

# TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name DECHANT #1 Test No. 1 Date 1/3/92  
Company DOWNING NELSON OIL COMPANY Zone Tested CONGLOMERATE  
Address P.O. BOX 372 HAYS KANSAS Elevation 2099 K.B.  
Co. Rep./Geo. MR RON NELSON Cont. EMPHASIS #6 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 30 Twp. 14S Rge. 18W Co. ELLIS State KS

Interval Tested 3704-3735 Drill Pipe Size 4.5 XH  
Anchor Length 31 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 3699 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 3704  
Total Depth 3735

Mud Wt. 9.9 lb / gal. Viscosity 44 Filtrate 11.4

Tool Open @ 7:20 AM Initial Blow WEAK-DIED IN 10 MINUTES

Final Blow \_\_\_\_\_

Recovery - Total Feet 5 Flush Tool? NO

Rec. 5 Feet of DRILLING MUD

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 115 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 55000 ppm System

(A) Initial Hydrostatic Mud 2160.3 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 25.2 PSI @ (depth) 3708 w/Clock No. 8179

(C) First Final Flow Pressure 25.2 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 47.2 PSI @ (depth) 3731 w/Clock No. 26199

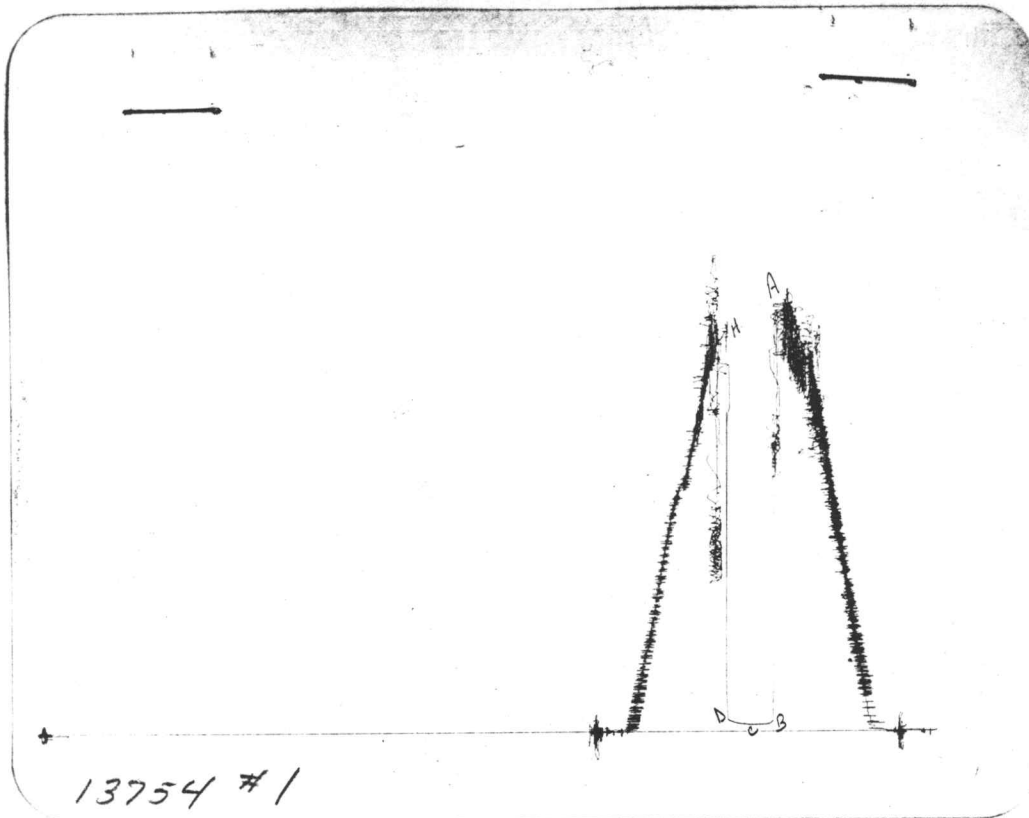
(E) Second Initial Flow Pressure 0 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 0 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 0 PSI Initial Opening 15 Final Flow 0

(H) Final Hydrostatic Mud 2099.7 PSI Initial Shut-in 15 Final Shut-in 0

Our Representative DAN BANGLE TOTAL PRICE \$ 550



POINT This is an actual photograph of recorder chart PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2158	2160.3
(B) FIRST INITIAL FLOW PRESSURE	22	25.2
(C) FIRST FINAL FLOW PRESSURE	22	25.2
(D) INITIAL CLOSED-IN PRESSURE	44	47.2
(E) SECOND INITIAL FLOW PRESSURE	0	0
(F) SECOND FINAL FLOW PRESSURE	0	0
(G) FINAL CLOSED-IN PRESSURE	0	0
(H) FINAL HYDROSTATIC MUD	2092	2099.7

