

15-109-20876

36-145-32w



TRIOBITE TESTING, INC.

DRILL STEM TEST REPORT

KCC

Lario Oil & Gas Co.
301 S. Market Wichita Ks. 67202
ATTN: Vern Schrag

Krebs Credit Shelter 1-36
36/14/32
Job Ticket: 37591
Test Start: 2010.01.28 @ 18:15:00

APR 19 2010
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GENERAL INFORMATION:

Formation: Lan. B
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:36:50
Time Test Ended: 02:41:09
Interval: 3716.00 ft (KB) To 3744.00 ft (KB) (TVD)
Total Depth: 3744.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2669.00 ft (KB)
2667.00 ft (CF)
KB to GR/CF: 2.00 ft

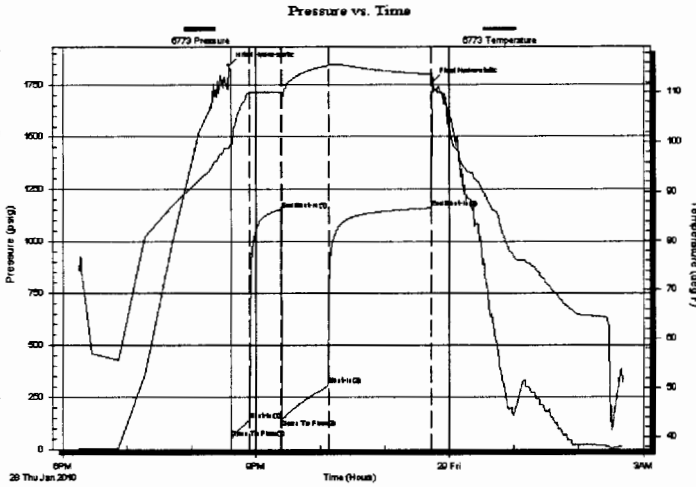
Serial #: 6773

Inside

Press@RunDepth: 306.91 psig @ 3718.00 ft (KB)
Start Date: 2010.01.28 End Date: 2010.01.29
Start Time: 18:15:05 End Time: 02:41:09

Capacity: 8000.00 psig
Last Calib.: 2010.01.29
Time On Btm: 2010.01.28 @ 20:35:00
Time Off Btm: 2010.01.28 @ 23:44:09

TEST COMMENT: IF- Strong blow BOB 5min.
IS- Weak blow back.
FF- Strong blow BOB 5min.
FS- Weak blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1840.62	98.88	Initial Hydro-static
2	53.59	98.65	Open To Flow (1)
20	138.11	110.09	Shut-In(1)
49	1153.38	109.93	End Shut-In(1)
49	144.51	108.94	Open To Flow (2)
93	306.91	115.38	Shut-In(2)
188	1159.16	113.65	End Shut-In(2)
190	1760.26	112.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1500 GIP	0.00
570.00	SGCO 100% oil	8.00
120.00	SOCW 100% water	1.68

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.
301 S. Market Wichita Ks. 67202
ATTN: Vern Schrag

Krebs Credit Shelter 1-36
36/14/32
Job Ticket: 37591 **DST#: 1**
Test Start: 2010.01.28 @ 18:15:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 63.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.10 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1500 GIP	0.000
570.00	SGCO 100% oil	7.996
120.00	SOCW 100% water	1.683

Total Length: 690.00 ft Total Volume: 9.679 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

