**TRILOBITE
TESTING, INC.****DRILL STEM TEST REPORT**Prepared For: **Shakespeare Oil Co., Inc.**202 W. Main St.
Salem, IL 62881

ATTN: Steve Davis

10 14s 32w Logan KS**3-10 Ottley**

Start Date: 2009.12.18 @ 00:25:42

End Date: 2009.12.18 @ 07:56:06

Job Ticket #: 36624

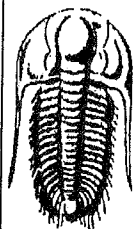
DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 25 2010
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

202 W. Main St.
Salem, IL 62881

ATTN: Steve Davis

3-10 Ottley

10 14s 32w Logan KS

Job Ticket: 36624

DST#: 1

Test Start: 2009.12.18 @ 00:25:42

GENERAL INFORMATION:

Formation: **LKC "C-E"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:10:07

Time Test Ended: 07:56:06

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: **3877.00 ft (KB) To 3916.00 ft (KB) (TVD)**

Total Depth: 3916.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2800.00 ft (KB)

2790.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8371

Inside

Press@RunDepth: 93.79 psig @ 3881.00 ft (KB)

Start Date: 2009.12.18

End Date:

2009.12.18

Start Time: 00:25:42

End Time:

07:56:06

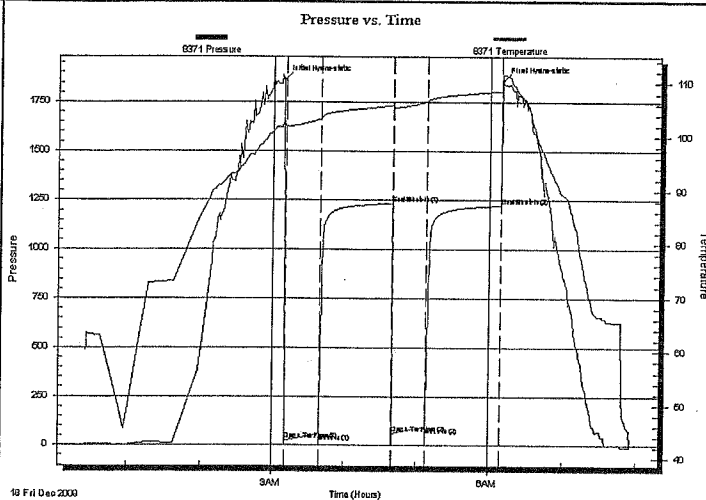
Capacity: 8000.00 psig

Last Calib.: 2009.12.18

Time On Btm: 2009.12.18 @ 03:08:37

Time Off Btm: 2009.12.18 @ 06:10:06

TEST COMMENT: IFP - weak to strong blow 1/2" - 9"
ISI - no blow back
FFP - weak to good blow 1/2" - 8 1/2"
FSI - no blow back



PRESSURE SUMMARY

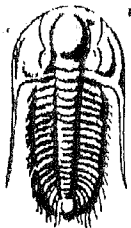
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1863.61	102.52	Initial Hydro-static
2	26.80	102.00	Open To Flow (1)
30	58.84	103.37	Shut-In(1)
91	1232.82	105.87	End Shut-In(1)
92	61.73	105.22	Open To Flow (2)
120	93.79	106.53	Shut-In(2)
181	1222.81	108.55	End Shut-In(2)
182	1857.39	111.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
165.00	MW 90%W, 10%M	2.31

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co., Inc.

3-10 Ottley

202 W. Main St.
Salem, IL 62881

10 14s 32w Logan KS

Job Ticket: 36624

DST#: 1

ATTN: Steve Davis

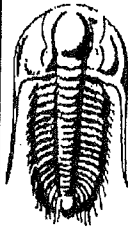
Test Start: 2009.12.18 @ 00:25:42

Tool Information

Drill Pipe:	Length: 3861.00 ft	Diameter: 3.80 inches	Volume: 54.16 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
		Total Volume:	54.16 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	3877.00 ft			Final	65000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	39.00 ft				
Tool Length:	66.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3855.00	
Hydraulic tool	5.00			3860.00	
Jars	5.00			3865.00	
Safety Joint	2.00			3867.00	
Packer	5.00			3872.00	27.00 Bottom Of Top Packer
Packer	5.00			3877.00	
Stubb	1.00			3878.00	
Perforations	2.00			3880.00	
Change Over Sub	1.00			3881.00	
Recorder	0.00	8018	Inside	3881.00	
Recorder	0.00	8371	Inside	3881.00	
Blank Spacing	31.00			3912.00	
Change Over Sub	1.00			3913.00	
Bullnose	3.00			3916.00	39.00 Bottom Packers & Anchor

Total Tool Length: 66.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co., Inc.

