

TRIOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37853 DST#: 6

ATTN: Curtis Covey

Test Start: 2010.05.08 @ 11:00:24

GENERAL INFORMATION:

Formation: **Lower Cherokee- John**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:40:04

Time Test Ended: 17:35:48

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4186.00 ft (KB) To 4272.00 ft (KB) (TVD)**

Total Depth: **4272.00 ft (KB) (TVD)**

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2658.00 ft (KB)

2653.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press@RunDepth: 36.56 psig @ 4187.00 ft (KB)

Start Date: 2010.05.08

End Date:

2010.05.08

Start Time: 11:00:24

End Time:

17:35:48

Capacity: 8000.00 psig

Last Calib.: 2010.05.08

Time On Btm: 2010.05.08 @ 12:39:49

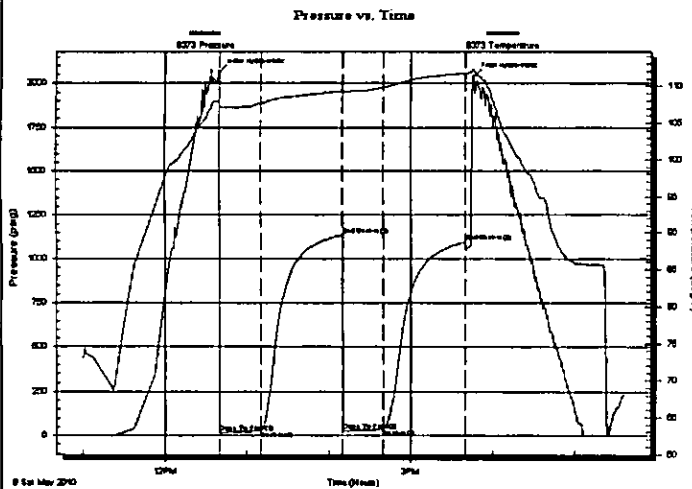
Time Off Btm: 2010.05.08 @ 15:45:33

TEST COMMENT: IF: Surface blow built to 1 in 30 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2063.32	107.99	Initial Hydro-static
1	16.99	107.32	Open To Flow (1)
31	27.07	107.70	Shut-In(1)
90	1133.83	109.38	End Shut-In(1)
90	28.87	108.66	Open To Flow (2)
120	36.56	109.83	Shut-In(2)
180	1095.40	111.78	End Shut-In(2)
186	2037.17	112.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud some oil spots 100% m	0.05

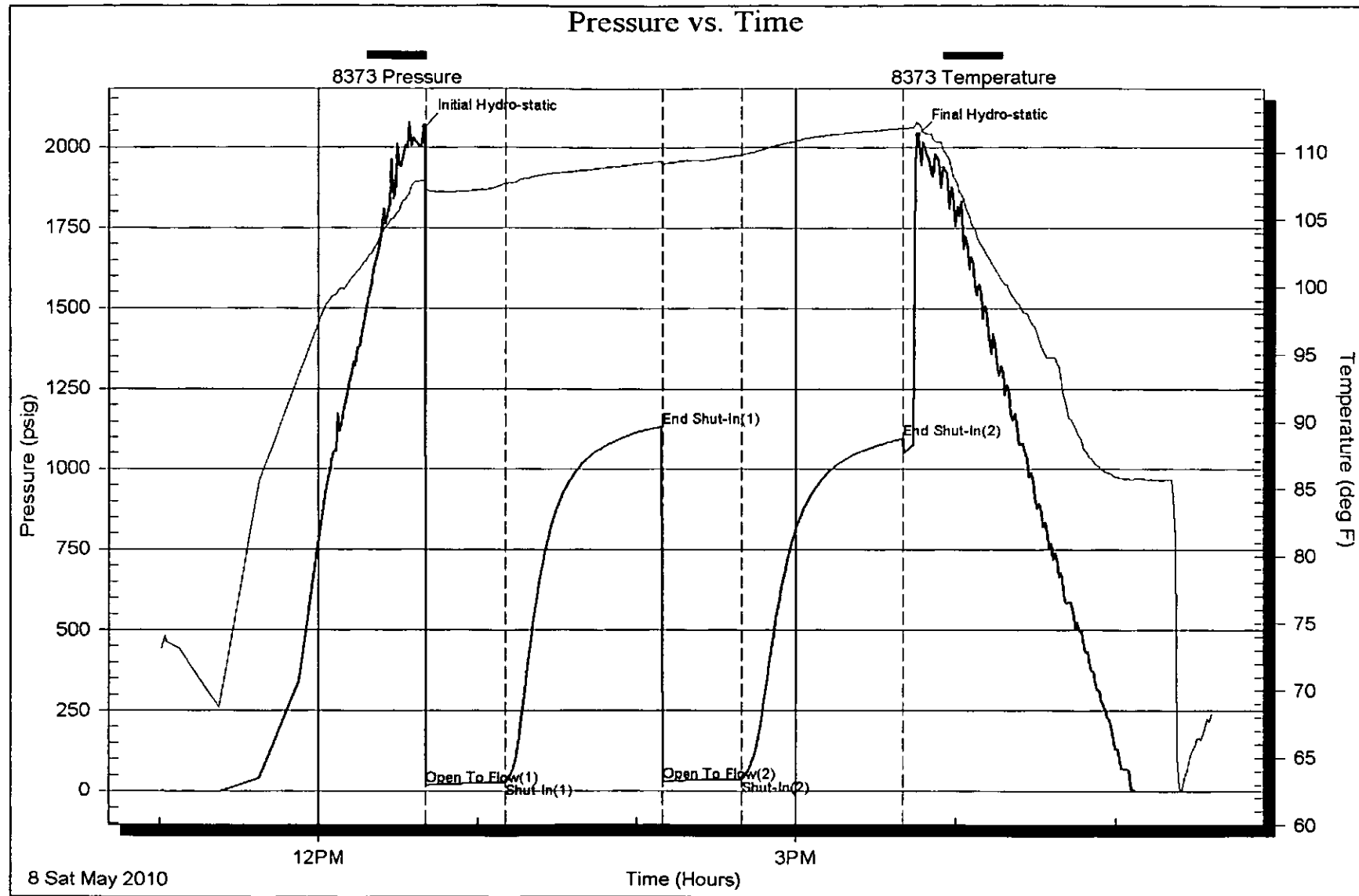
Gas Rates

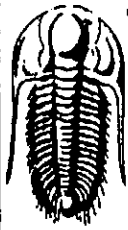
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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CONSERVATION DIVISION
WICHITA, KS





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37852

DST#: 5

ATTN: Curtis Covey

Test Start: 2010.05.07 @ 14:15:17

GENERAL INFORMATION:

