



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration

201 S. Main
Bogue, KS 67625

ATTN: Mike Davignon

Huck Trust #2

6-14-32 Logan, KS

Job Ticket: 040519 DST#: 1

Test Start: 2011.02.14 @ 21:53:33

GENERAL INFORMATION:

Formation: **LKC C**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: **23:46:43**

Time Test Ended: **03:35:27**

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **35**

Interval: **3885.00 ft (KB) To 3915.00 ft (KB) (TVD)**

Total Depth: **3915.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2870.00 ft (KB)**

2860.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: **9373**

Inside

Press@RunDepth: **128.76 psig @ 3888.00 ft (KB)**

Start Date: **2011.02.14**

End Date:

2011.02.15

Capacity: **8000.00 psig**

Last Calib.:

2011.02.15

Start Time: **21:53:33**

End Time:

.03:35:27

Time On Btm:

2011.02.14 @ 23:46:13

Time Off Btm:

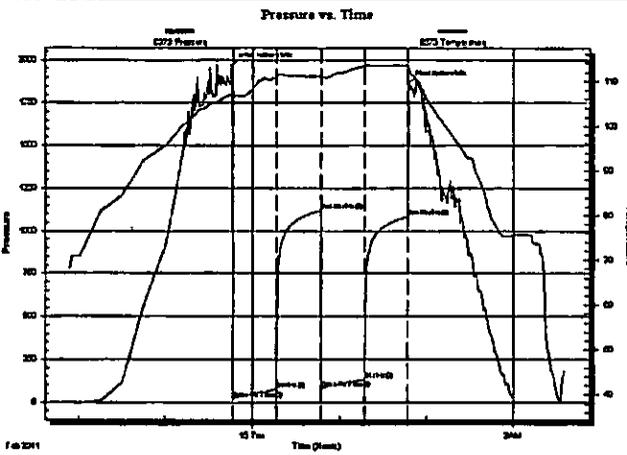
2011.02.15 @ 01:47:28

TEST COMMENT: **IF: 1/4 blow built to 6 in 30 min.**

IS: No return.

FF: Surface blow built to 4 in 30 min.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1965.44	107.32	Initial Hydro-static
1	17.61	106.23	Open To Flow (1)
31	74.42	110.98	Shut-In(1)
61	1118.55	111.11	End Shut-In(1)
61	80.73	110.50	Open To Flow (2)
91	128.76	113.35	Shut-In(2)
121	1084.04	113.46	End Shut-In(2)
122	1865.96	112.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbt)
120.00	mcw 80%w 20% m	0.59
125.00	w cm oil spots 40%w 60% m	0.65

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040517 15424

Well Name & No. Huck Trust #2 Test No. 1 Date 2-14-11
 Company Blake Exploration Elevation 2880 KB 2860 GL
 Address 201 S. Main Bogue, KS 67625
 Co. Rep / Geo. Mike Davignon Rig Murfin 21
 Location: Sec. 6 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 3885 3915 Zone Tested LKL - C
 Anchor Length 30 Drill Pipe Run 3644 Mud Wt. 9.2
 Top Packer Depth 3880 Drill Collars Run 241 Vis 60
 Bottom Packer Depth 3885 Wt. Pipe Run --- WL 6.8
 Total Depth 3915 Chlorides 5200 ppm System LCM 2

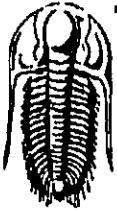
Blow Description IF 1/4 blow built to 6 in 30 min.
FS! No return.
FF! surface blow built to 4 in 30 min.
FS! No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>125</u>	<u>4WCM oil spots</u>		<u>40</u>	<u>60</u>	
<u>120</u>	<u>MCW</u>		<u>80</u>	<u>20</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 245 BHT 113 Gravity --- API RW .27 @ 69 ° F Chlorides 26,000 ppm

