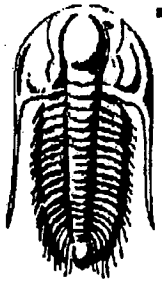


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Mak- J Energy Kansas, LLC**

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

6 14 32 Logan KS

BH Huck Trust 14-6

Start Date: 2010.04.06 @ 18:45:25
End Date: 2010.04.07 @ 01:27:19
Job Ticket #: 37828 DST #: 1

TIGHT HOLE

KCC
MAY 14 2010
CONFIDENTIAL

RECEIVED
MAY 17 2010
KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Mak- J Energy Kansas, LLC

1600 N Broadw ay. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

BH Huck Trust 14-6

6 14 32 Logan KS

Job Ticket: 37828 **DST#: 1**

Test Start: 2010.04.06 @ 18:45:25

GENERAL INFORMATION:

Formation: **Lansing E**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:52:05
Time Test Ended: 01:27:19

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

Interval: 3943.00 ft (KB) To 3960.00 ft (KB) (TVD)
Total Depth: 3960.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

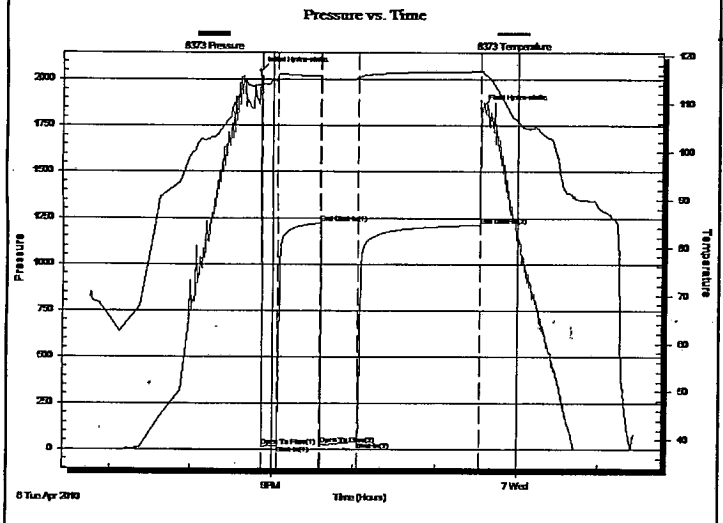
Reference Elevations: 2880.00 ft (KB)
2870.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 42.69 psig @ 3944.00 ft (KB)
Start Date: 2010.04.06 End Date: 2010.04.07
Start Time: 18:45:25 End Time: 01:27:19

Capacity: 8000.00 psig
Last Calib.: 2010.04.07
Time On Btm: 2010.04.06 @ 20:50:50
Time Off Btm: 2010.04.06 @ 23:33:04

TEST COMMENT: IF: Surface blow built to 1 in 10 min.
IS: No return.
FF: Surface blow built to 1/4 in 30 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2045.55	114.05	Initial Hydro-static
2	16.16	113.86	Open To Flow (1)
13	22.50	115.76	Shut-In(1)
45	1221.02	115.70	End Shut-In(1)
45	24.42	115.22	Open To Flow (2)
72	42.69	115.25	Shut-In(2)
162	1211.89	116.66	End Shut-In(2)
163	1845.43	116.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mak- J Energy Kansas, LLC

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

BH Huck Trust 14-6

6 14 32 Logan KS

Job Ticket: 37828 **DST#: 1**

Test Start: 2010.04.06 @ 18:45:25

Tool Information

Drill Pipe:	Length:	3316.00 ft	Diameter:	3.80 inches	Volume:	46.51 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	609.00 ft	Diameter:	2.25 inches	Volume:	2.99 bbl	
					Total Volume:	49.50 bbl	

Drill Pipe Above KB:	10.00 ft
Depth to Top Packer:	3943.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	17.00 ft
Tool Length:	45.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	1500.00 lb
Weight set on Packer:	30000.00 lb
Weight to Pull Loose:	90000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	80000.00 lb
Final	80000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			3916.00		
Shut In Tool	5.00			3921.00		
Hydraulic tool	5.00			3926.00		
Jars	5.00			3931.00		
Safety Joint	3.00			3934.00		
Packer	5.00			3939.00	28.00	Bottom Of Top Packer
Packer	4.00			3943.00		
Stubb	1.00			3944.00		
Recorder	0.00	8373	Inside	3944.00		
Recorder	0.00	6772	Outside	3944.00		
Perforations	11.00			3955.00		
Bullnose	5.00			3960.00	17.00	Bottom Packers & Anchor
Total Tool Length:	**45.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Mak- J Energy Kansas, LLC