Formation: **Pawnee Ft. Scott**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 16:09:12
 Time Test Ended: 21:08:41

Test Type: **Conventional Bottom Hole**
 Tester: **Brandon Turley**
 Unit No: **35**

Interval: **4093.00 ft (KB) To 4168.00 ft (KB) (TVD)**
 Total Depth: **4168.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2658.00 ft (KB)**
2653.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8373

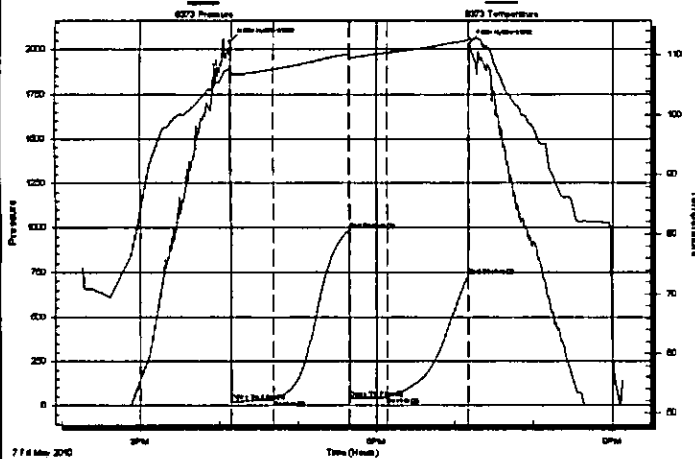
Inside

Press@RunDepth: **47.02 psig @ 4094.00 ft (KB)**
 Start Date: **2010.05.07** End Date: **2010.05.07**
 Start Time: **14:15:17** End Time: **21:08:41**

Capacity: **8000.00 psig**
 Last Calib.: **2010.05.07**
 Time On Btrm: **2010.05.07 @ 16:08:12**
 Time Off Btrm: **2010.05.07 @ 19:10:56**

TEST COMMENT: IF: 1/4 blow built to 1 in 30 min.
 IS: No return.
 FF: Surface blow built to 1/4 in 30 min.
 FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2042.37	107.56	Initial Hydro-static
1	20.94	106.90	Open To Flow (1)
33	34.71	107.55	Shut-In(1)
91	985.14	110.09	End Shut-In(1)
91	40.23	109.61	Open To Flow (2)
120	47.02	110.33	Shut-In(2)
182	730.62	112.37	End Shut-In(2)
183	2033.19	112.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	ocm 5%o 95%m	0.30

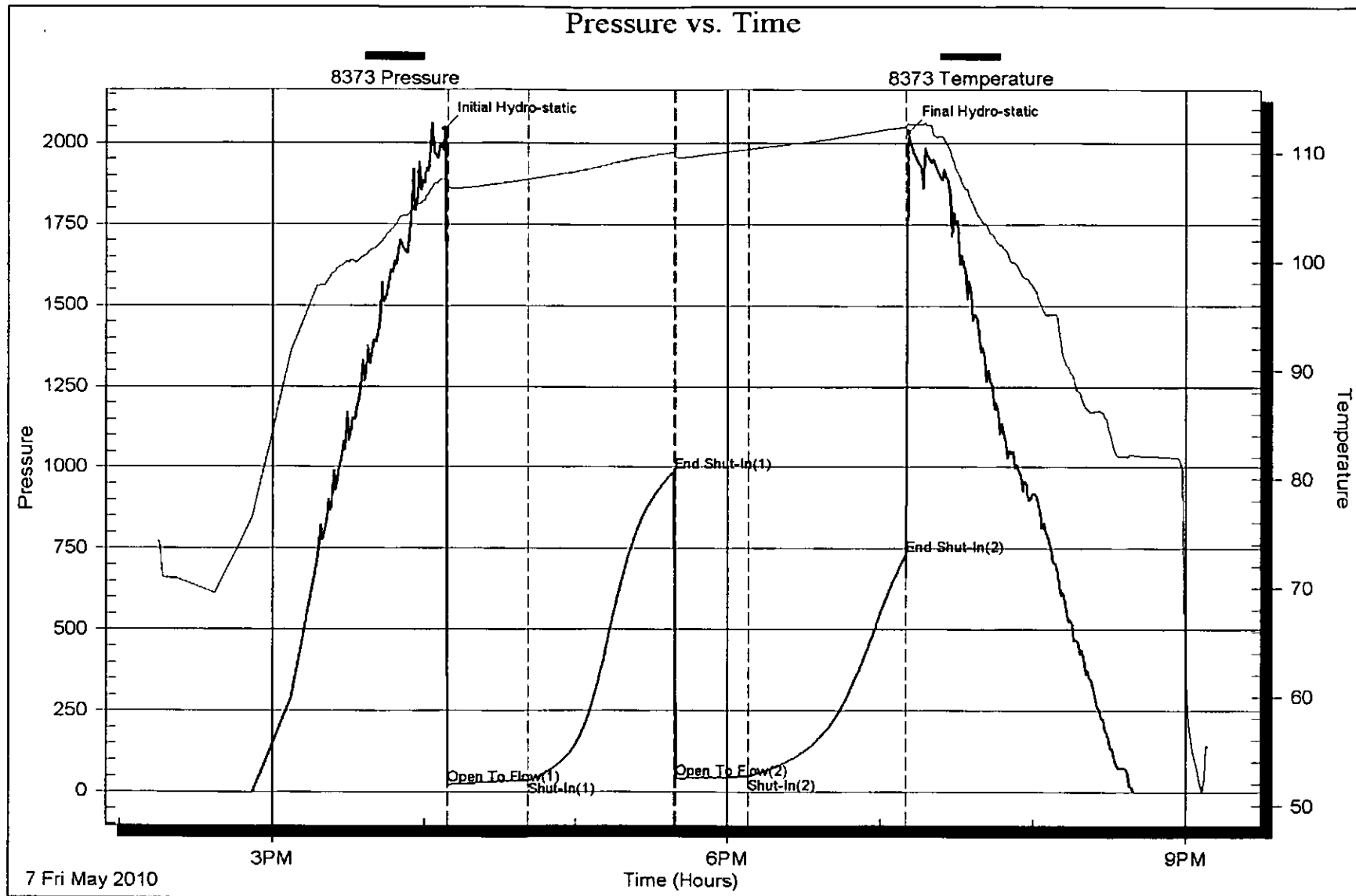
Gas Rates

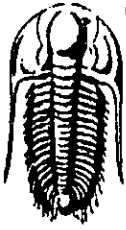
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37851 DST#: 4