(A) Initial Hydrostatic <u>1965</u>	<input checked="" type="checkbox"/> Test <u>1125.00</u>	T-On Location <u>20:50</u>
(B) First Initial Flow <u>17</u>	<input type="checkbox"/> Jars	T-Started <u>21:53</u>
(C) First Final Flow <u>74</u>	<input type="checkbox"/> Safety Joint	T-Open <u>23:46</u>
(D) Initial Shut-In <u>1118</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIL</u>	T-Pulled <u>1:46</u>
(E) Second Initial Flow <u>80</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>3:45</u>
(F) Second Final Flow <u>128</u>	<input checked="" type="checkbox"/> Mileage <u>78-97.50</u>	Comments
(G) Final Shut-In <u>1084</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1865</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>8</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1222.50</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1222.50</u>	

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration

Huck Trust #2

201 S. Main
Bogue, KS 67625

6-14-32 Logan, KS

Job Ticket: 040520 DST#: 2

ATTN: Mike Davignon

Test Start: 2011.02.15 @ 18:18:25

GENERAL INFORMATION:

Formation: Lansing I

Deviated: No Whipstock ft (KB)

Time Tool Opened: 19:55:50

Time Test Ended: 00:36:34

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4050.00 ft (KB) To 4080.00 ft (KB) (TVD)

Total Depth: 4080.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 123.35 psig @ 4051.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.15

End Date:

2011.02.16

Last Calib.:

2011.02.16

Start Time: 18:18:25

End Time:

00:36:34

Time On Btm:

2011.02.15 @ 19:54:35

Time Off Btm:

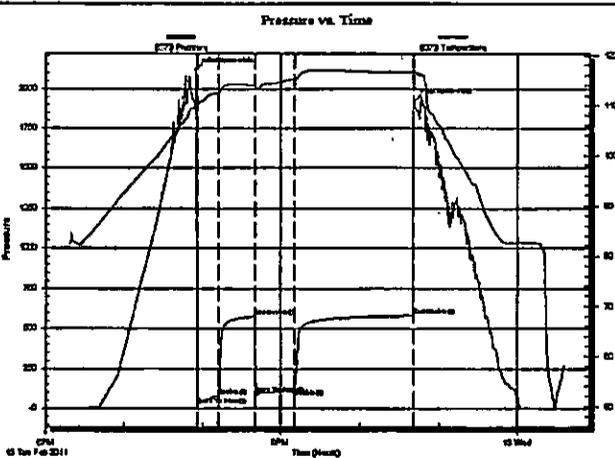
2011.02.15 @ 22:41:34

TEST COMMENT: IF: 1/4 blow BOB in 12 min.

IS: No return.

FF: BOB in 10 min.

FS: Surface blow built to 4 in 90 min.



PRESSURE SUMMARY

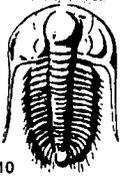
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2114.62	109.63	Initial Hydro-static
2	23.59	109.13	Open To Flow (1)
17	78.07	112.39	Shut-in(1)
46	578.79	114.03	End Shut-in(1)
46	88.80	113.71	Open To Flow (2)
77	123.35	115.24	Shut-in(2)
166	581.85	116.60	End Shut-in(2)
167	1923.14	116.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mcgo 30%g 50%o 20%m	0.30
120.00	mcgo 20%g 70%o 10%m	0.59
91.00	mcgo 5%g 65%o 30%m	0.72
37.00	go 5%g 95%o	0.52
0.00	434 GP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mscf/d)



TRILOBITE TESTING INC.

