

**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 23 2011
BY: _____

Test Ticket

NO. 43207 16347

Well Name & No. Foster Trust 1-17 Test No. 1 Date 9-17-11
 Company LARIO Oil & Gas Comp. Elevation 2898 KB 2888 GL
 Address 301 S. Market St Wichita KS 67202
 Co. Rep / Geo. Tim Lauer Rig Dike #4
 Location: Sec. 17 Twp. 14s Rge. 3/w Co. Grove State KS

Interval Tested 4010-4035 Zone Tested Lans. "D"
 Anchor Length 25' Drill Pipe Run 4005 Mud Wt. 9.0
 Top Packer Depth 4006 Drill Collars Run Ø Vis 56
 Bottom Packer Depth 4010 Wt. Pipe Run Ø WL 8.0
 Total Depth 4035 Chlorides 2200 ppm System LCM 1

Blow Description IF: Built to 2" Blow
IS: No Return Blow
FF: Built to Weak Surface Blow
FS: No Return Blow

Rec <u>20</u>	Feet of <u>Free Oil</u>	%gas <u>100</u>	%oil	%water	%mud
Rec <u>23</u>	Feet of <u>OCM</u>	%gas <u>10</u>	%oil	%water <u>90</u>	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 25 BHT 117 Gravity 1 API RW 1 @ 1 °F Chlorides 1 ppm
 (A) Initial Hydrostatic 1995 ☒ Test 1225.00 T-On Location 03:10
 (B) First Initial Flow 11 ☐ Jars _____ T-Started 06:43
 (C) First Final Flow 16 ☐ Safety Joint _____ T-Open 09:22
 (D) Initial Shut-In 970 ☒ Circ Sub NC T-Pulled 12:22
 (E) Second Initial Flow 16 ☐ Hourly Standby 3/4 hr 75' T-Out 13:57
 (F) Second Final Flow 21 ☐ Mileage 64 RT = 89.60 Comments 11 Hrs on
 (G) Final Shut-In 945 ☐ Sampler _____ Location
 (H) Final Hydrostatic 1949 ☐ Straddle _____ ☐ Ruined Shale Packer _____
☐ Shale Packer _____ ☐ Ruined Packer _____
☐ Extra Packer _____ ☐ Extra Copies _____
☐ Extra Recorder _____ Sub Total Ø
☐ Day Standby _____ Total 1389.60
☐ Accessibility _____ MP/DST Disc't _____

Sub Total 1389.60

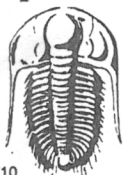
Approved By

Tim Lauer

Our Representative

Mike Ricketts

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 23 2011
BY: _____

Test Ticket

NO. 43208

Well Name & No. Foster Trust #1-17 Test No. 2 Date 9-18-11
Company LARIO Oil & Gas Comp. Elevation 2898 KB 2888 GL
Address 301 S. Market St. Wichita KS 67202
Co. Rep / Geo. Tim Lauer Rig Duke #4
Location: Sec. 17 Twp. 14S Rge. 31W Co. Grove State KS

Interval Tested 4092-4160 Zone Tested "H" & "I"
Anchor Length 68' Drill Pipe Run 4100 Mud Wt. 9.0
Top Packer Depth 4088 Drill Collars Run 0 Vis 55
Bottom Packer Depth 4092 Wt. Pipe Run 0 WL 7.2
Total Depth 4160 Chlorides 2500 ppm System LCM 1

Blow Description IF: Built to 2" Blow
IS: No Return Blow
FF: Built to 1/2" Blow Dried to Weak Surface Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>0cm</u>	<u>6</u>		<u>99</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40 BHT 118 Gravity 1 API RW 1 @ 1 °F Chlorides 1 ppm
(A) Initial Hydrostatic 2043 ☒ Test 1225.00 T-On Location 05:00
(B) First Initial Flow 30 ☐ Jars _____ T-Started 06:15
(C) First Final Flow 40 ☐ Safety Joint _____ T-Open 08:21
(D) Initial Shut-In 920 ☒ Circ Sub NC T-Pulled 11:21
(E) Second Initial Flow 42 ☐ Hourly Standby _____ T-Out 13:36
(F) Second Final Flow 48 ☒ Mileage 604 RT = \$89.60 Comments _____
(G) Final Shut-In 817 ☐ Sampler _____
(H) Final Hydrostatic 2033 ☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____

Initial Open 30
Initial Shut-In 45
Final Flow 45
Final Shut-In 60

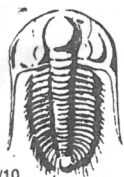
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
Sub Total 0
Total 1314.60
MP/DST Disc't _____

Sub Total 1314.60

Approved By

Our Representative

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 23 2011

Test Ticket

NO. 43209

Well Name & No. Foster Trust #1-17 Test No. 3 Date 9-20-11
Company LARIO Oil & Gas Company Elevation 2898 KB 2888 GL
Address 301 S. Market St. Wichita KS 67202
Co. Rep / Geo. Tim Laver Rig Duke #4
Location: Sec. 17 Twp. 14S Rge. 31W Co. Logan Grove State KS

Interval Tested 4474-4554 Zone Tested Cherokee + Johnson
Anchor Length 80' Drill Pipe Run 4474 Mud Wt. 9.4
Top Packer Depth 4470 Drill Collars Run Ø Vis 58
Bottom Packer Depth 4474 Wt. Pipe Run Ø WL 10.4
Total Depth 4554 Chlorides 4000 ppm System LCM 1
Blow Description IF: Weak Surface Blow - Died in 6 Min.
IS: No Return Blow
FF: No Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>M</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 123 Gravity 1 API RW 1 @ 1 ° F Chlorides 1 ppm
(A) Initial Hydrostatic 2236 ☒ Test 1225.00 T-On Location 03:45
(B) First Initial Flow 48 ☐ Jars Ø T-Started 05:00
(C) First Final Flow 49 ☐ Safety Joint Ø T-Open 07:41
(D) Initial Shut-In 671 ☒ Circ Sub NL T-Pulled 10:10
(E) Second Initial Flow 50 ☐ Hourly Standby Ø T-Out 11:52
(F) Second Final Flow 50 ☒ Mileage 64 RT = #89.60 Comments Load Tools
(G) Final Shut-In 625 ☐ Sampler X2 179.20 9-21-11
(H) Final Hydrostatic 2236 ☐ Straddle Ø ☐ Ruined Shale Packer Ø
☐ Shale Packer Ø ☐ Ruined Packer Ø
☐ Extra Packer Ø ☐ Extra Copies Ø
☐ Extra Recorder Ø Sub Total Ø
☐ Day Standby Ø Total 1404.20
☐ Accessibility Ø MP/DST Disc't Ø

Initial Open 30
Initial Shut-In 45
Final Flow 30
Final Shut-In 45

Sub Total 1404.20

Approved By Tim Laver

Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.