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

BH Huck Trust 14-6

6 14 32 Logan KS

Job Ticket: 37828 **DST#: 1**

Test Start: 2010.04.06 @ 18:45:25

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.56 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5800.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

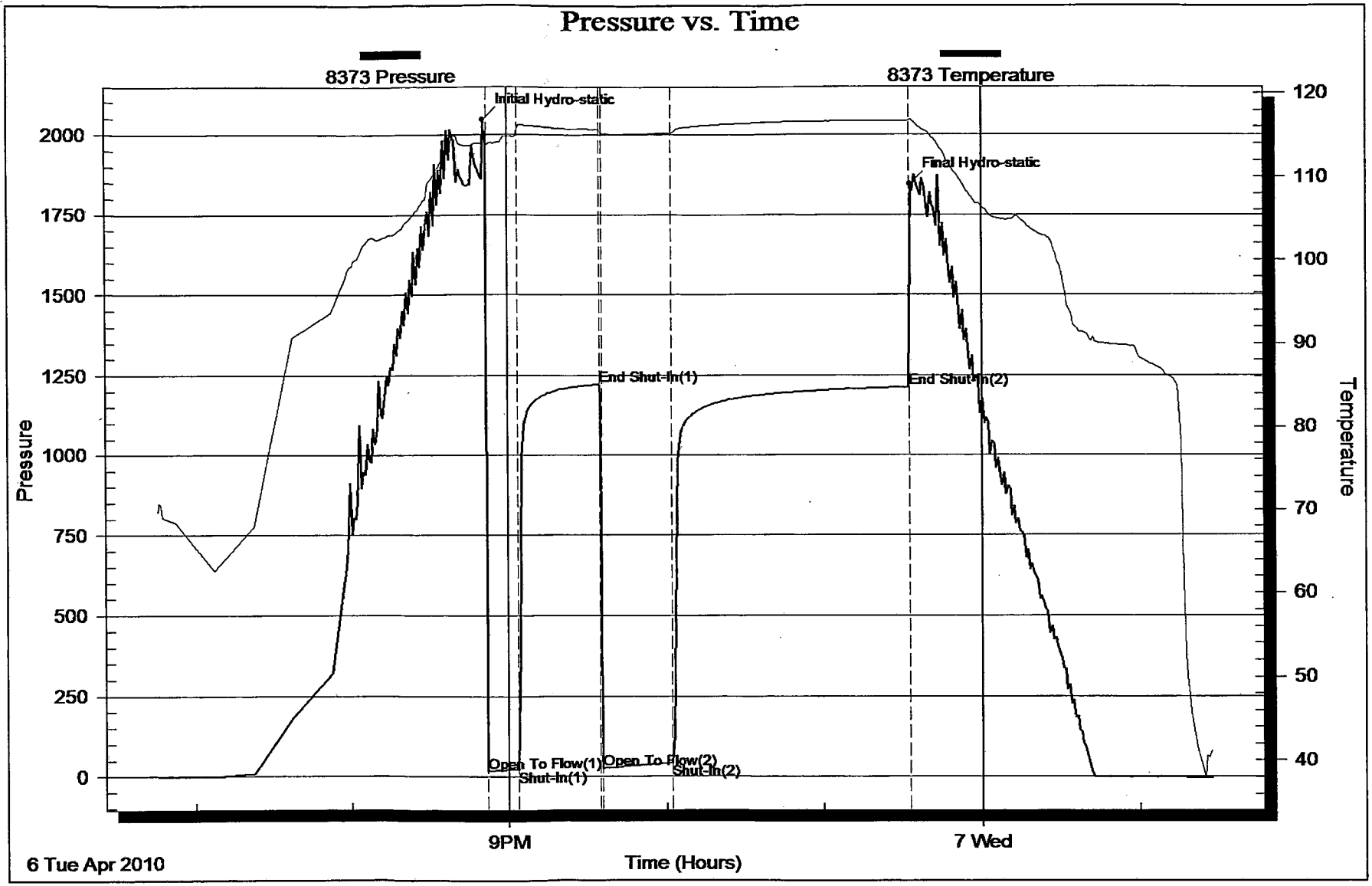
Recovery Table

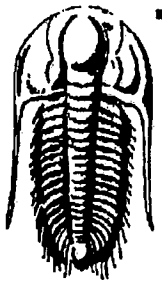
Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8373 **Inside** Mak- J Energy Kansas, LLC 6 14 32 Logan KS DST Test Number: 1