3-10 Ottley

202 W. Main St.
Salem, IL 62881

10 14s 32w Logan KS

Job Ticket: 36624

DST#: 1

ATTN: Steve Davis

Test Start: 2009.12.18 @ 00:25:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

32000 ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.14 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
165.00	MMW 90%W, 10%M	2.315

Total Length: 165.00 ft

Total Volume: 2.315 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

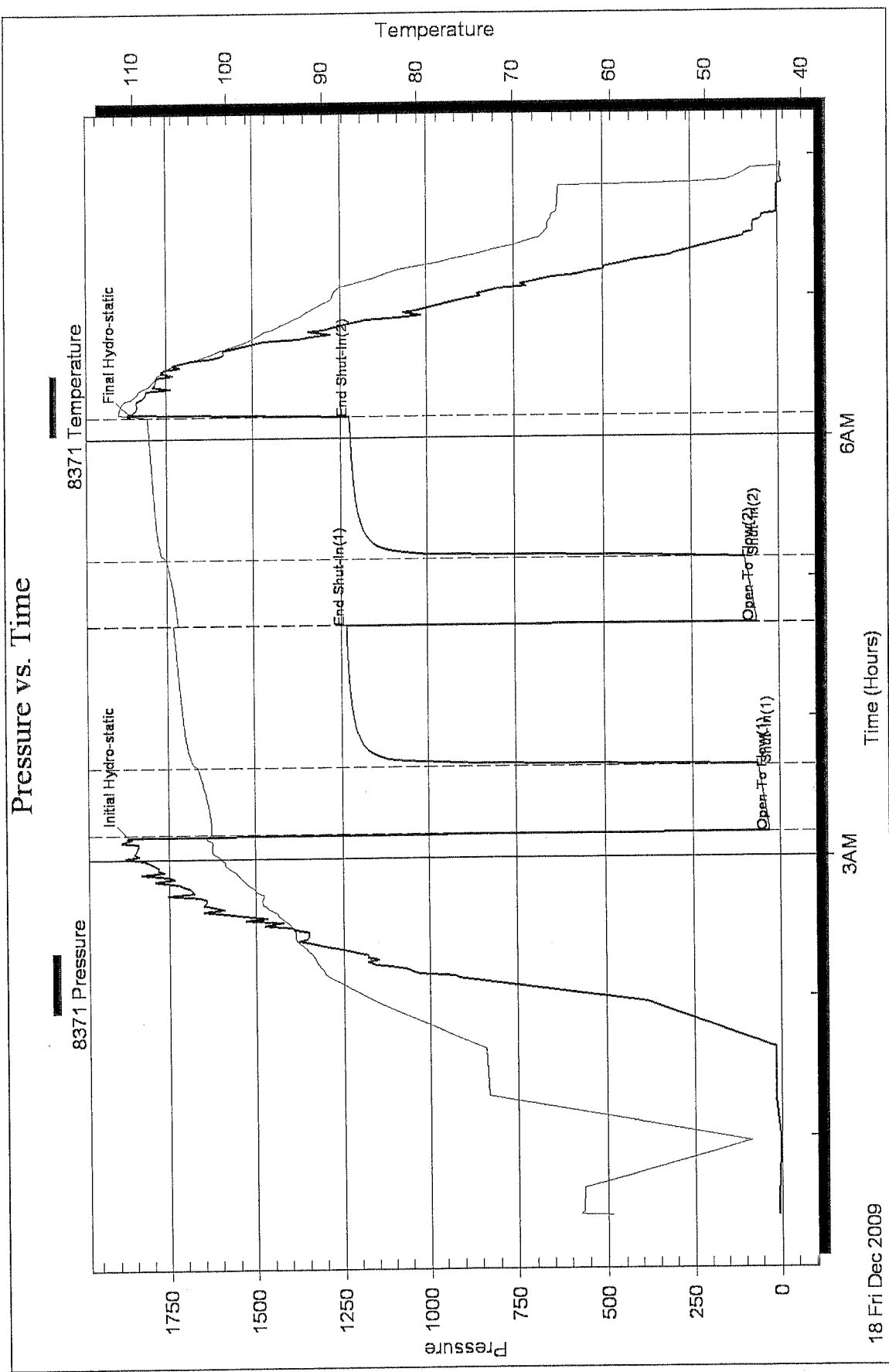
Serial #:

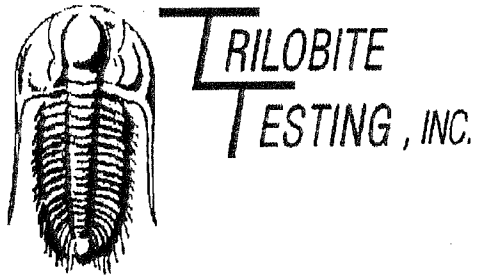
Laboratory Name:

Laboratory Location:

Recovery Comments: RW .408 @ 31F = 32000 ppm chlorides

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co., Inc.**

202 W. Main St.
Salem, IL 62881

ATTN: Steve Davis

10 14s 32w Logan KS

3-10 Ottley

Start Date: 2009.12.19 @ 05:22:05

End Date: 2009.12.19 @ 12:22:44

Job Ticket #: 37672 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

202 W. Main St.
Salem, IL 62881

ATTN: Steve Davis

3-10 Ottley

10 14s 32w Logan KS

Job Ticket: 37672

DST#: 2

Test Start: 2009.12.19 @ 05:22:05

GENERAL INFORMATION:

Formation: **Lans, I - J**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 08:27:45

Time Test Ended: 12:22:44

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Domsch**

Unit No: **48**

Interval: **4018.00 ft (KB) To 4088.00 ft (KB) (TVD)**

Total Depth: **4088.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2800.00 ft (KB)**

2790.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8322

Inside

Press@RunDepth: **33.42 psig @ 4052.00 ft (KB)**

Start Date: **2009.12.19**

End Date: **2009.12.19**

Start Time: **05:22:05**

End Time: **12:22:44**

Capacity: **8000.00 psig**

Last Calib.: **2009.12.19**

Time On Btm: **2009.12.19 @ 08:27:15**

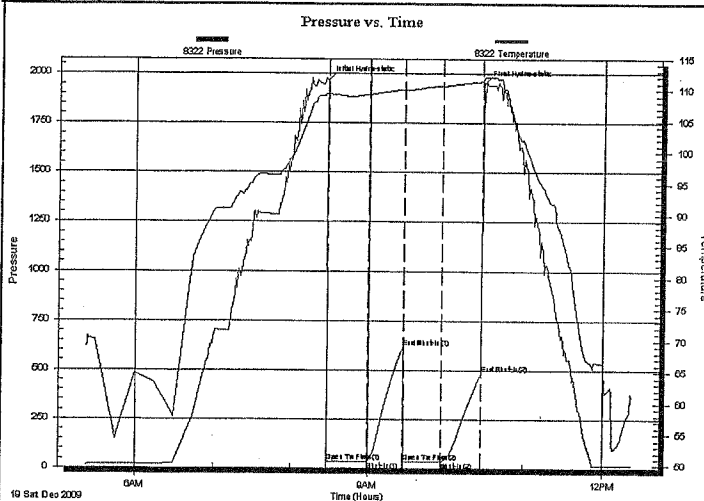
Time Off Btm: **2009.12.19 @ 10:28:30**

TEST COMMENT: IF: Built to 3/4 inch died back to 1/2 inch.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

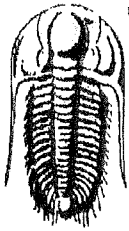
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1966.49	109.52	Initial Hydro-static
1	33.29	109.07	Open To Flow (1)
32	34.55	109.31	Shut-In(1)
60	614.31	110.12	End Shut-In(1)
60	33.88	110.03	Open To Flow (2)
89	33.42	110.69	Shut-In(2)
121	485.97	111.39	End Shut-In(2)
122	1949.74	111.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	M 100% m	0.04
0.00	GIP = 0	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co., Inc.