DST Test Number: 1

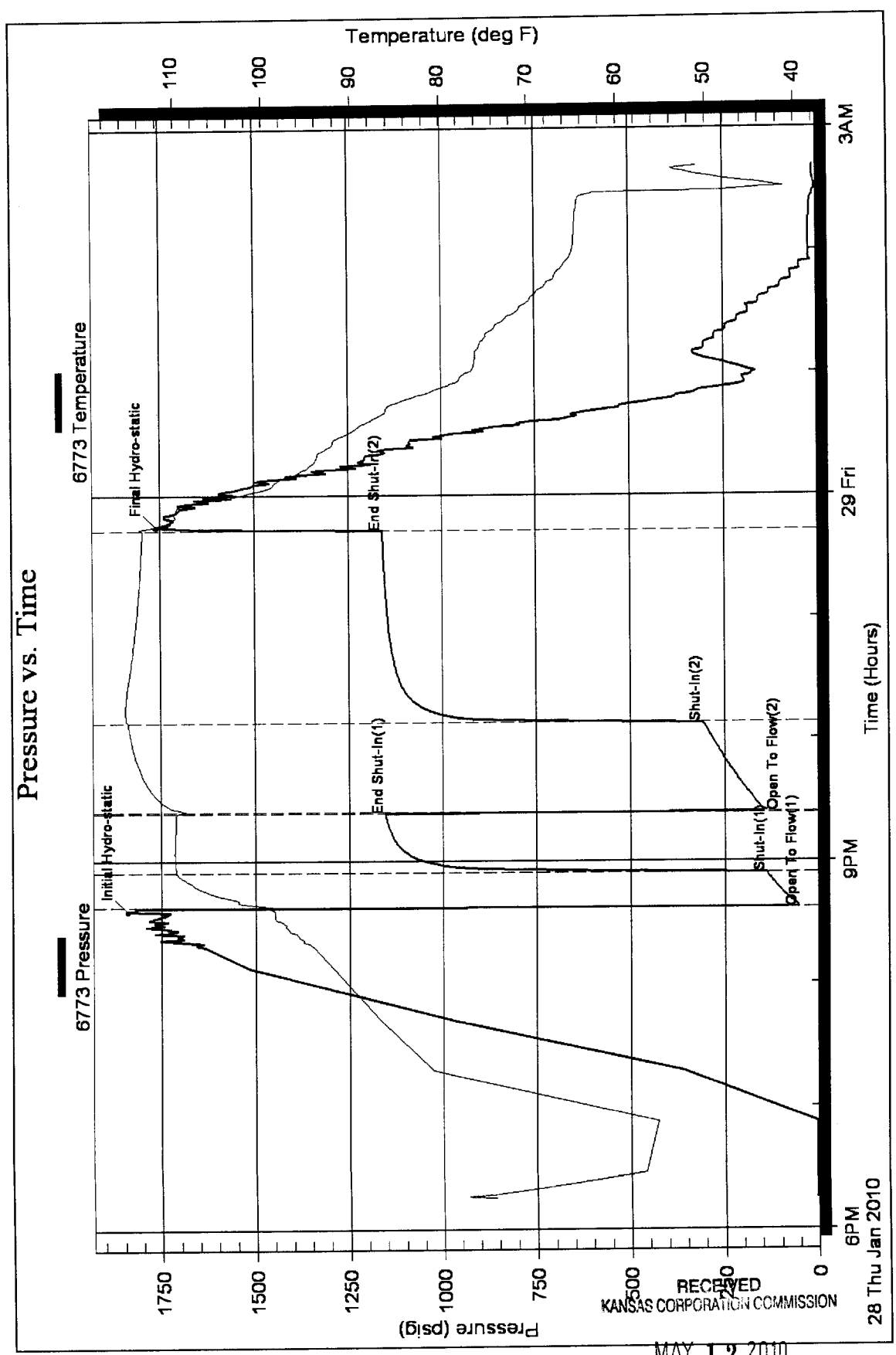
36/14/32

Lario Oil & Gas Co.

Inside

Serial #: 6773

Pressure vs. Time



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CC100 STATE REGULATION
2010

6 PM
28 Thu Jan 2010

9 PM

29 Fri

3 AM



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S. Market Wichita Ks. 67202
ATTN: Vern Schrag

Krebs Credit Shelter 1-36

36/14/32

Job Ticket: 37592

DST#: 2

Test Start: 2010.01.29 @ 13:00:00

KCC
APR 19 2010

CONFIDENTIAL

GENERAL INFORMATION:

Formation: **Ezone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:02:00

Time Test Ended: 19:39:00

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: **3770.00 ft (KB) To 3792.00 ft (KB) (TVD)**

Total Depth: 3792.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2669.00 ft (KB)

2667.00 ft (CF)

KB to GR/CF: 2.00 ft

Serial #: **6773**

Inside

Press@RunDepth: 33.33 psig @ 3772.00 ft (KB)

Start Date: 2010.01.29

End Date:

2010.01.29

Start Time: 13:00:05

End Time:

19:38:59

Capacity: 8000.00 psig

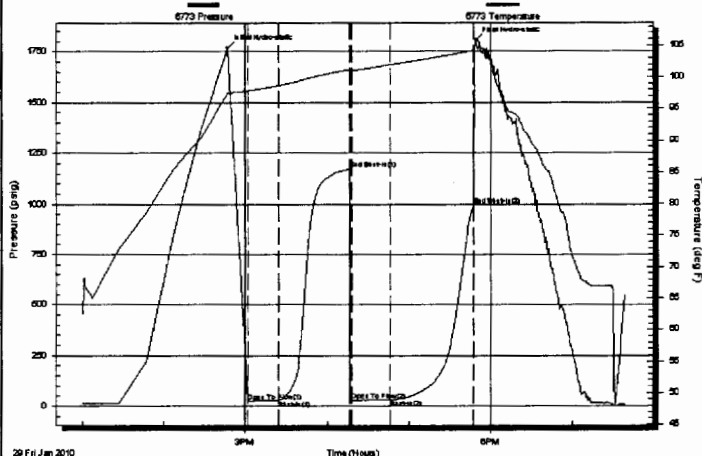
Last Calib.: 2010.01.29

Time On Btm: 2010.01.29 @ 14:47:00

Time Off Btm: 2010.01.29 @ 17:48:50

TEST COMMENT: IF- Weak blow 1/2 inch into bucket.
IS- No blow back.
FF- Weak blow 1" inch into bucket.
FS- No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1767.29	97.41	Initial Hydro-static
15	25.76	97.78	Open To Flow (1)
38	29.65	98.68	Shut-In(1)
90	1172.64	101.15	End Shut-In(1)
91	29.29	100.99	Open To Flow (2)
120	33.33	101.94	Shut-In(2)
181	994.27	104.17	End Shut-In(2)
182	1804.09	105.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	50%oil 50%mud	0.42
0.00	850' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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Serial #: 6773