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Mak- J Energy Kansas, LLC**

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

6 14 32 Logan KS

BH Huck Trust 14-6

Start Date: 2010.04.07 @ 14:21:12
End Date: 2010.04.07 @ 21:12:21
Job Ticket #: 37829 DST #: 2

TIGHT HOLE

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Mak- J Energy Kansas, LLC

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

BH Huck Trust 14-6

6 14 32 Logan KS

Job Ticket: 37829 **DST#: 2**

Test Start: 2010.04.07 @ 14:21:12

GENERAL INFORMATION:

Formation: **Lansing H-I**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:31:37
Time Test Ended: 21:12:21

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

Interval: 4010.00 ft (KB) To 4075.00 ft (KB) (TVD)
Total Depth: 4075.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

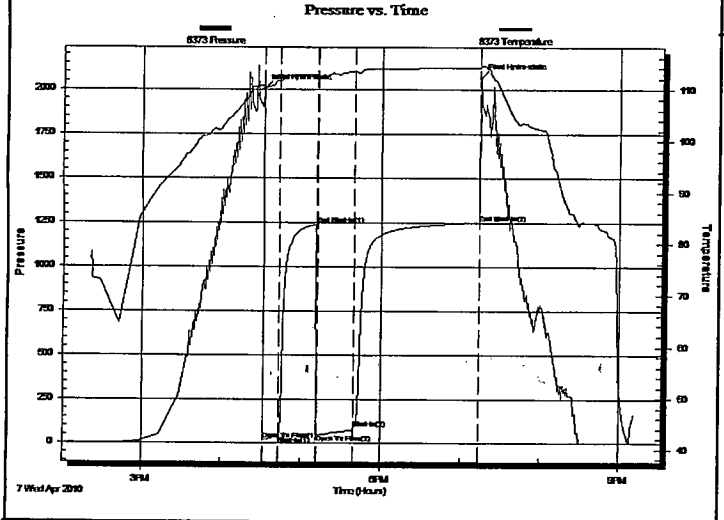
Reference Elevations: 2880.00 ft (KB)
2870.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 80.73 psig @ 4011.00 ft (KB)
Start Date: 2010.04.07 End Date: 2010.04.07
Start Time: 14:21:12 End Time: 21:12:21

Capacity: 8000.00 psig
Last Calib.: 2010.04.07
Time On Btm: 2010.04.07 @ 16:31:22
Time Off Btm: 2010.04.07 @ 19:14:06

TEST COMMENT: IF: 1/4 blow built to 2 1/2 in 10 min.
IS: No return.
FF: Surface blow built to 4 in 30 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2005.57	110.65	Initial Hydro-static
1	18.97	109.78	Open To Flow (1)
12	39.45	111.63	Shut-In(1)
40	1237.64	112.76	End Shut-In(1)
41	49.34	112.07	Open To Flow (2)
69	80.73	113.32	Shut-In(2)
162	1248.12	114.18	End Shut-In(2)
163	2066.01	114.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	ocm 10%o 90%m	0.47
10.00	oil 100%o	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mak- J Energy Kansas, LLC