ATTN: Curtis Covey

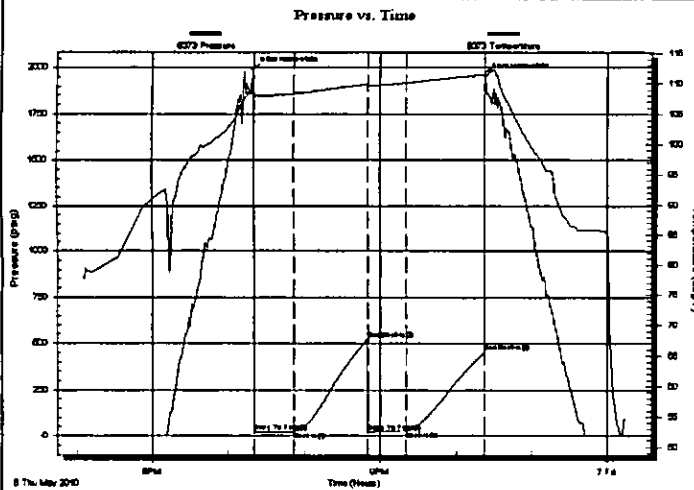
Test Start: 2010.05.06 @ 17:05:31

GENERAL INFORMATION:

Formation: **Lansing K - Pleasant**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **19:20:26**
 Tester: **Brandon Turley**
 Time Test Ended: **00:13:40**
 Unit No: **35**
 Interval: **3940.00 ft (KB) To 4047.00 ft (KB) (TVD)**
 Reference Bevatons: **2658.00 ft (KB)**
 Total Depth: **4047.00 ft (KB) (TVD)**
 Reference Bevatons: **2653.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **5.00 ft**

Serial #: 8373 **Inside**
 Press@RunDepth: **24.49 psig @ 3941.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.05.06** End Date: **2010.05.07** Last Calib.: **2010.05.07**
 Start Time: **17:05:31** End Time: **00:13:40** Time On Btm: **2010.05.06 @ 19:18:56**
 Time Off Btm: **2010.05.06 @ 22:23:10**

TEST COMMENT: F: Surface blow died in 6 min.
 IS: No return.
 FF: No blow.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1986.66	108.50	Initial Hydro-static
2	19.17	108.05	Open To Flow (1)
33	22.01	108.35	Shut-In(1)
91	522.46	109.94	End Shut-In(1)
92	23.03	109.68	Open To Flow (2)
121	24.49	110.16	Shut-In(2)
184	455.77	111.50	End Shut-In(2)
185	1949.70	111.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.02

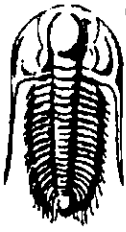
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37851

DST#: 4

ATTN: Curtis Covey

Test Start: 2010.05.06 @ 17:05:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	mud 100%m	0.025

Total Length:

5.00 ft

Total Volume:

0.025 bbf

Num Fluid Samples: 0

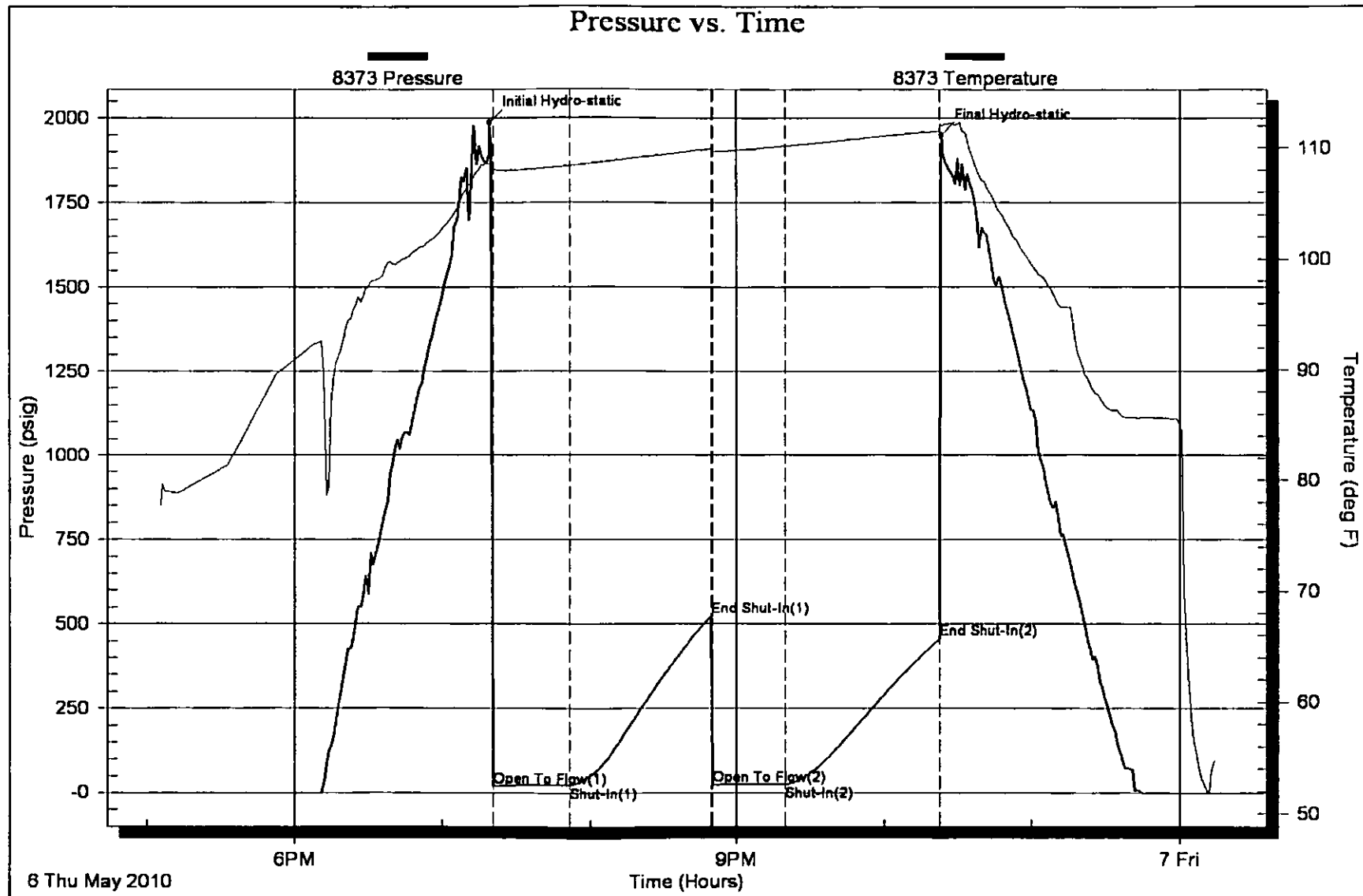
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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**TRILOBITE
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DRILL STEM TEST REPORT