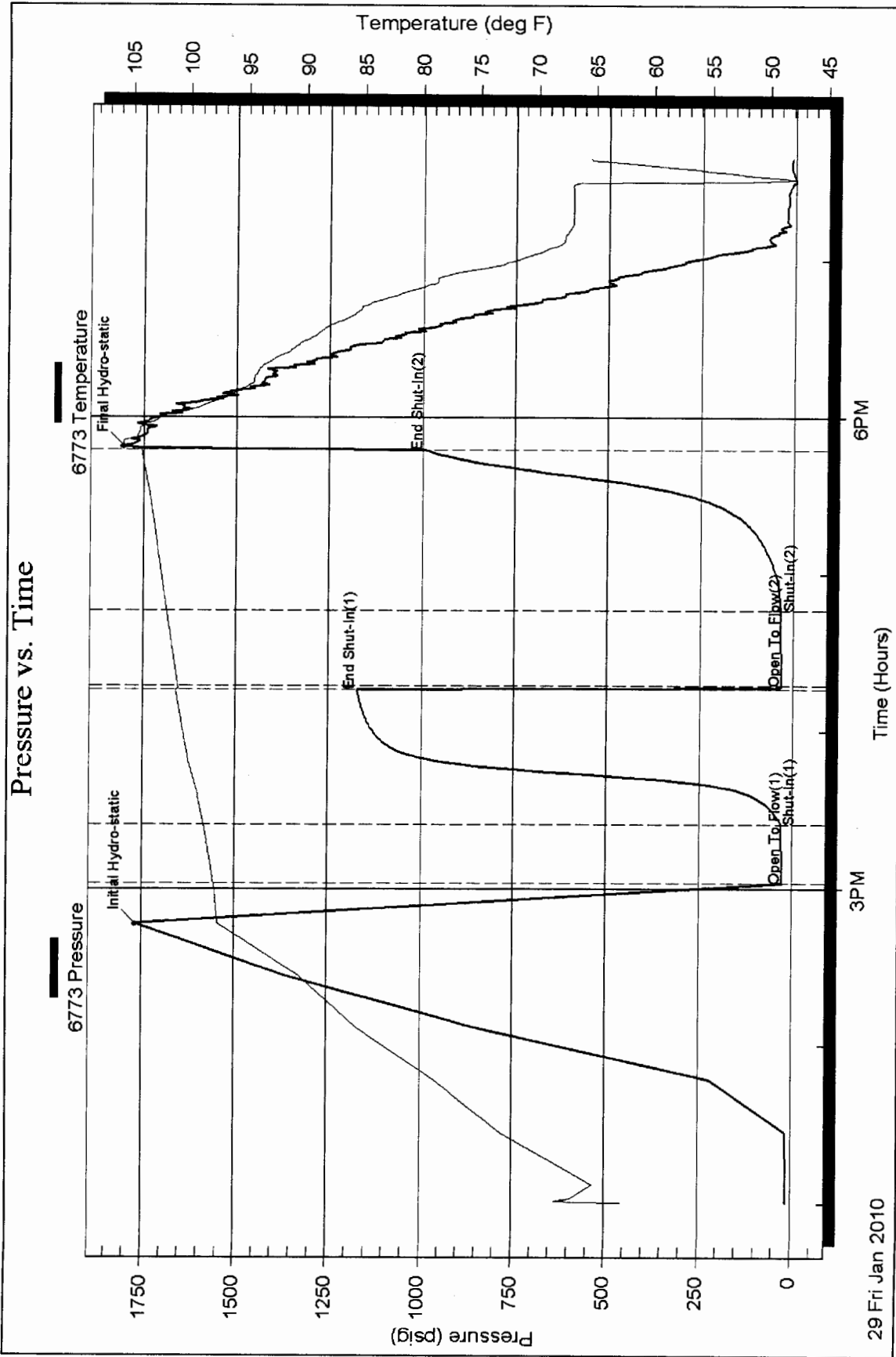
Inside

Lario Oil & Gas Co.

36/14/32

DST Test Number: 2

Pressure vs. Time



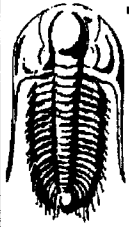
29 Fri Jan 2010

3PM

Time (Hours)

6PM

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APR 19 2010
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S. Market Wichita Ks. 67202
ATTN: Vern Schrag

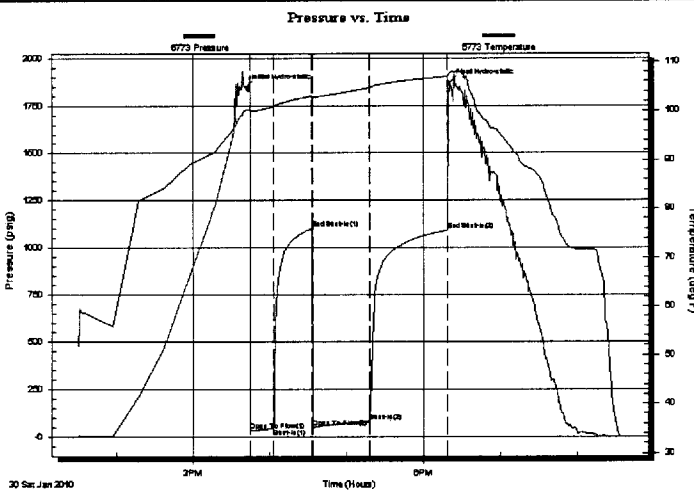
Krebs Credit Shelter 1-36
36/14/32
Job Ticket: 37593 DST#: 3
Test Start: 2010.01.30 @ 13:30:00

GENERAL INFORMATION:

Formation: H. I.
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:45:10
Time Test Ended: 20:35:00
Interval: 3858.00 ft (KB) To 3923.00 ft (KB) (TVD)
Total Depth: 3923.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Reference Elevations: 2669.00 ft (KB)
2667.00 ft (CF)
KB to GR/CF: 2.00 ft

Serial #: 6773 Inside
Press@RunDepth: 80.17 psig @ 3892.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.01.30 End Date: 2010.01.30 Last Calib.: 2010.01.30
Start Time: 13:30:05 End Time: 20:34:59 Time On Btm: 2010.01.30 @ 15:41:30
Time Off Btm: 2010.01.30 @ 18:20:09