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

BH Huck Trust 14-6

6 14 32 Logan KS

Job Ticket: 37829 **DST#: 2**

Test Start: 2010.04.07 @ 14:21:12

Tool Information

Drill Pipe:	Length:	3404.00 ft	Diameter:	3.80 inches	Volume:	47.75 bbl	Tool Weight:		1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		30000.00 lb
Drill Collar:	Length:	609.00 ft	Diameter:	2.25 inches	Volume:	2.99 bbl	Weight to Pull Loose:		95000.00 lb
					Total Volume:	50.74 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		31.00 ft					String Weight:	Initial	80000.00 lb
Depth to Top Packer:		4010.00 ft						Final	80000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		65.00 ft							
Tool Length:		93.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			3983.00		
Shut In Tool	5.00			3988.00		
Hydraulic tool	5.00			3993.00		
Jars	5.00			3998.00		
Safety Joint	3.00			4001.00		
Packer	5.00			4006.00	28.00	Bottom Of Top Packer
Packer	4.00			4010.00		
Stubb	1.00			4011.00		
Recorder	0.00	8373	Inside	4011.00		
Recorder	0.00	6772	Outside	4011.00		
Perforations	26.00			4037.00		
Change Over Sub	1.00			4038.00		
Drill Pipe	31.00			4069.00		
Change Over Sub	1.00			4070.00		
Bullnose	5.00			4075.00	65.00	Bottom Packers & Anchor
Total Tool Length:	**93.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Mak- J Energy Kansas, LLC

1600 N Broadw ay. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

BH Huck Trust 14-6

6 14 32 Logan KS

Job Ticket: 37829 **DST#: 2**

Test Start: 2010.04.07 @ 14:21:12

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	34 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.77 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

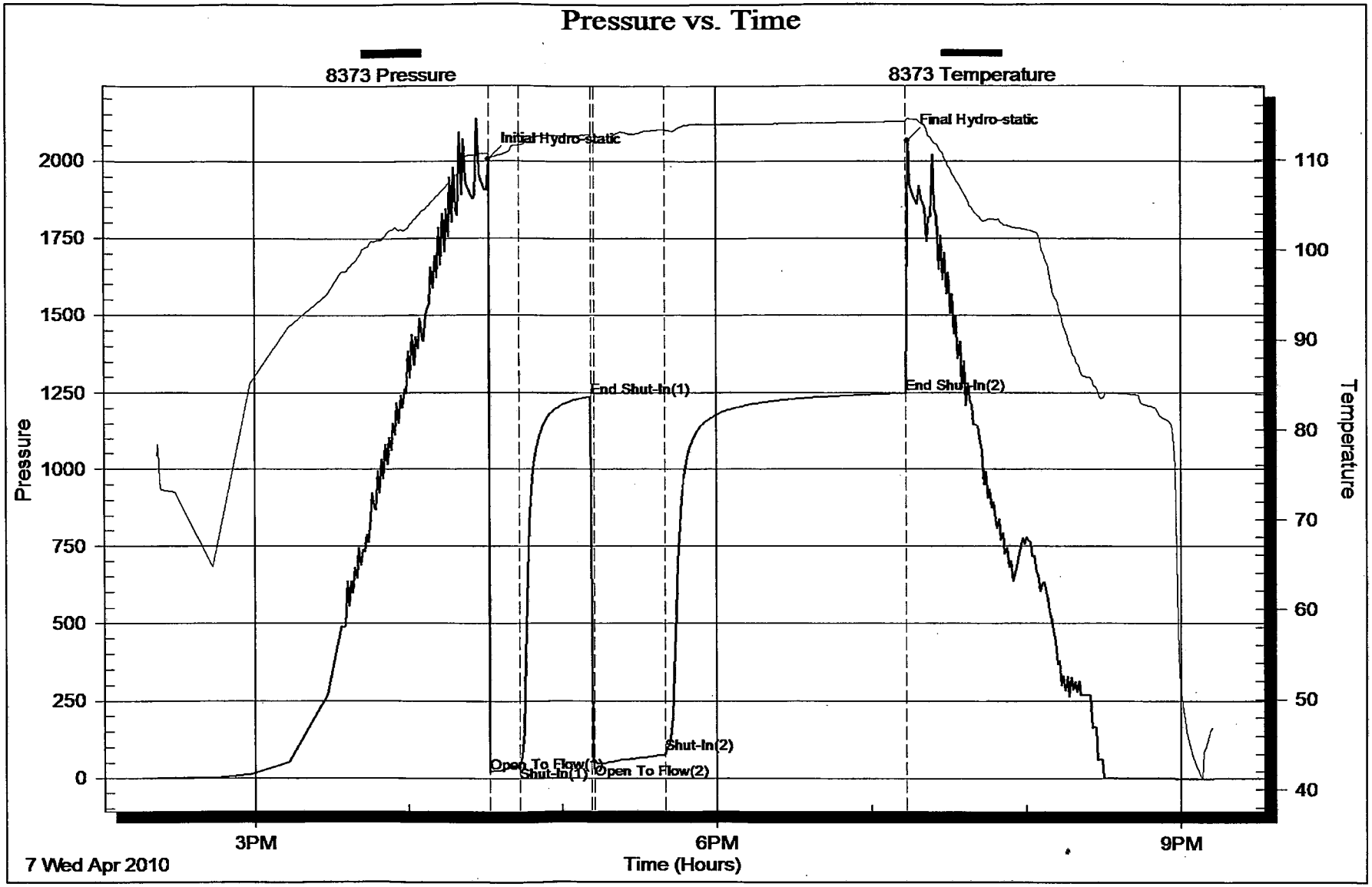
Length ft	Description	Volume bbl
95.00	ocm 10%o 90%m	0.467
10.00	oil 100%o	0.049