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Test Ticket

NO. 040520

Well Name & No. Huck Trust #2 Test No. 2 Date 2-15-11
 Company Blake Exploration Elevation 2870 KB 2860 GL
 Address 201 S. Main Bogue, KS 67625
 Co. Rep / Geo. Mike Davignon Rig Martin 21
 Location: Sec. 6 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 4050 4080 Zone Tested LANSING I
 Anchor Length 30 Drill Pipe Run 3799 Mud Wt. 9.2
 Top Packer Depth 4045 Drill Collars Run 241 Vis 64
 Bottom Packer Depth 4050 Wt. Pipe Run WL 6.8
 Total Depth 4080 Chlorides 7400 ppm System LCM 3

Blow Description IF: 1/4 blow BoB in 12 min.
IS: surface blow died in 10 min.
FF: BoB in 10 min.
FS: surface blow built to 4 in 90 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>37</u>	<u>90</u>	<u>5</u>	<u>95</u>		
<u>91</u>	<u>MC90</u>	<u>5</u>	<u>65</u>	<u>30</u>	
<u>120</u>	<u>MC90</u>	<u>20</u>	<u>70</u>	<u>10</u>	
<u>60</u>	<u>MC90</u>	<u>30</u>	<u>50</u>	<u>20</u>	
<u> </u>	<u>434 GAP</u>				

Rec Total 308 BHT 116 Gravity 32 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2114 Test 1225.00 T-On Location 18:00
 (B) First Initial Flow 23 Jars T-Started 18:18
 (C) First Final Flow 78 Safety Joint T-Open 19:56
 (D) Initial Shut-In 576 Circ Sub N/C T-Pulled 22:41
 (E) Second Initial Flow 88 Hourly Standby T-Out 00:40
 (F) Second Final Flow 123 Mileage 78, 97.50 Comments
 (G) Final Shut-In 581 Sampler
 (H) Final Hydrostatic 1923 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder

Initial Open 15
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 90
 Sub Total 1322.50
 Total 1322.50
 MP/DST Disc't

Approved By Our Representative

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**TRILOBITE
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DRILL STEM TEST REPORT

Blake Exploration

Huck Trust #2

201 S. Main
Bogue, KS 67625

6-14-32 Logan, KS

Job Ticket: 040521 DST#: 3

ATTN: Mike Davignon

Test Start: 2011.02.16 @ 06:43:11

GENERAL INFORMATION:

Formation: Lansing J

Deviated: No Whipstock ft (KB)

Time Tool Opened: 08:18:21

Time Test Ended: 12:01:20

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4080.00 ft (KB) To 4099.00 ft (KB) (TVD)

Total Depth: 4099.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373 Inside

Press@RunDepth: 87.60 psig @ 4081.00 ft (KB)

Start Date: 2011.02.16

End Date:

2011.02.16

Capacity: 8000.00 psig

Last Calib.:

2011.02.16

Start Time: 06:43:11

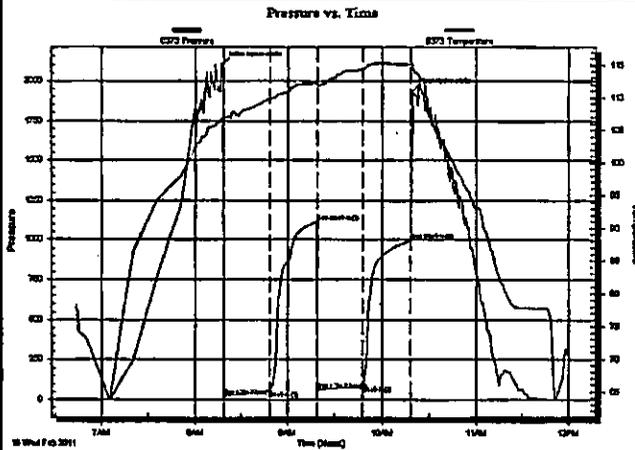
End Time:

12:01:20

Time On Btm: 2011.02.16 @ 08:18:06

Time Off Btm: 2011.02.16 @ 10:19:21

TEST COMMENT: IF: 1/4 blow built to 4 1/2 in 30 min.
IS: No return.
FF: Surface blow built to 2 in 30 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2101.11	107.10	Initial Hydro-static
1	20.63	106.43	Open To Flow (1)
31	53.65	109.80	Shut-in(1)
61	1116.74	112.27	End Shut-in(1)
61	62.78	111.82	Open To Flow (2)
90	87.60	114.35	Shut-in(2)
121	997.29	115.06	End Shut-in(2)
122	1938.65	114.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	ocw m 5%o 5%w 80%m	0.30
90.00	ocm 5%o 95%m	0.44
5.00	oil 100%o	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



TRILOBITE TESTING INC.