3-10 Ottley

202 W. Main St.
Salem, IL 62881

10 14s 32w Logan KS

Job Ticket: 37672

DST#: 2

ATTN: Steve Davis

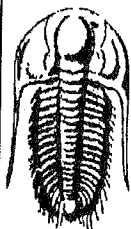
Test Start: 2009.12.19 @ 05:22:05

Tool Information

Drill Pipe:	Length: 4013.00 ft	Diameter: 3.80 inches	Volume: 56.29 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	95000.00 lb
			Total Volume: 56.29 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	67000.00 lb
Depth to Top Packer:	4018.00 ft			Final	67000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	70.00 ft				
Tool Length:	98.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3991.00	
Shut In Tool	5.00			3996.00	
Hydraulic tool	5.00			4001.00	
Jars	5.00			4006.00	
Safety Joint	2.00			4008.00	
Packer	5.00			4013.00	28.00 Bottom Of Top Packer
Packer	5.00			4018.00	
Stubb	1.00			4019.00	
Perforations	32.00			4051.00	
Change Over Sub	1.00			4052.00	
Recorder	0.00	8322	Inside	4052.00	
Recorder	0.00	6741	Inside	4052.00	
Blank Spacing	30.00			4082.00	
Change Over Sub	1.00			4083.00	
Bullnose	5.00			4088.00	70.00 Bottom Packers & Anchor

Total Tool Length: 98.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co., Inc.

3-10 Ottley

202 W. Main St.
Salem, IL 62881

10 14s 32w Logan KS

Job Ticket: 37672

DST#: 2

ATTN: Steve Davis

Test Start: 2009.12.19 @ 05:22:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	M 100%m	0.042
0.00	GIP = 0	0.000

Total Length:

3.00 ft

Total Volume:

0.042 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

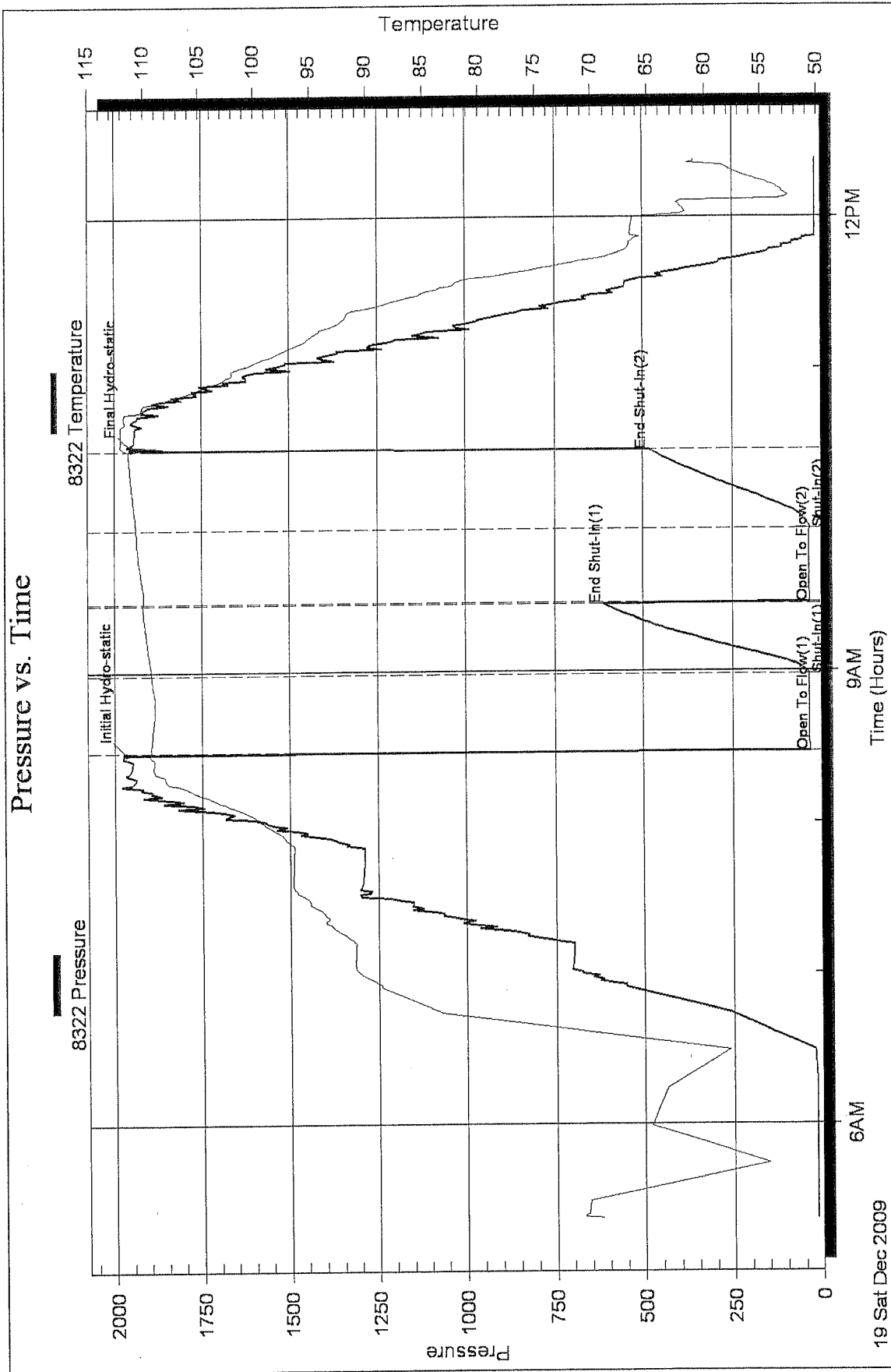
Serial #:

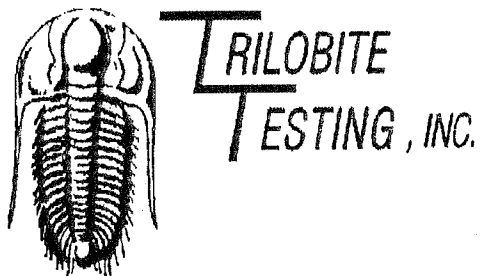
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co., Inc.**

202 W. Main St.
Salem, IL 62881

ATTN: Steve Davis

10 14s 32w Logan KS

3-10 Ottley

Start Date: 2009.12.20 @ 23:47:05

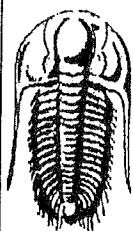
End Date: 2009.12.21 @ 07:36:14

Job Ticket #: 37673 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

202 W. Main St.
Salem, IL 62881

ATTN: Steve Davis

3-10 Ottley

10 14s 32w Logan KS

Job Ticket: 37673

DST#: 3

Test Start: 2009.12.20 @ 23:47:05

GENERAL INFORMATION:

Formation: **Cherokee - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:50:15

Time Test Ended: 07:36:14

Test Type: Conventional Bottom Hole

Tester: Brandon Domsch

Unit No: 48

Interval: **4356.00 ft (KB) To 4420.00 ft (KB) (TVD)**

Total Depth: 4420.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2800.00 ft (KB)

2790.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8322

Inside

Press@RunDepth: 31.21 psig @ 4384.00 ft (KB)

Start Date: 2009.12.20

End Date:

2009.12.21

Start Time: 23:47:05

End Time:

07:36:14

Capacity: 8000.00 psig

Last Calib.: 2009.12.21

Time On Btm: 2009.12.21 @ 02:49:45

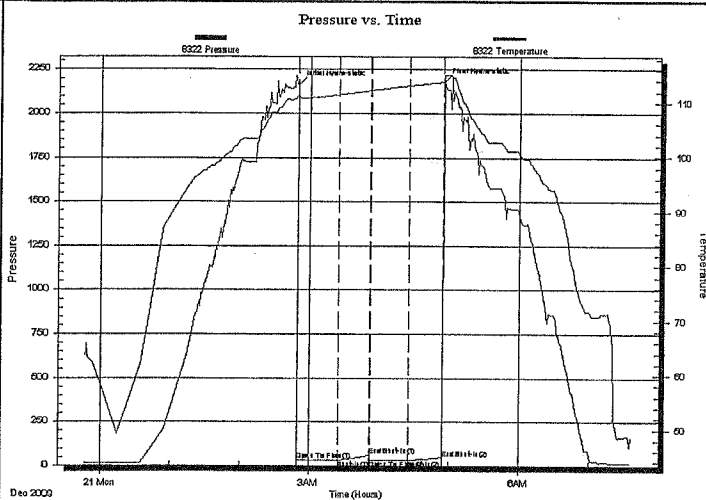
Time Off Btm: 2009.12.21 @ 04:55:00

TEST COMMENT: IF: 1/2 inch died in 17 mins.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

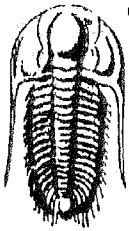
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2165.31	111.24	Initial Hydro-static
1	30.29	110.73	Open To Flow (1)
35	31.89	111.48	Shut-In(1)
63	60.17	112.24	End Shut-In(1)
63	31.77	112.24	Open To Flow (2)
95	31.21	113.14	Shut-In(2)
125	45.77	113.85	End Shut-In(2)
126	2181.40	115.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mw / O spots 100% m	0.04
0.00	GIP = 0	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co., Inc.

3-10 Ottley

202 W. Main St.
Salem, IL 62881

10 14s 32w Logan KS

Job Ticket: 37673

DST#: 3

ATTN: Steve Davis

Test Start: 2009.12.20 @ 23:47:05

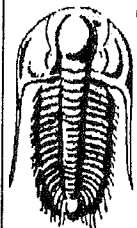
Tool Information

Drill Pipe:	Length: 4349.00 ft	Diameter: 3.80 inches	Volume: 61.01 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	85000.00 lb
		Total Volume:	61.01 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	60000.00 lb
Depth to Top Packer:	4356.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	64.00 ft				
Tool Length:	91.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4334.00	
Hydraulic tool	5.00			4339.00	
Jars	5.00			4344.00	
Safety Joint	2.00			4346.00	
Packer	5.00			4351.00	27.00 Bottom Of Top Packer
Packer	5.00			4356.00	
Stubb	1.00			4357.00	
Perforations	26.00			4383.00	
Change Over Sub	1.00			4384.00	
Recorder	0.00	8322	Inside	4384.00	
Recorder	0.00	6741	Inside	4384.00	
Blank Spacing	30.00			4414.00	
Change Over Sub	1.00			4415.00	
Bullnose	5.00			4420.00	64.00 Bottom Packers & Anchor

Total Tool Length: 91.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co., Inc.

3-10 Ottley

202 W. Main St.
Salem, IL 62881

10 14s 32w Logan KS

Job Ticket: 37673

DST#: 3

ATTN: Steve Davis

Test Start: 2009.12.20 @ 23:47:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 7.57 in³

Resistivity: 0.00 ohm.m

Salinity: 1700.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mw / O spots 100% m	0.042
0.00	GIP = 0	0.000