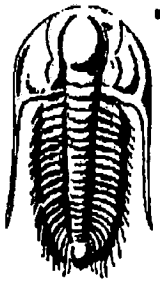
Total Length: 105.00 ft Total Volume: 0.516 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 33@50=34


Pressure vs. Time
8373 Pressure
8373 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Shut-In(2)
Open To Flow(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
110
100
90
80
70
60
50
40
3PM
6PM
9PM
7 Wed Apr 2010
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Mak- J Energy Kansas, LLC**

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

6 14 32 Logan KS

BH Huck Trust 14-6

Start Date: 2010.04.08 @ 07:35:13
End Date: 2010.04.08 @ 14:03:22
Job Ticket #: 37830 DST #: 3

TIGHT HOLE

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Mak- J Energy Kansas, LLC

1600 N Broadw ay. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

BH Huck Trust 14-6

6 14 32 Logan KS

Job Ticket: 37830 **DST#: 3**

Test Start: 2010.04.08 @ 07:35:13

GENERAL INFORMATION:

Formation: **Lansing J-K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:31:38
Time Test Ended: 14:03:22

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

Interval: 4088.00 ft (KB) To 4132.00 ft (KB) (TVD)
Total Depth: 4132.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

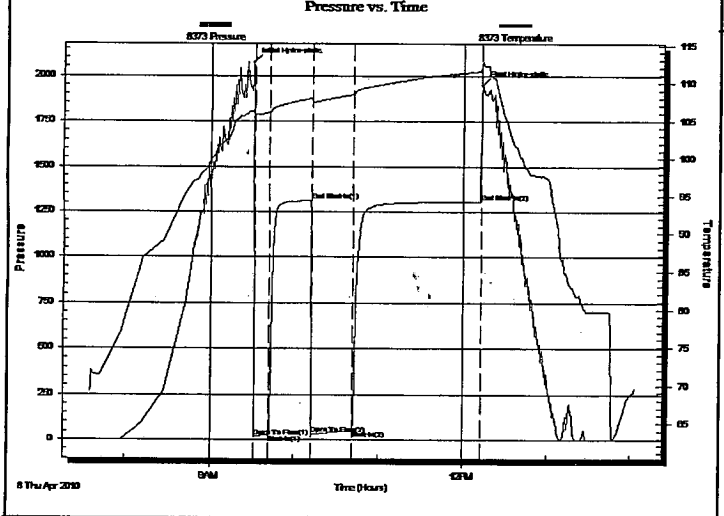
Reference Elevations: 2880.00 ft (KB)
2870.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 55.60 psig @ 4089.00 ft (KB)
Start Date: 2010.04.08 End Date: 2010.04.08
Start Time: 07:35:13 End Time: 14:03:22

Capacity: 8000.00 psig
Last Calib.: 2010.04.08
Time On Btm: 2010.04.08 @ 09:30:38
Time Off Btm: 2010.04.08 @ 12:13:22

TEST COMMENT: IF: 1/4 blow built to 1 in 10 min.
IS: No return.
FF: Surface blow built to 1/2 in 30 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2071.36	106.25	Initial Hydro-static
1	19.60	105.11	Open To Flow (1)
12	28.17	106.14	Shut-In(1)
42	1307.99	108.00	End Shut-In(1)
42	30.89	107.51	Open To Flow (2)
71	55.60	108.50	Shut-In(2)
162	1304.81	111.56	End Shut-In(2)
163	1949.79	112.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	w cm 30%w 70%m	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mak- J Energy Kansas, LLC