TEST COMMENT: IF- Weak blow 3inch into bucket.
IS- No blow back.
FF- Weak blow 2inch into bucket.
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1844.09	100.13	Initial Hydro-static
4	33.43	99.88	Open To Flow (1)
22	46.43	100.87	Shut-In(1)
52	1101.60	102.97	End Shut-In(1)
53	51.25	102.68	Open To Flow (2)
97	80.17	104.68	Shut-In(2)
158	1091.94	107.00	End Shut-In(2)
159	1868.43	107.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	5%gas95%mud trce of oil	1.68
0.00	350' GP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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Serial #: 6773

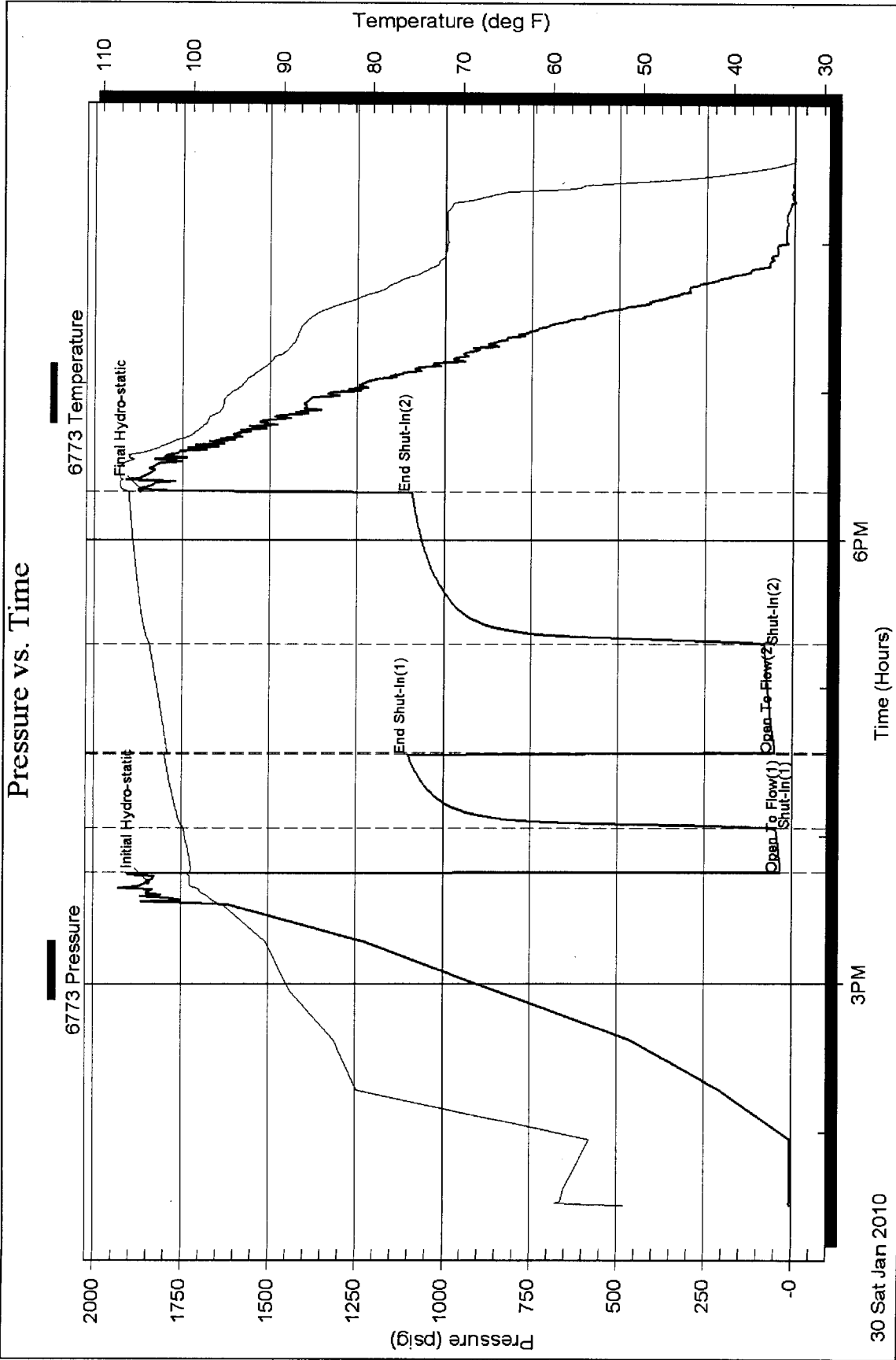
Inside

Lario Oil & Gas Co.