Total Length: 3.00 ft

Total Volume: 0.042 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

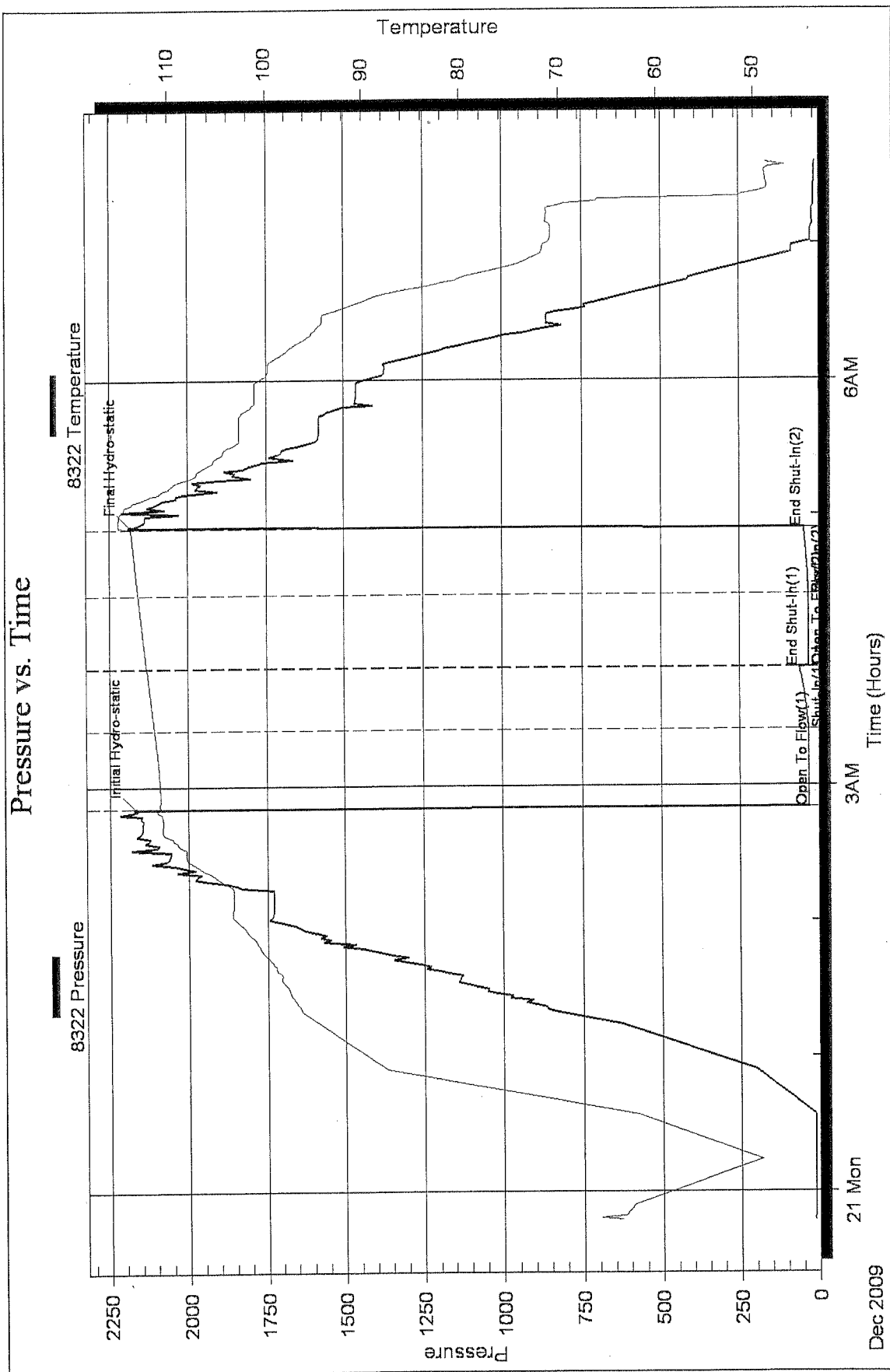
Serial #:

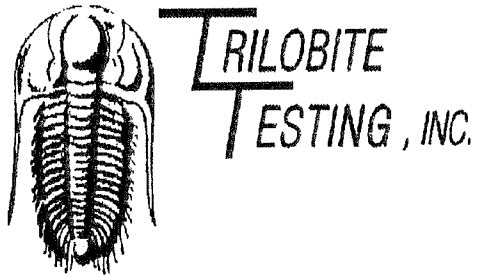
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co., Inc.**

202 W. Main St.
Salem, IL 62881

ATTN: Steve Davis

10 14s 32w Logan KS

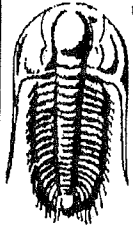
3-10 Ottley

Start Date: 2009.12.21 @ 18:33:05

End Date: 2009.12.22 @ 02:20:59

Job Ticket #: 37674 DST #: 4

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

202 W. Main St.
Salem, IL 62881

ATTN: Steve Davis

3-10 Ottley

10 14s 32w Logan KS

Job Ticket: 37674

DST#: 4

Test Start: 2009.12.21 @ 18:33:05

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:27:15

Time Test Ended: 02:20:59

Test Type: Conventional Bottom Hole

Tester: Brandon Domsch

Unit No: 48

Interval: **4416.00 ft (KB) To 4470.00 ft (KB) (TVD)**

Total Depth: **4470.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Reference Elevations: **2800.00 ft (KB)**