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

BH Huck Trust 14-6

6 14 32 Logan KS

Job Ticket: 37830 **DST#: 3**

Test Start: 2010.04.08 @ 07:35:13

Tool Information

Drill Pipe:	Length:	3468.00 ft	Diameter:	3.80 inches	Volume:	48.65 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length:	609.00 ft	Diameter:	2.25 inches	Volume:	2.99 bbl	Weight to Pull Loose:	95000.00 lb
					Total Volume:	51.64 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		17.00 ft					String Weight: Initial	84000.00 lb
Depth to Top Packer:		4088.00 ft					Final	84000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		44.00 ft						
Tool Length:		72.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			4061.00		
Shut In Tool	5.00			4066.00		
Hydraulic tool	5.00			4071.00		
Jars	5.00			4076.00		
Safety Joint	3.00			4079.00		
Packer	5.00			4084.00	28.00	Bottom Of Top Packer
Packer	4.00			4088.00		
Stubb	1.00			4089.00		
Recorder	0.00	8373	Inside	4089.00		
Recorder	0.00	6772	Outside	4089.00		
Perforations	5.00			4094.00		
Change Over Sub	1.00			4095.00		
Drill Pipe	31.00			4126.00		
Change Over Sub	1.00			4127.00		
Bullnose	5.00			4132.00	44.00	Bottom Packers & Anchor
Total Tool Length:	**72.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Mak- J Energy Kansas, LLC

1600 N Broadw ay. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

BH Huck Trust 14-6

6 14 32 Logan KS

Job Ticket: 37830 **DST#: 3**

Test Start: 2010.04.08 @ 07:35:13

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	26000 ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

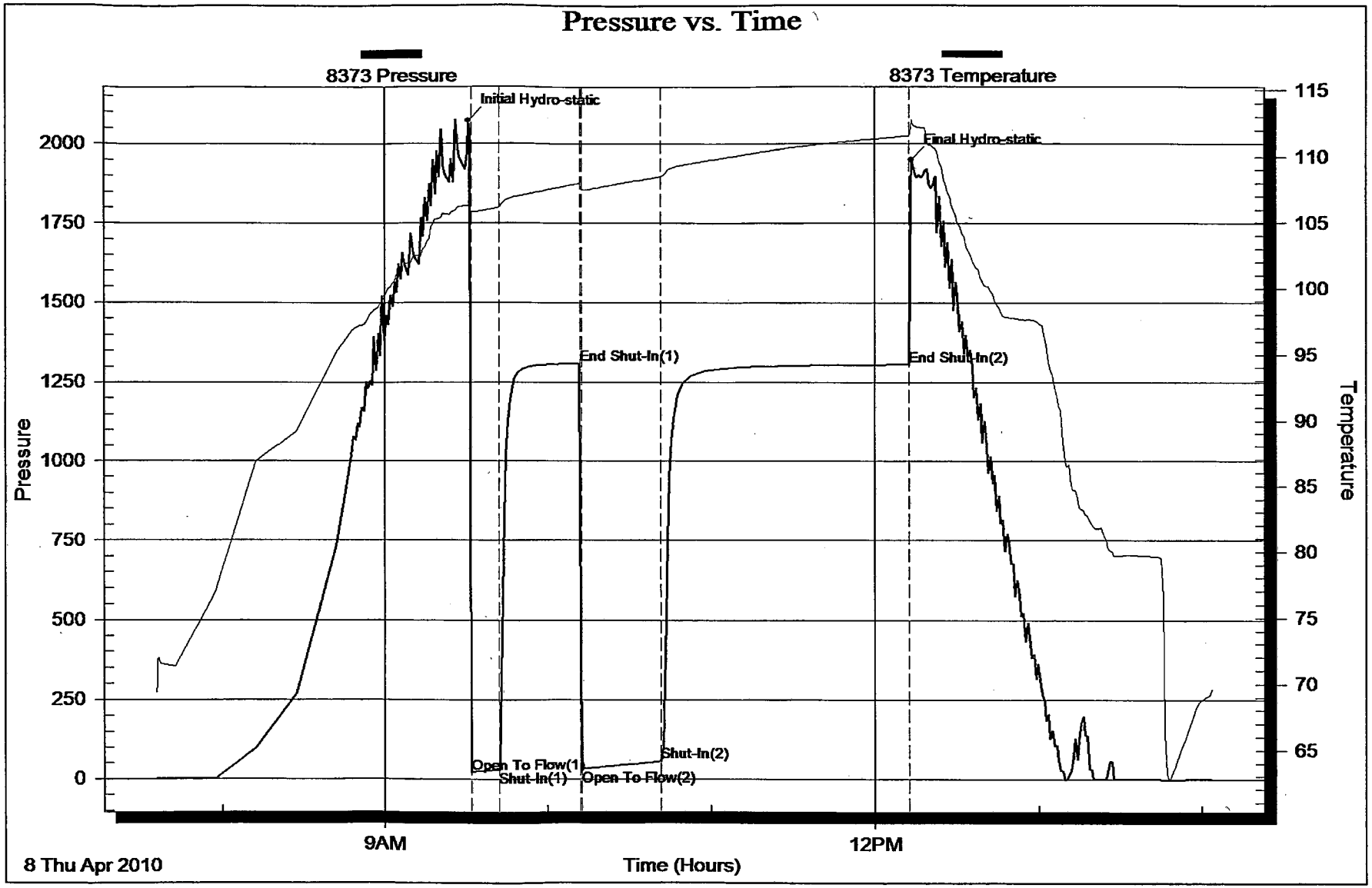
Length ft	Description	Volume bbl
31.00	w cm 30%w 70%m	0.152