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Test Ticket

NO. 040521

Well Name & No. Huck Trust #2 Test No. 3 Date 2-16-11
 Company B/ake Exploration Elevation 2870 KB 2860 GL
 Address 201 S. Main Bogue, KS 67625
 Co. Rep / Geo. Mike Druignon Rig Murfin 21
 Location: Sec. 6 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 4080 4099 Zone Tested J
 Anchor Length 19 Drill Pipe Run 3830 Mud Wt. 9.2
 Top Packer Depth 4075 Drill Collars Run 241 Vis 64
 Bottom Packer Depth 4080 Wt. Pipe Run WL 6.8
 Total Depth 4099 Chlorides 7400 ppm System LCM 3

Blow Description IF: 1/4 blow built to 4 1/2 in 30 min.
IS: No return.
FF: surface blow built to 2 in 30 min.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>oil</u>	<u>100</u>	<u> </u>	<u> </u>	<u> </u>
<u>90</u>	<u>ocm</u>	<u>5</u>	<u> </u>	<u>95</u>	<u> </u>
<u>60</u>	<u>ocwm</u>	<u>5</u>	<u>5</u>	<u>90</u>	<u> </u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

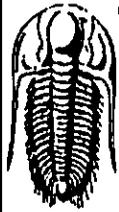
Rec Total 155 BHT 115 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2101 Test 1225.00 T-On Location 6:15
 (B) First Initial Flow 20 Jars T-Started 6:43
 (C) First Final Flow 53 Safety Joint T-Open 8:17
 (D) Initial Shut-In 1116 Circ Sub N/L T-Pulled 10:17
 (E) Second Initial Flow 62 Hourly Standby T-Out 12:10
 (F) Second Final Flow 87 Mileage 78-97.50 Comments
 (G) Final Shut-In 997 Sampler
 (H) Final Hydrostatic 1938 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Day Standby
 Accessibility
 Sub Total 1322.50 MP/DST Disc't

Approved By Our Representative

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration

201 S. Main
Bogue, KS 67625

ATTN: Mike Davignon

Huck Trust #2

6-14-32 Logan, KS

Job Ticket: 040522

DST#: 4

Test Start: 2011.02.16 @ 18:09:43

GENERAL INFORMATION:

Formation: LKC K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:44:23

Time Test Ended: 22:16:08

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4103.00 ft (KB) To 4121.00 ft (KB) (TVD)

Total Depth: 4121.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 13.76 psig @ 4104.00 ft (KB)

Start Date: 2011.02.16

End Date:

2011.02.16

Capacity: 8000.00 psig

Last Calb.:

2011.02.16

Start Time: 18:09:43

End Time:

22:16:08

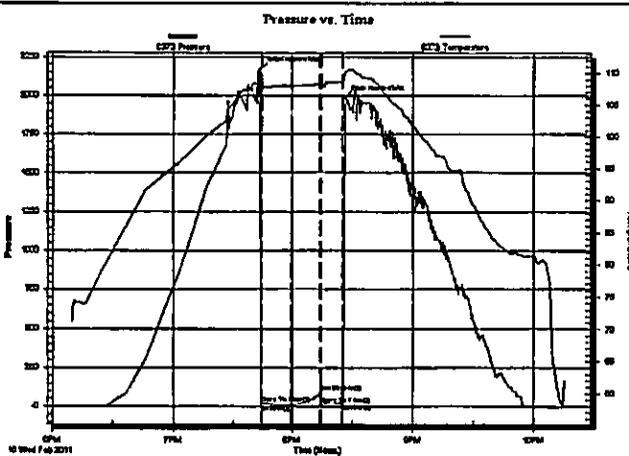
Time On Btm:

2011.02.16 @ 19:43:53

Time Off Btm:

2011.02.16 @ 20:26:08

TEST COMMENT: F: Surface blow died in 6 min.
IS: No return.
FF: No blow. Flushed tool surface blow died in 1 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.98	107.70	Initial Hydro-static
1	17.94	107.20	Open To Flow (1)
16	13.76	107.97	Shut-In(1)
30	90.02	108.26	End Shut-In(1)
31	15.42	108.21	Open To Flow (2)
42	17.05	108.68	Shut-In(2)
43	1985.39	109.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud oil spots 100%m	0.02

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/D)



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040522

Well Name & No. Huck Trust #2 Test No. 4 Date 2-16-11
 Company Blake Exploration Elevation 2875 KB 2866 GL
 Address 201 S. Main Bogue, KS 67625
 Co. Rep / Geo. Mike Daignon Rig Martin 21
 Location: Sec. 6 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 4103 4121 Zone Tested LKC K
 Anchor Length 18 Drill Pipe Run 3862 Mud Wt. 9.2
 Top Packer Depth 4098 ~~4103~~ Drill Collars Run 241 Vis 54
 Bottom Packer Depth 4103 ~~4108~~ Wt. Pipe Run — WL 6.8
 Total Depth 4121 Chlorides 5900 ppm System LCM 2

Blow Description IF: surface blow died in 6 min,
IS: No return.
FF: No blow. Flashed tool surface blow died in 1 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud oil spots</u>				<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 108 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2169 Test 1225.00 T-On Location 17:25
 (B) First Initial Flow 17 Jars — T-Started 18:09
 (C) First Final Flow 13 Safety Joint — T-Open 19:43
 (D) Initial Shut-In 90 Circ Sub N/C T-Pulled 20:23
 (E) Second Initial Flow 15 Hourly Standby — T-Out 22:15
 (F) Second Final Flow 17 Mileage 78-97.50 Comments —
 (G) Final Shut-In — Sampler —
 (H) Final Hydrostatic 1985 Straddle — Ruined Shale Packer —

Initial Open 15 Shale Packer — Ruined Packer —
 Initial Shut-In 15 Extra Packer — Extra Copies —
 Final Flow 10 Extra Recorder — Sub Total 0
 Final Shut-In — Day Standby — Total 1322.50
 Accessibility — MP/DST Disc't —
 Sub Total 1322.50