# TRILOBITE TESTING COMPANY

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## Test Ticket

No 4689

Well Name & No. <u>Dechant #1</u>	Test No. <u>1</u>	Date <u>1-3-92</u>
Company <u>Downing-Nelson Oil Co. Inc.</u>	Zone Tested <u>Conq.</u>	
Address <u>P.O. Box 372 Hays, Ks 67601</u>	Elevation <u>2099 K.B.</u>	
Co. Rep./Geo. <u>Ron Nelson</u>	Cont. <u>Emphasis #6</u>	Est. Ft. of Pay _____
Location: Sec. <u>30</u>	Twp. <u>14</u>	Rge. <u>18</u> Co. <u>Ellis</u> State <u>Ks.</u>
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested <u>3704 - 3735</u>	Drill Pipe Size <u>4.5 XH</u>
Anchor Length <u>31</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>3699</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>3704</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>3735</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.9</u> lb/gal.	Viscosity <u>44</u> Filtrate <u>11.4</u>
Tool Open @ <u>7:20 AM</u>	Initial Blow <u>Weak. Died in 10 min.</u>

Final Blow \_\_\_\_\_

Recovery — Total Feet <u>5</u>	Feet of Gas in Pipe _____	Flush Tool? _____
Rec. <u>5</u> Feet Of <u>D.M.</u>	%gas _____ %oil _____ %water <u>100</u> %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 115 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 55,000 ppm System

- (A) Initial Hydrostatic Mud 2158 PSI Ak1 Recorder No. 13754 Range 4000
- (B) First Initial Flow Pressure 22 PSI @ (depth) 3708 w/Clock No. 8179
- (C) First Final Flow Pressure 22 PSI AK1 Recorder No. 13849 Range 4325
- (D) Initial Shut-In Pressure 44 PSI @ (depth) 3731 w/Clock No. 26199
- (E) Second Initial Flow Pressure 0 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 0 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-In Pressure 0 PSI Initial Opening 15 Test \_\_\_\_\_
- (H) Final Hydrostatic Mud 2092 PSI Initial Shut-In 15 Jars \_\_\_\_\_

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 0 Safety Joint \_\_\_\_\_

Final Shut-In 0 Straddle \_\_\_\_\_

Circ. Sub \_\_\_\_\_

Sampler \_\_\_\_\_

Extra Packer \_\_\_\_\_

Other \_\_\_\_\_

TOTAL PRICE \$ 550.00

Approved By \_\_\_\_\_

Our Representative Dan Bangle

# TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name DECHANT #1 Test No. 2 Date 1/4/92  
Company DOWNING NELSON OIL COMPANY Zone Tested KS CITY  
Address P.O. BOX 372 HAYS KANSAS Elevation 2099 K.B.  
Co. Rep./Geo. MR RON NELSON Cont. EMPHASIS #6 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 30 Twp. 14S Rge. 18W Co. ELLIS State KS

Interval Tested 3556-3606 Drill Pipe Size 4.5 XH  
Anchor Length 50 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 3556 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 3606  
Total Depth 3800

Mud Wt. 10 lb / gal. Viscosity 48 Filtrate 11.4

Tool Open @ 2:15 PM Initial Blow WEAK-DIED IN 6 MINUTES

Final Blow \_\_\_\_\_

Recovery — Total Feet 5 Flush Tool? NO

Rec. 5 Feet of DRILLING MUD

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 115 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 55000 ppm System

(A) Initial Hydrostatic Mud 2020.2 PSI Ak1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 35.2 PSI @ (depth) 3560 w/Clock No. 8179

(C) First Final Flow Pressure 35.2 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 1163.3 PSI @ (depth) 3602 w/Clock No. 26199