Lario Oil & Gas

301 S. Market
Wichita, Ks 67202

ATTN: Curtis Covey

Krebs A 1-34

34-14-32 Logan, Ks

Job Ticket: 37850

DST#: 3

Test Start: 2010.05.05 @ 21:45:58

GENERAL INFORMATION:

Formation: **Lansing K**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 23:37:53

Time Test Ended: 04:28:07

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **35**

Interval: **3900.00 ft (KB) To 3925.00 ft (KB) (TVD)**

Total Depth: **3925.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2658.00 ft (KB)**

2653.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8373

Inside

Press@RunDepth: **54.79 psig @ 3901.00 ft (KB)**

Start Date: **2010.05.05** End Date:

Start Time: **21:45:58** End Time:

2010.05.06

04:28:07

Capacity: **8000.00 psig**

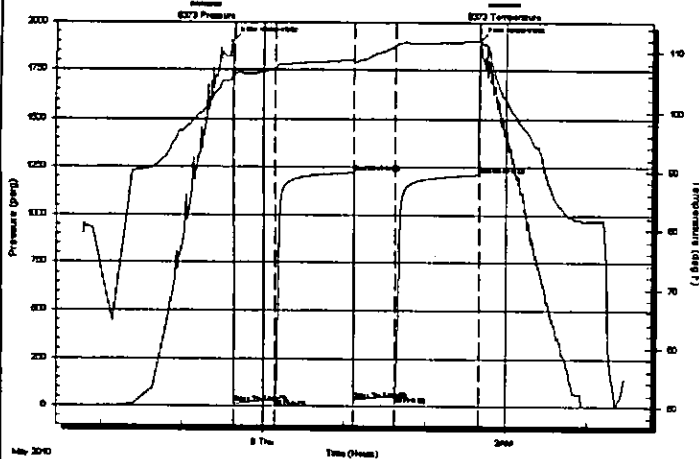
Last Calib.: **2010.05.06**

Time On Btm: **2010.05.05 @ 23:36:23**

Time Off Btm: **2010.05.06 @ 02:40:37**

TEST COMMENT: IF: Surface blow built to 2 in 30 min.
IS: No return.
FF: Surface blow built to 1 in 30 min.
FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.16	105.55	Initial Hydro-static
2	13.44	105.83	Open To Flow (1)
33	33.63	107.29	Shut-In(1)
91	1220.85	108.72	End Shut-In(1)
91	35.87	108.14	Open To Flow (2)
121	54.79	110.95	Shut-In(2)
183	1210.52	111.86	End Shut-In(2)
185	1905.66	111.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	w cm 10%w 90%m	0.30
30.00	mud oil spots 100%m	0.15

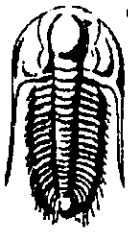
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37850

DST#: 3

ATTN: Curtis Covey

Test Start: 2010.05.05 @ 21:45:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	w cm 10%w 90%m	0.305
30.00	mud oil spots 100%m	0.148

Total Length: 92.00 ft Total Volume: 0.453 bbl

Num Fluid Samples: 0

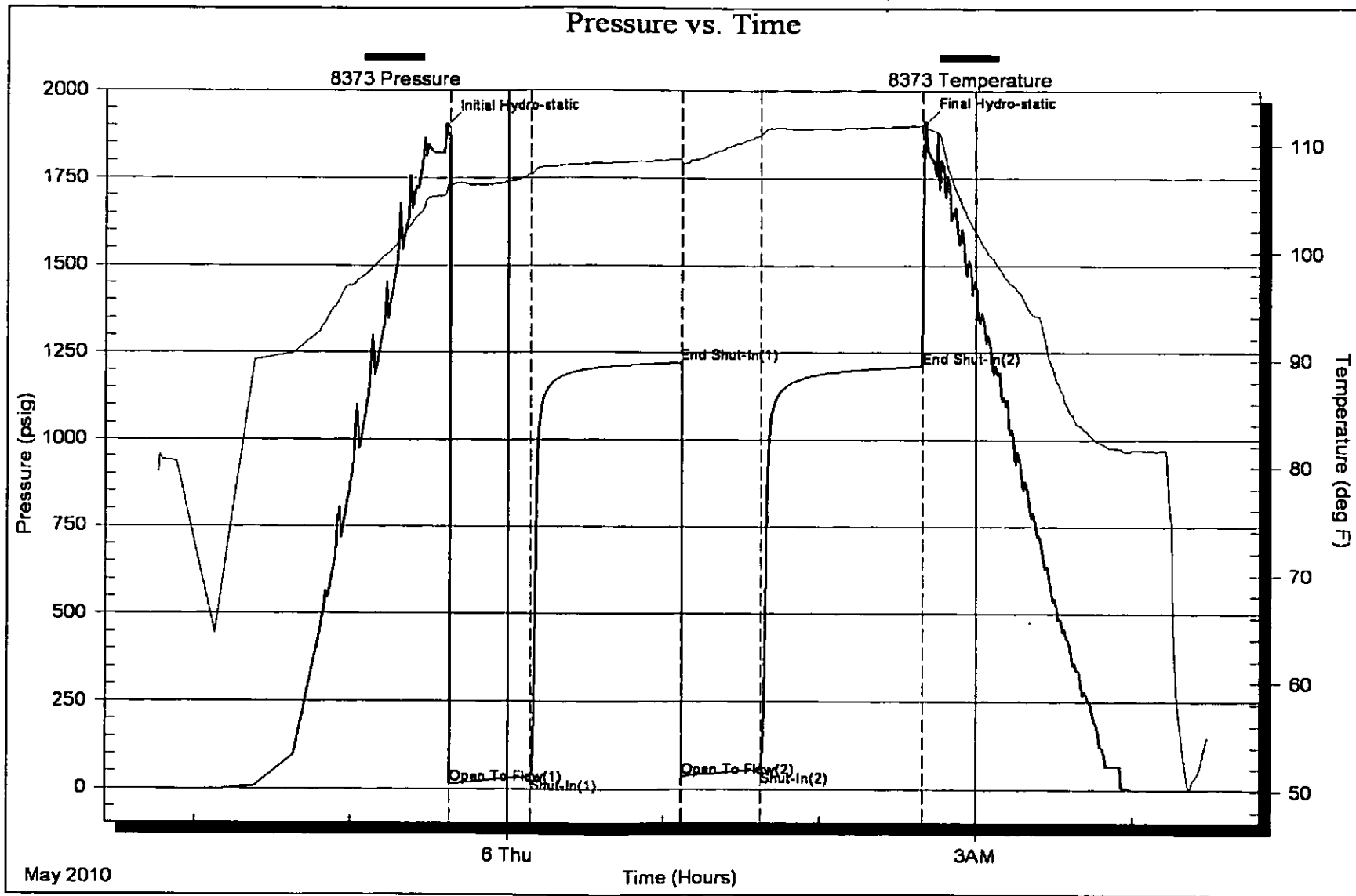
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