2790.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8322

Inside

Press@RunDepth: **52.95 psig @ 4434.00 ft (KB)**

Start Date: **2009.12.21**

End Date:

2009.12.22

Capacity: **8000.00 psig**

Last Calib.: **2009.12.22**

Start Time: **18:33:05**

End Time:

02:20:59

Time On Btm: **2009.12.21 @ 20:27:00**

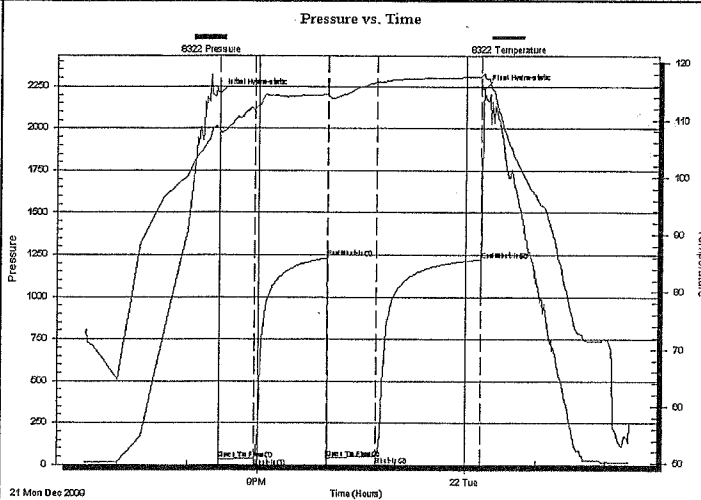
Time Off Btm: **2009.12.22 @ 00:15:29**

TEST COMMENT: IF: Built to 2 inches.

IS:

FF:

FS:



PRESSURE SUMMARY

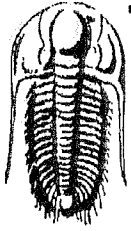
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2210.86	108.52	Initial Hydro-static
1	31.13	108.11	Open To Flow (1)
30	40.47	111.94	Shut-In(1)
93	1231.30	114.44	End Shut-In(1)
93	41.93	114.16	Open To Flow (2)
135	52.95	116.62	Shut-In(2)
227	1222.98	117.60	End Shut-In(2)
229	2236.01	117.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SWCM w/ O spots 10%w 90%m	0.42
0.00	GIP = 0	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co., Inc.

3-10 Ottley

202 W. Main St.
Salem, IL 62881

10 14s 32w Logan KS

Job Ticket: 37674

DST#: 4

ATTN: Steve Davis

Test Start: 2009.12.21 @ 18:33:05

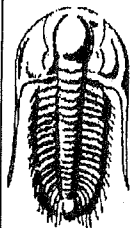
Tool Information

Drill Pipe:	Length: 4409.00 ft	Diameter: 3.80 inches	Volume: 61.85 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 61.85 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	62000.00 lb
Depth to Top Packer:	4416.00 ft			Final	62000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	54.00 ft				
Tool Length:	81.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4394.00	
Hydraulic tool	5.00			4399.00	
Jars	5.00			4404.00	
Safety Joint	2.00			4406.00	
Packer	5.00			4411.00	27.00 Bottom Of Top Packer
Packer	5.00			4416.00	
Stubb	1.00			4417.00	
Perforations	16.00			4433.00	
Change Over Sub	1.00			4434.00	
Recorder	0.00	8322	Inside	4434.00	
Recorder	0.00	6741	Inside	4434.00	
Blank Spacing	30.00			4464.00	
Change Over Sub	1.00			4465.00	
Bullnose	5.00			4470.00	54.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co., Inc.

3-10 Ottley

202 W. Main St.
Salem, IL 62881

10 14s 32w Logan KS

Job Ticket: 37674

DST#: 4

ATTN: Steve Davis

Test Start: 2009.12.21 @ 18:33:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SWCM w/ O spots 10%w 90%m	0.421
0.00	GIP = 0	0.000

Total Length: 30.00 ft

Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