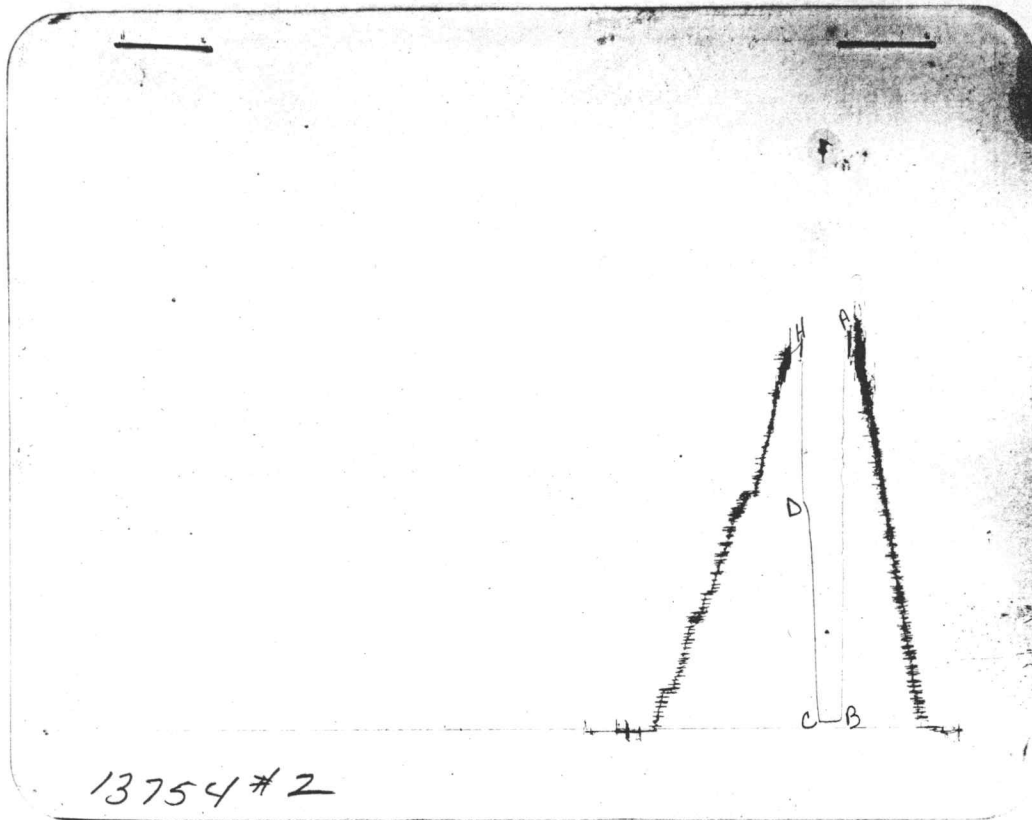
(E) Second Initial Flow Pressure 0 PSI AK1 Recorder No. 7437 Range 4200

(F) Second Final Flow Pressure 0 PSI @ (depth) 3796 w/Clock No. 31152

(G) Final Shut-in Pressure 0 PSI Initial Opening 15 Final Flow 0

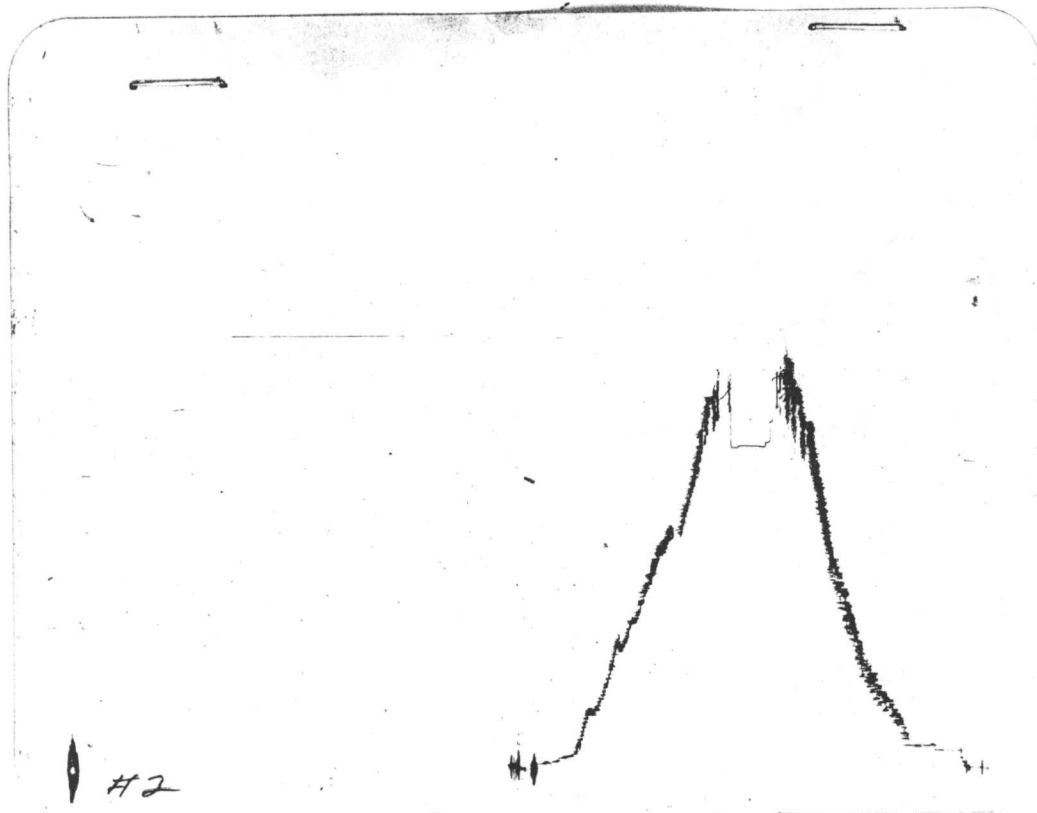
(H) Final Hydrostatic Mud 1966.2 PSI Initial Shut-in 15 Final Shut-in 0