Approved By _____ Our Representative

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blake Exploration

Huck Trust #2

201 S. Main
Bogue, KS 67625

6-14-32 Logan, KS

Job Ticket: 040523 DST#: 5

ATTN: Mike Davignon

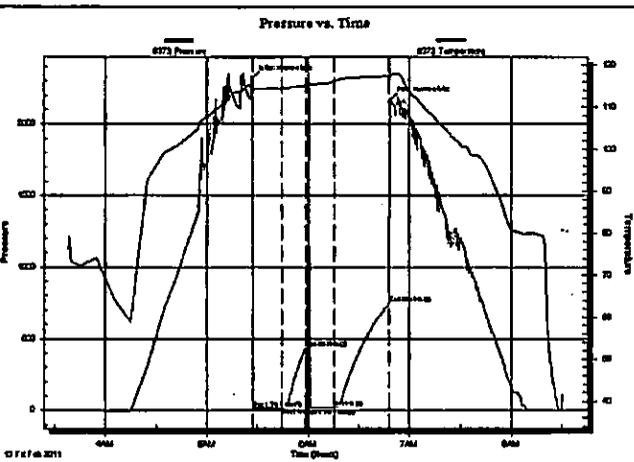
Test Start: 2011.02.18 @ 03:38:00

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **05:27:30**
 Time Test Ended: **08:30:45**
 Interval: **4475.00 ft (KB) To 4500.00 ft (KB) (TVD)**
 Total Depth: **4500.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Kevin Mack**
 Unit No: **35**
 Reference Elevations: **2870.00 ft (KB)**
2860.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: **8373** Inside
 Press@RunDepth: **18.52 psig @ 4476.00 ft (KB)**
 Start Date: **2011.02.18** End Date: **2011.02.18**
 Start Time: **03:38:05** End Time: **08:30:44**
 Capacity: **8000.00 psig**
 Last Calib.: **2011.02.18**
 Time On Btm: **2011.02.18 @ 05:27:15**
 Time Off Btm: **2011.02.18 @ 06:49:15**

TEST COMMENT: **IF: Weak surface blow started at 8 min. Died at 12 min**
IS: No Return
FF: No Blow - Flushed tool - No Blow
FS: No Return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2319.05	115.15	Initial Hydro-static
1	16.70	114.09	Open To Flow (1)
18	17.32	114.50	Shut-in(1)
32	436.97	115.12	End Shut-in(1)
32	16.09	114.88	Open To Flow (2)
49	18.52	116.25	Shut-in(2)
81	744.99	117.29	End Shut-in(2)
82	2172.16	117.79	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	OSM 100M (Oil Spots)	0.02

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040523

Well Name & No. Huck Trust #2 Test No. 5 Date 2/18/4
 Company Blake Exploration Elevation 2876 KB 2866 GL
 Address 201 S. Main Bogue, KS 67625
 Co. Rep / Geo. Mike Davignon Rig Murfin 21
 Location: Sec. 6 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 4475-4500 Zone Tested Johnson
 Anchor Length 25' Drill Pipe Run 4242 Mud Wt. 9.3
 Top Packer Depth ~~446~~ 4471 Drill Collars Run 241 Vis 68
 Bottom Packer Depth 4475 Wt. Pipe Run 0 WL 6.0
 Total Depth 4500 Chlorides 7,200 ppm System LCM 3
 Blow Description IF: Weak surface blow started @ 8 min. Died @ 12 min
IS: NO Return
FF: NO Blow - Flushed tool - NO blow
FS: NO Return

Rec	Feet of	%gas	Spots	%oil	%water	%mud
<u>5</u>	<u>OSM</u>				<u>100</u>	
Rec	Feet of	%gas		%oil	%water	%mud
Rec	Feet of	%gas		%oil	%water	%mud
Rec	Feet of	%gas		%oil	%water	%mud
Rec	Feet of	%gas		%oil	%water	%mud

Rec Total 5 BHT 63 117 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2276</u> <u>2319</u>	<input checked="" type="checkbox"/> Test <u>1225.00</u>	T-On Location <u>3:25 AM</u>
(B) First Initial Flow <u>367</u> <u>16</u>	<input type="checkbox"/> Jars	T-Started <u>3:38 AM</u>
(C) First Final Flow <u>369</u> <u>17</u>	<input type="checkbox"/> Safety Joint	T-Open <u>5:27 AM</u>
(D) Initial Shut-In <u>710</u> <u>436</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>6:45 AM</u>
(E) Second Initial Flow <u>369</u> <u>16</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>8:25 AM</u>
(F) Second Final Flow <u>370</u> <u>18</u>	<input checked="" type="checkbox"/> Mileage <u>78- 97.50</u>	Comments
(G) Final Shut-In <u>970</u> <u>744</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2152</u> <u>2172</u>	<input type="checkbox"/> Straddle	
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Day Standby	Sub Total <u>8</u>
	<input type="checkbox"/> Accessibility	Total <u>1322.50</u>
Sub Total <u>1322.50</u>		MP/DST Disc't

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.