -
WEAK SURFACE BLOW, DIED IN 5 MIN

FINAL BLOW -
NO RETURN BLOW

SAMPLES:
SENT TO:

Test Successful: Y

CHART PAGE



This is an actual photograph of an AK1 recorder chart

TRILOBITE TESTING L.L.C.
P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 8060

Well Name & No. Beesley #2-30 Test No. 2 Date 5-22-95

Company Vincent Oil Corporation Zone Tested Marmaton - Pawnee

Address 100 N. Market Ste. 500 Wichita, KS. 67202-1308 Elevation 2610 (KB)

Co. Rep./Geo. Brad Rine Cont. Duke #1 Est. Ft. of Pay

Location: Sec. 30 Twp. 14S Rge. 28W Co. Gove State KS.

No. of Copies Normal Distribution Sheet ____ Yes X No Turnkey ____ Yes X No Evaluation

Interval Tested 4077 - 4159 Drill Pipe Size 4½" XH

Anchor Length 82' Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 4072 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 4077 Wt. Pipe I.D. — 2.7 Ft. Run —

Total Depth 4159 Drill Collar — 2.25 Ft. Run —

Mud Wt. 9.0 lb/gal. Viscosity 48 Filtrate 8.8

Tool Open @ 5:00 am Initial Blow Weak surface blow died in 5 mins.

Final Blow No return blow.

Recovery — Total Feet 15' Feet of Gas in Pipe — Flush Tool? No

Rec. ____ Feet Of ____	%gas	%oil	%water	%mud
Rec. ____ Feet Of ____	%gas	%oil	%water	%mud
Rec. 15' Feet Of Drlg. Mud	%gas	%oil	%water	%mud
Rec. ____ Feet Of ____	%gas	%oil	%water	%mud
Rec. ____ Feet Of ____	%gas	%oil	%water	%mud

BHT 112° °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides 3,000 ppm System

(A) Initial Hydrostatic Mud 2113 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 41 PSI @ (depth) 4149 w/Clock No. 23832

(C) First Final Flow Pressure 41 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-In Pressure 363 PSI @ (depth) 4154 w/Clock No. 17640

(E) Second Initial Flow Pressure 41 PSI AK1 Recorder No. — Range —

(F) Second Final Flow Pressure 41 PSI @ (depth) — w/Clock No. —

(G) Final Shut-In Pressure 145 PSI Initial Opening 30 Test ____

(H) Final Hydrostatic Mud 2073 PSI Initial Shut-In 60 Jars ____

Final Flow 30 Safety Joint ____

Final Shut-In 60 Straddle ____

Circ. Sub X N/C

Sampler ____

Extra Packer ____

Other ____

TOTAL PRICE $ ____

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