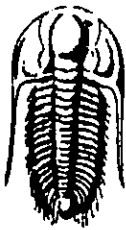
Recovery Comments: .31@72=22000



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DRILL STEM TEST REPORT

Lario Oil & Gas

301 S. Market
Wichita, Ks 67202

ATTN: Curtis Covey

Krebs A 1-34

34-14-32 Logan, Ks

Job Ticket: 37849

DST#: 2

Test Start: 2010.05.05 @ 07:35:37

GENERAL INFORMATION:

Formation: **Lansing H-I**

Deviated: **No Whipstock: ft (KB)**

Time Tool Opened: 09:05:47

Time Test Ended: 13:38:31

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **35**

Interval: **3810.00 ft (KB) To 3886.00 ft (KB) (TVD)**

Total Depth: **3886.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2658.00 ft (KB)**

2653.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8373

Inside

Press@RunDepth: **76.36 psig @ 3811.00 ft (KB)**

Start Date: **2010.05.05**

End Date:

2010.05.05

Capacity: **8000.00 psig**

Last Calib.: **2010.05.05**

Start Time: **07:35:37**

End Time:

13:38:31

Time On Btm: **2010.05.05 @ 09:04:47**

Time Off Btm: **2010.05.05 @ 12:08:31**

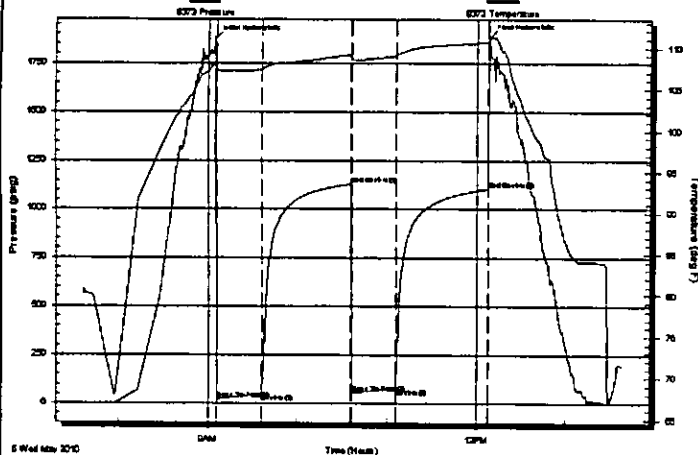
TEST COMMENT: IF: 1/4 blow built to 2 in 30 min.

IS: No return.

FF: Surface blow built to 1 in 30 min.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1872.17	108.01	Initial Hydro-static
1	19.13	107.31	Open To Flow (1)
32	50.20	107.35	Shut-In(1)
91	1129.68	109.17	End Shut-In(1)
92	53.15	108.67	Open To Flow (2)
121	76.36	109.01	Shut-In(2)
183	1104.03	110.70	End Shut-In(2)
184	1881.40	111.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mud 100% m	0.61

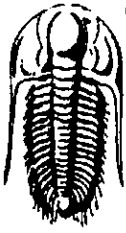
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KANSAS



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37849

DST#: 2

ATTN: Curtis Covey

Test Start: 2010.05.05 @ 07:35:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	mud 100%m	0.610

Total Length: 124.00 ft

Total Volume: 0.610 bbl

Num Fluid Samples: 0

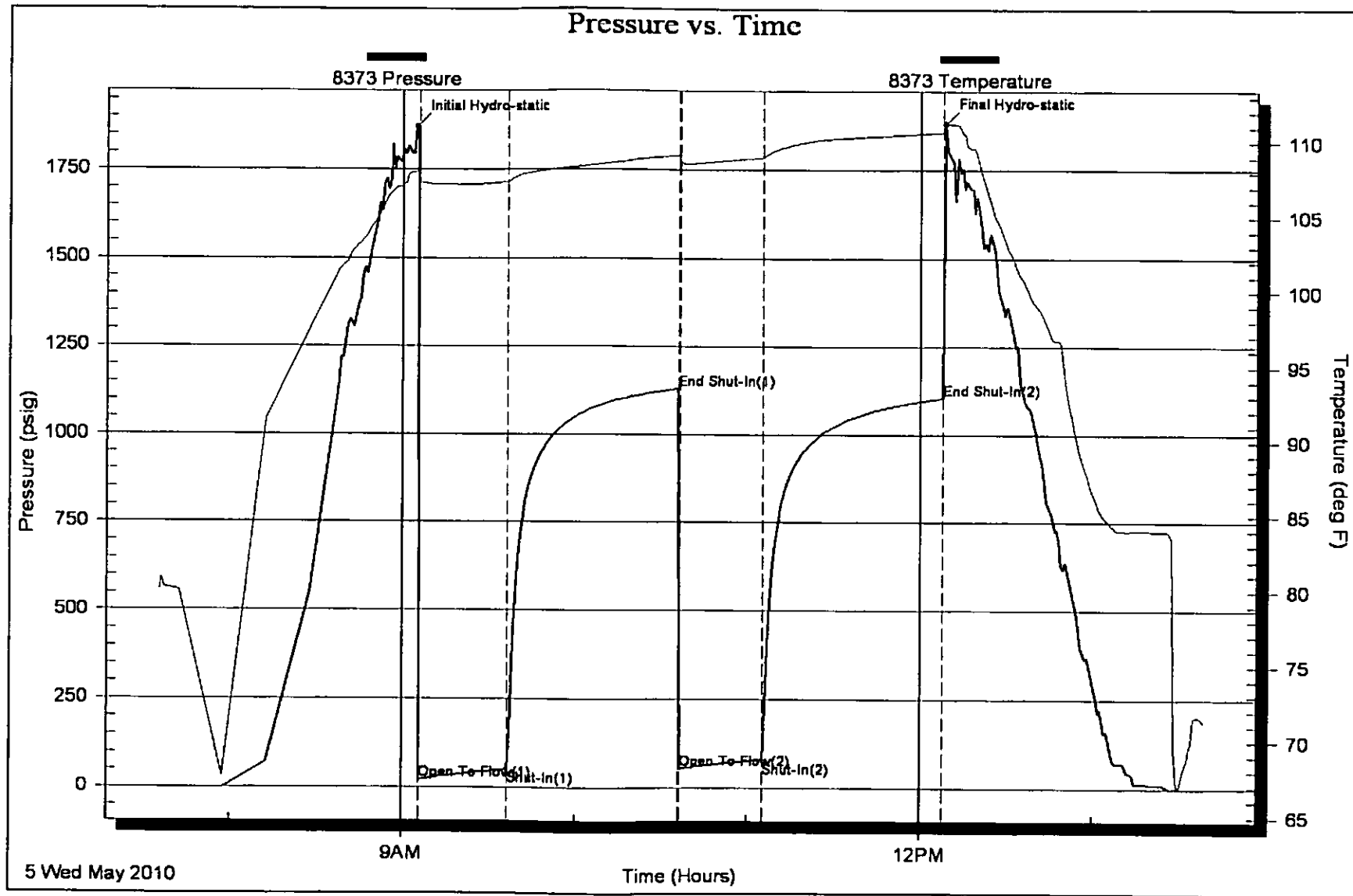
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