Total Length: 31.00 ft Total Volume: 0.152 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: .27@67=26000


Pressure vs. Time
8373 Pressure
8373 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Shut-In(2)
Open To Flow(2)
Pressure
Temperature
2000
1750
1500
1250
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750
500
250
0
115
110
105
100
95
90
85
80
75
70
65
9AM
12PM
8 Thu Apr 2010
Time (Hours)

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED APR 09 2010

10/08

Test Ticket

NO. 37828 14104

Well Name & No. BH Huck Trust 14-6 Test No. 1 Date 4-6-10

Company Mak-J Energy Elevation 2880 KB 2870 GL

Address 1600 N Broadway, Ste 1740 Denver, Co 80202

Co. Rep / Geo. Steve Murphy Rig #2 #1

Location: Sec. 6 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 3943 3960 Zone Tested Lansing E

Anchor Length 17 Drill Pipe Run 3316 Mud Wt. 9.2

Top Packer Depth 3938 Drill Collars Run 609 Vis 48

Bottom Packer Depth 3943 Wt. Pipe Run — WL 9.6

Total Depth 3980 Chlorides 5800 ppm System LCM 1

Blow Description IF: Surface blow built to 1 in 10 min.
IS: No return.
FF: Surface blow built to ¼ in 30 min.
FS: No return.

Rec 10	Feet of mud	%gas	%oil	%water 100	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 116 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2045	☑ Test	1050.00	T-On Location	14:30
(B) First Initial Flow	16	☑ Jars	250.00	T-Started	18:35
(C) First Final Flow	22	☑ Safety Joint	75.00	T-Open	20:52
(D) Initial Shut-In	1221	☑ Circ Sub	N/C	T-Pulled	23:32
(E) Second Initial Flow	24	☑ Hourly Standby	2 - 200.00	T-Out	1:30
(F) Second Final Flow	42	☑ Mileage	72 - 72.00	Comments	
(G) Final Shut-In	1211	☐ Sampler			
(H) Final Hydrostatic	1845	☐ Straddle			
		☐ Shale Packer		☐ Ruined Shale Packer	
Initial Open	10	☐ Extra Packer		☐ Ruined Packer	
Initial Shut-In	30	☐ Extra Recorder		☐ Extra Copies	
Final Flow	30	☐ Day Standby		Sub Total	Ø
Final Shut-In	90	☑ Accessibility	150.00	Total	1797
		Sub Total	1797		

Approved By Jack Patterson Our Representative

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

10/08

APR 09 2010

Test Ticket

NO. 37829

Well Name & No. BH Huck Trust 14-6 Test No. 2 Date 4-7-10

Company Mark-J Energy Elevation 2880 KB 2870 GL

Address 1600 N. Broadway Ste. 1740 Denver, Co 80202

Co. Rep / Geo. Derek Patterson - Steve Murphy Rig H2 #1

Location: Sec. 6 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 4010 4075 Zone Tested Lansing H-I

Anchor Length 65 Drill Pipe Run 3484 Mud Wt. 9.2

Top Packer Depth 4005 Drill Collars Run 609 Vis 48

Bottom Packer Depth 4010 Wt. Pipe Run — WL 8.8

Total Depth 4075 Chlorides 6000 ppm System LCM 1

Blow Description IF: 1/4 blow built to 2 1/2 in 10 min.