36/14/32

DST Test Number: 3

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.
301 S. Market Wichita Ks. 67202
ATTN: Vern Schrag

Krebs Credit Shelter 1-36
36/14/32
Job Ticket: 37594 **DST#: 4**
Test Start: 2010.01.31 @ 07:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: inches			

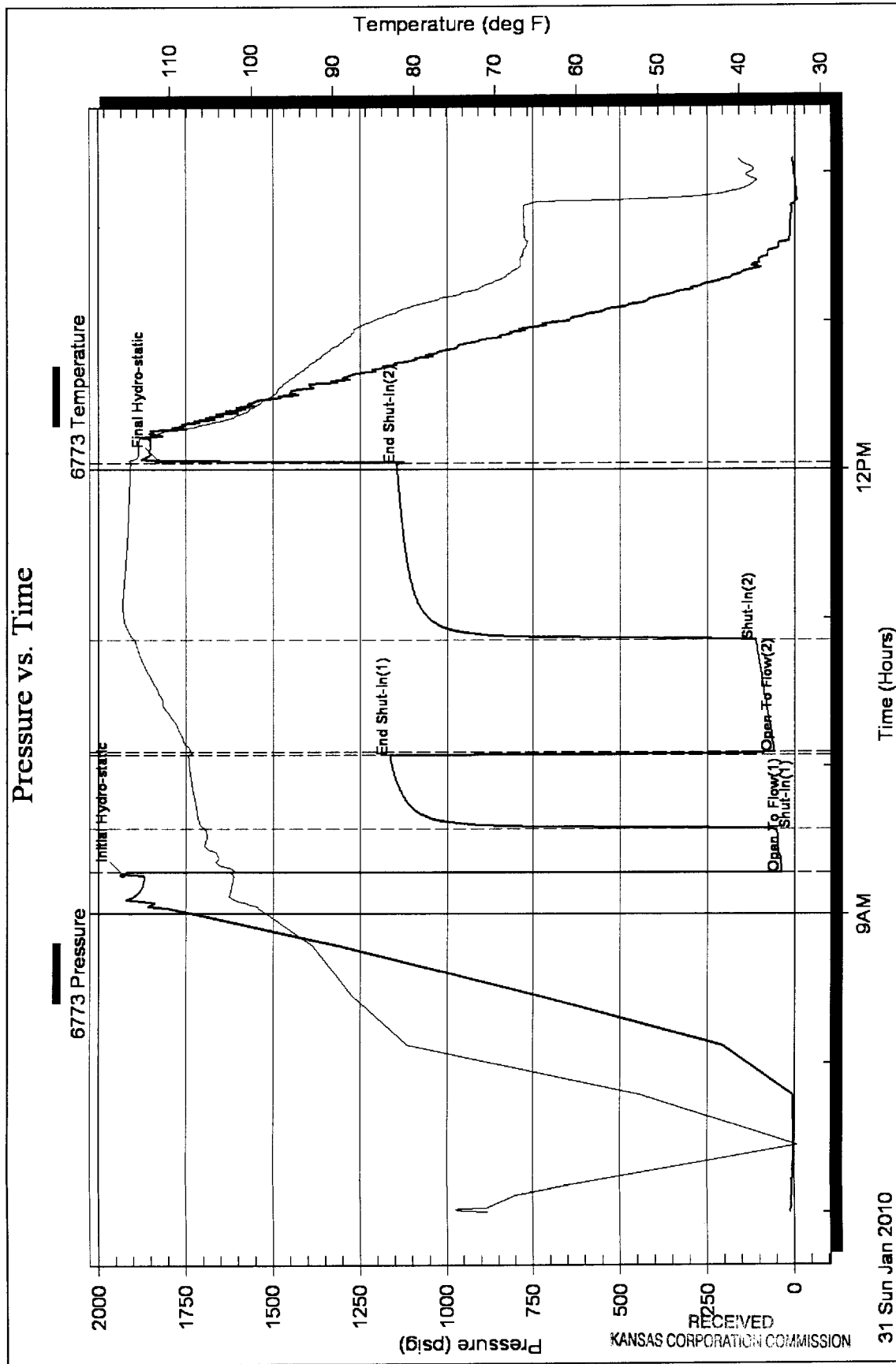
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	10% mud 90% w ater	2.525