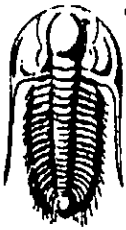
Recovery Comments:



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DRILL STEM TEST REPORT

Lario Oil & Gas
301 S. Market
Wichita, Ks 67202
ATTN: Curtis Covey

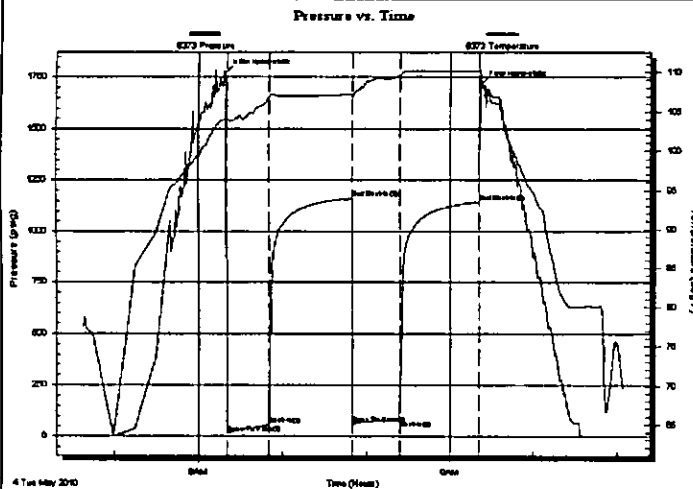
Krebs A 1-34
34-14-32 Logan, Ks
Job Ticket: 37848 DST#: 1
Test Start: 2010.05.04 @ 04:37:14

GENERAL INFORMATION:

Formation: **Lansing B**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **06:20:24**
Time Test Ended: **11:04:23**
Test Type: **Conventional Bottom Hole**
Tester: **Brandon Turkey**
Unit No: **35**
Interval: **3680.00 ft (KB) To 3708.00 ft (KB) (TVD)**
Reference Elevations: **2658.00 ft (KB)**
Total Depth: **3708.00 ft (KB) (TVD)**
2653.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: **Good**
KB to GR/CF: **5.00 ft**

Serial #: 8373 **Inside**
Press@RunDepth: **80.99 psig @ 3681.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.05.04** End Date: **2010.05.04** Last Calib.: **2010.05.04**
Start Time: **04:37:14** End Time: **11:04:23** Time On Btrr: **2010.05.04 @ 06:18:39**
Time Off Btrr: **2010.05.04 @ 09:22:23**

TEST COMMENT: IF: 1/4 blow built to 3 1/2 in 30 min.
IS: No return.
FF: 1/4 blow built to 2 1/2 in 30 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1770.00	104.07	Initial Hydro-static
2	14.69	104.11	Open To Flow (1)
32	56.72	106.75	Shut-In(1)
91	1162.01	107.21	End Shut-In(1)
92	59.05	106.67	Open To Flow (2)
126	80.99	109.53	Shut-In(2)
183	1146.12	110.12	End Shut-In(2)
184	1712.85	109.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcw 80%w 20%m	0.30
62.00	wcm 10%w 90%m	0.30
20.00	mud some oil spots 100%m	0.28

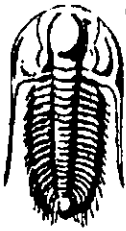
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KS



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37848

DST#: 1

ATTN: Curtis Covey

Test Start: 2010.05.04 @ 04:37:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Safinity:

26000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcw 80%w 20%m	0.305
62.00	w cm 10%w 90%m	0.305
20.00	mud some oil spots 100%m	0.281