Our Representative DAN BANGLE TOTAL PRICE \$ 950



POINT This is an actual photograph of recorder chart PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2015	2020.2
(B) FIRST INITIAL FLOW PRESSURE	33	35.2
(C) FIRST FINAL FLOW PRESSURE	33	35.2
(D) INITIAL CLOSED-IN PRESSURE	1161	1163.3
(E) SECOND INITIAL FLOW PRESSURE	0	0
(F) SECOND FINAL FLOW PRESSURE	0	0
(G) FINAL CLOSED-IN PRESSURE	0	0
(H) FINAL HYDROSTATIC MUD	1960	1966.2



POINT This is an actual photograph of recorder chart PRESSURE

FIELD  
READING

OFFICE  
READING

- (A) INITIAL HYDROSTATIC MUD
- (B) FIRST INITIAL FLOW PRESSURE
- (C) FIRST FINAL FLOW PRESSURE
- (D) INITIAL CLOSED-IN PRESSURE
- (E) SECOND INITIAL FLOW PRESSURE
- (F) SECOND FINAL FLOW PRESSURE
- (G) FINAL CLOSED-IN PRESSURE
- (H) FINAL HYDROSTATIC MUD

# TRILOBITE TESTING COMPANY

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## Test Ticket

No 4690

Well Name & No. Dechant #1 Test No. 2 Date 1-4-92  
 Company Downing/Nelson Oil Co. Inc. Zone Tested KC  
 Address \_\_\_\_\_ Elevation 2091 K.B.  
 Co. Rep./Geo. Ron Nelson Cont. Emphasis #6 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 30 Twp. 14 Rge. 18 Co. Ellis State Ks.  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 3556 - 3606 Drill Pipe Size 4.5 x H  
 Anchor Length 50 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
 Top Packer Depth 3556 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
 Bottom Packer Depth 3606 Wt. Pipe I.D. — 2.7 Ft. Run \_\_\_\_\_  
 Total Depth 3800 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 10 lb/gal. Viscosity 48 Filtrate 11.4  
 Tool Open @ 2:15 P.M. Initial Blow Weak - Died in 6 min.

Final Blow \_\_\_\_\_

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
Rec. <u>5</u> Feet Of <u>D.M.</u>	%gas _____ %oil _____ %water <u>100</u> %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT \_\_\_\_\_ °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 55,000 ppm System

- (A) Initial Hydrostatic Mud 2015 PSI Ak1 Recorder No. 13754 Range 4000
- (B) First Initial Flow Pressure 33 PSI @ (depth) 3560 w/Clock No. 8179
- (C) First Final Flow Pressure 33 PSI AK1 Recorder No. 13849 Range 4375-
- (D) Initial Shut-In Pressure 1161 PSI @ (depth) 3602 w/Clock No. 26199
- (E) Second Initial Flow Pressure 0 PSI AK1 Recorder No. 7437 Range 4200
- (F) Second Final Flow Pressure 0 PSI @ (depth) 3796 w/Clock No. 31152
- (G) Final Shut-In Pressure 0 PSI Initial Opening 15 Test 550.00
- (H) Final Hydrostatic Mud 1960 PSI Initial Shut-In 15 Jars \_\_\_\_\_

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Final Flow 0 Safety Joint \_\_\_\_\_  
 Final Shut-In 0 Straddle X 250.00  
 Circ. Sub \_\_\_\_\_  
 Sampler \_\_\_\_\_

Approved By \_\_\_\_\_

Our Representative Dan Rangle

Extra Packer X 150.00

Other \_\_\_\_\_

TOTAL PRICE \$ 250.00