IS: No return.

FF: Surface blow built to 4 in 30 min.

FS: No return.

Rec 10	Feet of Oil	%gas	100 %oil	%water		%mud
Rec 95	Feet of OCM	%gas	10 %oil	%water	90	%mud
Rec	Feet of	%gas	%oil	%water		%mud
Rec	Feet of	%gas	%oil	%water		%mud
Rec	Feet of	%gas	%oil	%water		%mud

Rec Total 105 BHT 114 Gravity 34 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2005	Test	1150.00	T-On Location	14:00
(B) First Initial Flow	18	Jars	250.00	T-Started	14:21
(C) First Final Flow	39	Safety Joint	75.00	T-Open	16:32
(D) Initial Shut-In	1237	Circ Sub	N/C	T-Pulled	19:12
(E) Second Initial Flow	49	☐ Hourly Standby		T-Out	21:15
(F) Second Final Flow	80	Mileage	72 - 72.00	Comments	
(G) Final Shut-In	1248	☐ Sampler			
(H) Final Hydrostatic	2066	☐ Straddle			
		☐ Shale Packer		☐ Ruined Shale Packer	
Initial Open 10		☐ Extra Packer		☐ Ruined Packer	
Initial Shut-In 30		☐ Extra Recorder		☐ Extra Copies	
Final Flow 30		☐ Day Standby		Sub Total	0
Final Shut-In 90		Accessibility	150.00	Total	1697
		Sub Total	1697		

Approved By Derek Patterson Our Representative

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

10/08

RECEIVED APR 09 2010 BY:

Test Ticket

NO. 37830

Well Name & No. BH Huck Trust 14-6 Test No. 3 Date 4-8-10

Company Mak-J Energy Elevation 2880 KB 2870 GL

Address 1600 N. Broadway Ste 1940 Denver, CO 80202

Co. Rep / Geo. Derek Patterson - Steve Murphy Rig H2 #1

Location: Sec. 6 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 4088 4132 Zone Tested Lansing J-K

Anchor Length 44 Drill Pipe Run 3468 Mud Wt. 9.2

Top Packer Depth 4083 Drill Collars Run 609 Vis 48

Bottom Packer Depth 4088 Wt. Pipe Run — WL 8.8

Total Depth 4132 Chlorides 6000 ppm System LCM 1

Blow Description IF: 1/4 blow built to 1 in 10 min.

IS: No return.

FF: Surface blow built to ½ in 30 min.

FS: No return.

Rec 31	Feet of WCM	%gas	%oil 30	%water 70	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 31 BHT 111 Gravity — API RW .27 @ 67 °F Chlorides 26,000 ppm

(A) Initial Hydrostatic 2071

(B) First Initial Flow 19

(C) First Final Flow 28

(D) Initial Shut-In 1307

(E) Second Initial Flow 30

(F) Second Final Flow 55

(G) Final Shut-In 1304

(H) Final Hydrostatic 1949

Initial Open 10

Initial Shut-In 30

Final Flow 30

Final Shut-In 90

- ☑ Test 1150.00
- ☑ Jars 250.00
- ☑ Safety Joint 75.00
- ☑ Circ Sub
- ☐ Hourly Standby
- ☑ Mileage 72. - 72.00
- ☐ Sampler
- ☐ Straddle
- ☐ Shale Packer
- ☐ Extra Packer
- ☐ Extra Recorder
- ☐ Day Standby
- ☑ Accessibility 150.00

Sub Total 1697

T-On Location 7:00

T-Started 7:35

T-Open 9:32

T-Pulled 12:12

T-Out 14:05

Comments

- ☐ Ruined Shale Packer
- ☐ Ruined Packer
- ☐ Extra Copies

Sub Total 0

Total 1697

Approved By Derek Patterson Our Representative