Total Length: 144.00 ft Total Volume: 0.891 bbl

Num Fluid Samples: 0

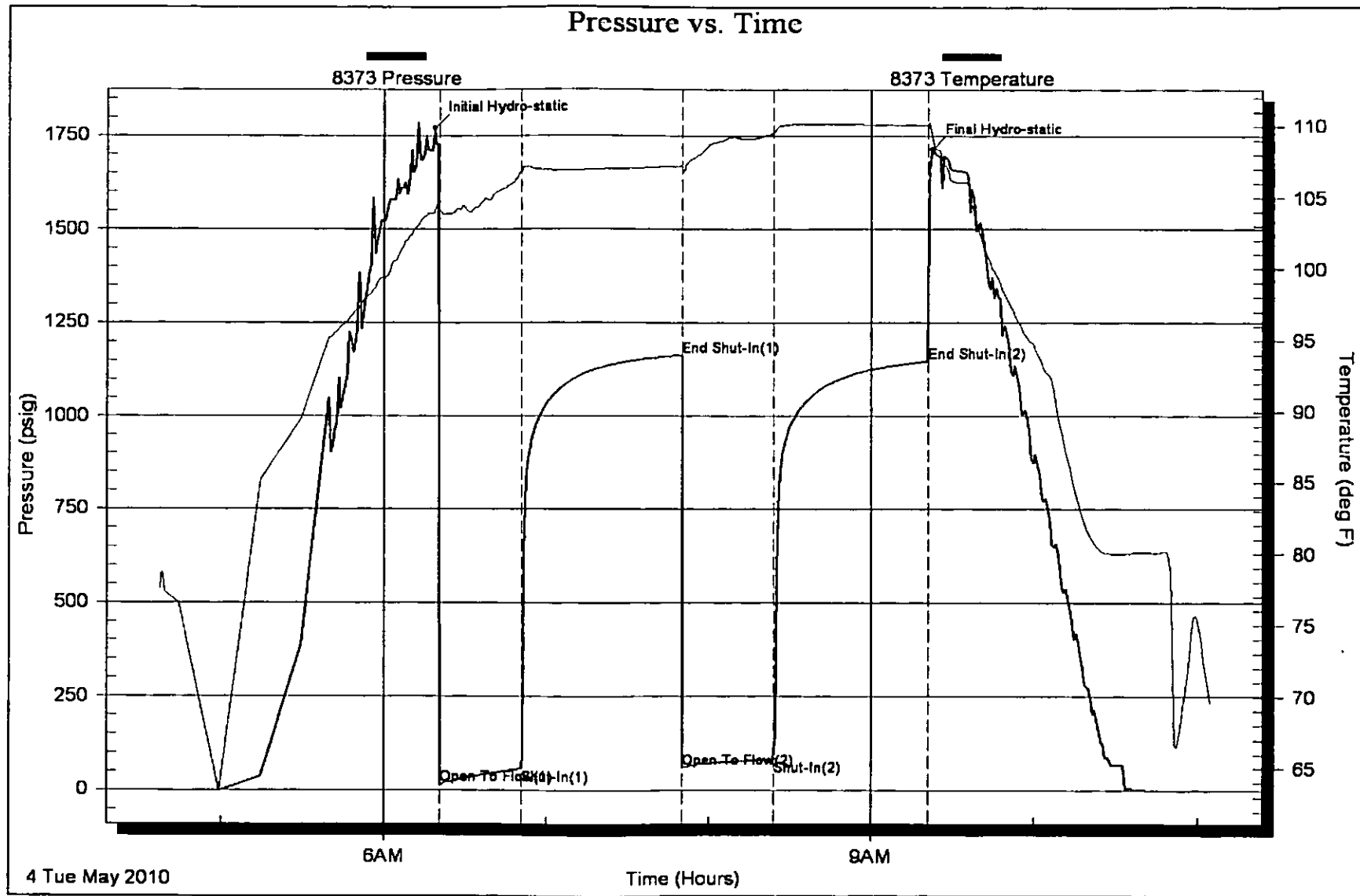
Num Gas Bombs: 0

Serial #:

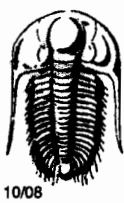
Laboratory Name:

Laboratory Location:

Recovery Comments: .25@69=26000



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P.O. Box 1733 • Hays, Kansas 67601

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BY: _____

Test Ticket

NO. 37848

14232 ✓

Well Name & No. Krebs A 1-34 Test No. 1 Date 5-4-10
 Company Lario Oil & Gas Elevation 2658 KB 2653 GL
 Address 301 S. Market Wichita, KS 67202
 Co. Rep / Geo. Curtis Covey Rig WW#4
 Location: Sec. 34 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 3680 3708 Zone Tested Lansing B
 Anchor Length 28 Drill Pipe Run 3533 Mud Wt. 8.7
 Top Packer Depth 3675 Drill Collars Run 124 Vis 59
 Bottom Packer Depth 3680 Wt. Pipe Run — WL 8.0
 Total Depth 3708 Chlorides 2000 ppm System LCM 1

Blow Description IF: 1/4 blow built to 3 1/2 in 30 min.
IS: No return,
FF: 1/4 blow built to 2 1/2 in 30 min.
FS: No return,

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>mud some oil spots</u>				<u>100</u>
<u>62</u>	<u>wcm</u>		<u>10</u>	<u>90</u>	<u>90</u>
<u>62</u>	<u>mlw</u>		<u>80</u>	<u>20</u>	<u>20</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

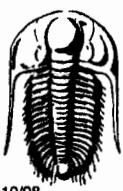
Rec Total 144 BHT 110 Gravity — API RW .25 @ 69 °F Chlorides 26,000 ppm

(A) Initial Hydrostatic <u>1770</u>	<input checked="" type="checkbox"/> Test <u>1125.00</u>	T-On Location <u>3:50</u>
(B) First Initial Flow <u>14</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>4:30</u>
(C) First Final Flow <u>56</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>6:20</u>
(D) Initial Shut-In <u>1162</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>9:20</u>
(E) Second Initial Flow <u>59</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>11:05</u>
(F) Second Final Flow <u>80</u>	<input checked="" type="checkbox"/> Mileage <u>52-65.00</u>	Comments _____
(G) Final Shut-In <u>1146</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>1712</u>	<input type="checkbox"/> Straddle	_____

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1515-</u>
	Sub Total <u>1515-</u>	

Approved By [Signature] Our Representative [Signature] BT

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 10 2010

Test Ticket

NO. 37849

10/08

BY:

Well Name & No. Krebs A 1-34 Test No. 2 Date 5-5-10
 Company Logan Oil & Gas Elevation 2658 KB 2653 GL
 Address 301 S. Market Wichita, KS 67202
 Co. Rep / Geo. Curtis Loney Rig WW#4
 Location: Sec. 34 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 3810 3886 Zone Tested Lansing H-F
 Anchor Length 76 Drill Pipe Run 3688 Mud Wt. 8.9
 Top Packer Depth 3805 Drill Collars Run 124 Vis 53
 Bottom Packer Depth 3810 Wt. Pipe Run — WL 8.8
 Total Depth 3886 Chlorides 2500 ppm System LCM 1

Blow Description IF: 1/4 blow built to 2 in 30 min.
IS: No return.
FF: surface blow built to 1 in 30 min.
FS: No return.

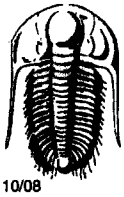
Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 124 BHT 110 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>1872</u>	<input checked="" type="checkbox"/> Test <u>1125.00</u>	T-On Location <u>6:10</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>7:35</u>
(C) First Final Flow <u>50</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>9:05</u>
(D) Initial Shut-In <u>1129</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>12:05</u>
(E) Second Initial Flow <u>53</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>13:40</u>
(F) Second Final Flow <u>76</u>	<input checked="" type="checkbox"/> Mileage <u>52-65.00</u>	Comments
(G) Final Shut-In <u>1104</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1881</u>	<input type="checkbox"/> Straddle	

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1515-</u>
	Sub Total <u>1515-</u>	

Approved By [Signature] Our Representative [Signature]
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED Test Ticket

MAY 10 2010 NO. 37850

BY: _____

Well Name & No. Krebs A 1-34 Test No. 3 Date 5-5-10
 Company Lario Oil & Gas Elevation 2658 KB 2653 GL
 Address 301 S. Market Wichita, KS 67202
 Co. Rep / Geo. Curtis Covey Rig NW#4
 Location: Sec. 34 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 3900 3925 Zone Tested Lansing K
 Anchor Length 25 Drill Pipe Run 3753 Mud Wt. 9.1
 Top Packer Depth 3895 Drill Collars Run 124 Vis 50
 Bottom Packer Depth 3900 Wt. Pipe Run — WL 9.6
 Total Depth 3925 Chlorides 3000 ppm System LCM 1

Blow Description FF; Surface blow built to 2 in 30 min.
IS; NO return.
FF; surface blow built to 1 in 30 min.
FS; NO return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>mud oil spots</u>			<u>100</u>	
<u>62</u>	<u>WCW</u>		<u>10</u>	<u>90</u>	
____	____				
____	____				
____	____				

Rec Total 92 BHT 111 Gravity — API RW 121 @ 72 °F Chlorides 22,000 ppm

(A) Initial Hydrostatic <u>1898</u>	<input checked="" type="checkbox"/> Test <u>1125.00</u>	T-On Location <u>21:00</u>
(B) First Initial Flow <u>13</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>21:45</u>
(C) First Final Flow <u>33</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>23:37</u>
(D) Initial Shut-In <u>1220</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/L</u>	T-Pulled <u>2:37</u>
(E) Second Initial Flow <u>35</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>4:30</u>
(F) Second Final Flow <u>54</u>	<input checked="" type="checkbox"/> Mileage <u>52-65.00</u>	Comments _____
(G) Final Shut-In <u>1210</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1905</u>	<input type="checkbox"/> Straddle _____	_____

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____

Sub Total 0
 Total 1515

Approved By Curtis Covey Our Representative _____

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RECEIVED
MAY 10 2010

Test Ticket

NO. 37851

BY: _____

Well Name & No. Krebs A 1-34 Test No. 4 Date 5-6-10
 Company Lario Oil & Gas Elevation 2658 KB 2653 GL
 Address 301 S. Market Wichita, KS 67202
 Co. Rep / Geo. Curtis Covey Rig WW #4
 Location: Sec. 34 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 3940 4047 Zone Tested Lansing K - Pleasanton
 Anchor Length 107 Drill Pipe Run 3813 Mud Wt. 8.6
 Top Packer Depth 3935 Drill Collars Run 124 Vis 56
 Bottom Packer Depth 3940 Wt. Pipe Run — WL 8.8
 Total Depth 4647 Chlorides 3900 ppm System LCM 1

Blow Description IF: surface blow died in 6 min.
IS: No return.
FF: No blow.
FS: No return.

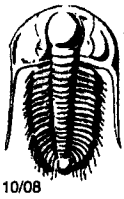
Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT /// Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>1986</u>	<input checked="" type="checkbox"/> Test <u>1225.00</u>	T-On Location <u>16:15</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>17:05</u>
(C) First Final Flow <u>22</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>19:20</u>
(D) Initial Shut-In <u>522</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>22:20</u>
(E) Second Initial Flow <u>23</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>00:20</u>
(F) Second Final Flow <u>24</u>	<input checked="" type="checkbox"/> Mileage <u>52-65.00</u>	Comments _____
(G) Final Shut-In <u>455</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>1949</u>	<input type="checkbox"/> Straddle	_____

Initial Open <u>30</u>	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	Sub Total <u>0</u>
	Total <u>1615</u>

Approved By [Signature] Our Representative [Signature]
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67801

RECEIVED
MAY 11 2010

Test Ticket

NO. 37852

Well Name & No. Krebs A 1-34 BY: _____ Test No. 5 Date 5-7-10
 Company Logan Oil & Gas Elevation 2658 KB 2653 GL _____
 Address 301 S. Market Wichita, KS 67202
 Co. Rep / Geo. Curtis Covey Rig WW #2
 Location: Sec. 34 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 4093 4168 Zone Tested Pawnee - Ft. Scott
 Anchor Length 75 Drill Pipe Run 3771 Mud Wt. 9.0
 Top Packer Depth 4088 Drill Collars Run 124 Vis 52
 Bottom Packer Depth 4093 Wt. Pipe Run _____ WL 9.2
 Total Depth 4168 Chlorides 5700 ppm System LCM 2

Blow Description IF: 1/4 blow built to 1 in 30 min.
IS: No return.
FF: surface blow built to 1/4 in 30 min.
FS: NO return.

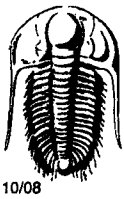
Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>OCM</u>	<u>5</u>		<u>95</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 62 BHT 112 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2042</u>	<input type="checkbox"/> Test <u>1225.00</u>	T-On Location <u>14:00</u>
(B) First Initial Flow <u>20</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>14:15</u>
(C) First Final Flow <u>34</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>16:08</u>
(D) Initial Shut-In <u>985</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>19:08</u>
(E) Second Initial Flow <u>40</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>21:15</u>
(F) Second Final Flow <u>47</u>	<input checked="" type="checkbox"/> Mileage <u>52-65.00</u>	Comments _____
(G) Final Shut-In <u>730</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>2033</u>	<input type="checkbox"/> Straddle _____	_____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1615-</u>
	Sub Total <u>1615-</u>	

Approved By _____ Our Representative _____

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 11 2010
BY: _____

Test Ticket

NO. 37853

Well Name & No. Krebs A 1-34 Test No. 6 Date 5-8-10
 Company Lario oil & gas Elevation 2658 KB 2653 GL
 Address 3015 Market Wichita, KS 67202
 Co. Rep / Geo. Curtis Covey Rig WW#4
 Location: Sec. 34 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 4186 4272 Zone Tested Lower Cherokee - Johnson
 Anchor Length 87 Drill Pipe Run 4066 Mud Wt. 9.0
 Top Packer Depth 4181 Drill Collars Run 124 Vis 46
 Bottom Packer Depth 4186 Wt. Pipe Run — WL 9.6
 Total Depth 4272 Chlorides 5100 ppm System LCM 2

Blow Description IF: surface blow built to 1 in 30 min.
IS: No return.
FF: No blow.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>mud some oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT /// Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2063</u>	<input checked="" type="checkbox"/> Test <u>1225.00</u>	T-On Location <u>10:30</u>
(B) First Initial Flow <u>16</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>11:00</u>
(C) First Final Flow <u>27</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>12:46</u>
(D) Initial Shut-In <u>1133</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/L</u>	T-Pulled <u>15:40</u>
(E) Second Initial Flow <u>28</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>17:40</u>
(F) Second Final Flow <u>36</u>	<input checked="" type="checkbox"/> Mileage <u>52-65.00</u>	Comments _____
(G) Final Shut-In <u>1095</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2037</u>	<input type="checkbox"/> Straddle	_____
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1615-</u>
	Sub Total <u>1615-</u>	

Approved By _____

Our Representative _____

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