Total Length: 180.00 ft Total Volume: 2.525 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



6773 Pressure

6773 Temperature

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

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Temperature (deg F)

110

100

90

80

70

60

50

40

30

12 PM

9 AM

Time (Hours)

31 Sun Jan 2010

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CONSERVATION DIVISION
WICHITA, KS



TRIOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario
 301 S Market
 Wichita, KS 67871
 ATTN: Vern Schrag

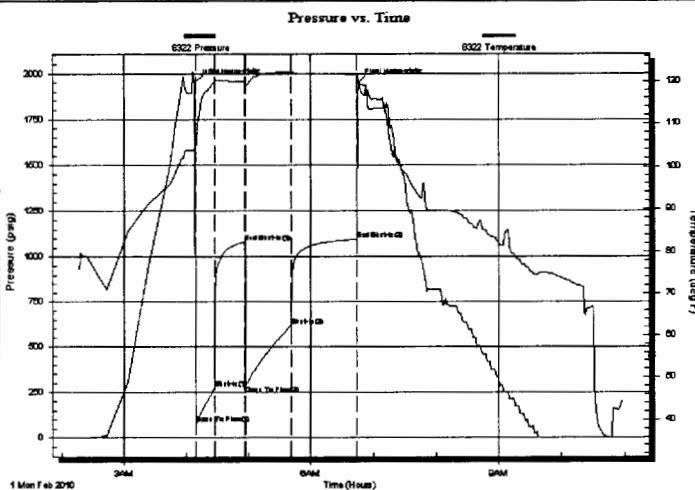
Krebs Credit Shelter #1-36
36-14s-32w Logan
 Job Ticket: 37762 DST#: 5
 Test Start: 2010.02.01 @ 02:17:05

GENERAL INFORMATION:

Formation: L
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:09:30
 Time Test Ended: 10:58:30
 Test Type: Conventional Bottom Hole
 Tester: Brandon Domsch
 Unit No: 48
 Interval: 3987.00 ft (KB) To 4020.00 ft (KB) (TVD)
 Reference Elevations: 2669.00 ft (KB)
 Total Depth: 4020.00 ft (KB) (TVD)
 2664.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 8322 Inside
 Press@RunDepth: 616.63 psig @ 3988.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.02.01 End Date: 2010.02.01 Last Calib.: 2010.02.01
 Start Time: 02:17:05 End Time: 10:58:30 Time On Btm: 2010.02.01 @ 04:08:45
 Time Off Btm: 2010.02.01 @ 06:45:44

TEST COMMENT: IF: BOB in 2 mins.
 IS: Built to 5 inches.
 FF: BOB in 2 mins.
 FS: Built to 1 inch died in 55 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1952.94	104.29	Initial Hydro-static
1	81.04	104.39	Open To Flow (1)
19	272.42	119.81	Shut-In(1)
48	1082.69	119.79	End Shut-In(1)
49	287.58	119.60	Open To Flow (2)
93	616.63	122.13	Shut-In(2)
156	1095.76	121.44	End Shut-In(2)
157	1951.61	119.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	OG&WCM 15%g 25%o 30%w 30%m	0.87
186.00	SOG&WCM 15%g 25%o 10%w 50%m	2.61
1182.00	CO 15%g 85%o	16.58
0.00	GIP = 190 ft	0.00
0.00	API = 28@40F = 30	0.00
0.00	RW = N/A	0.00

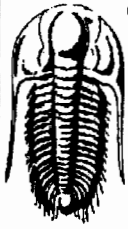
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario
301 S Market
Wichita, KS 67871

ATTN: Vern Schrag

Krebs Credit Shelter #1-36
36-14s-32w Logan
Job Ticket: 37762 **DST#: 5**
Test Start: 2010.02.01 @ 02:17:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

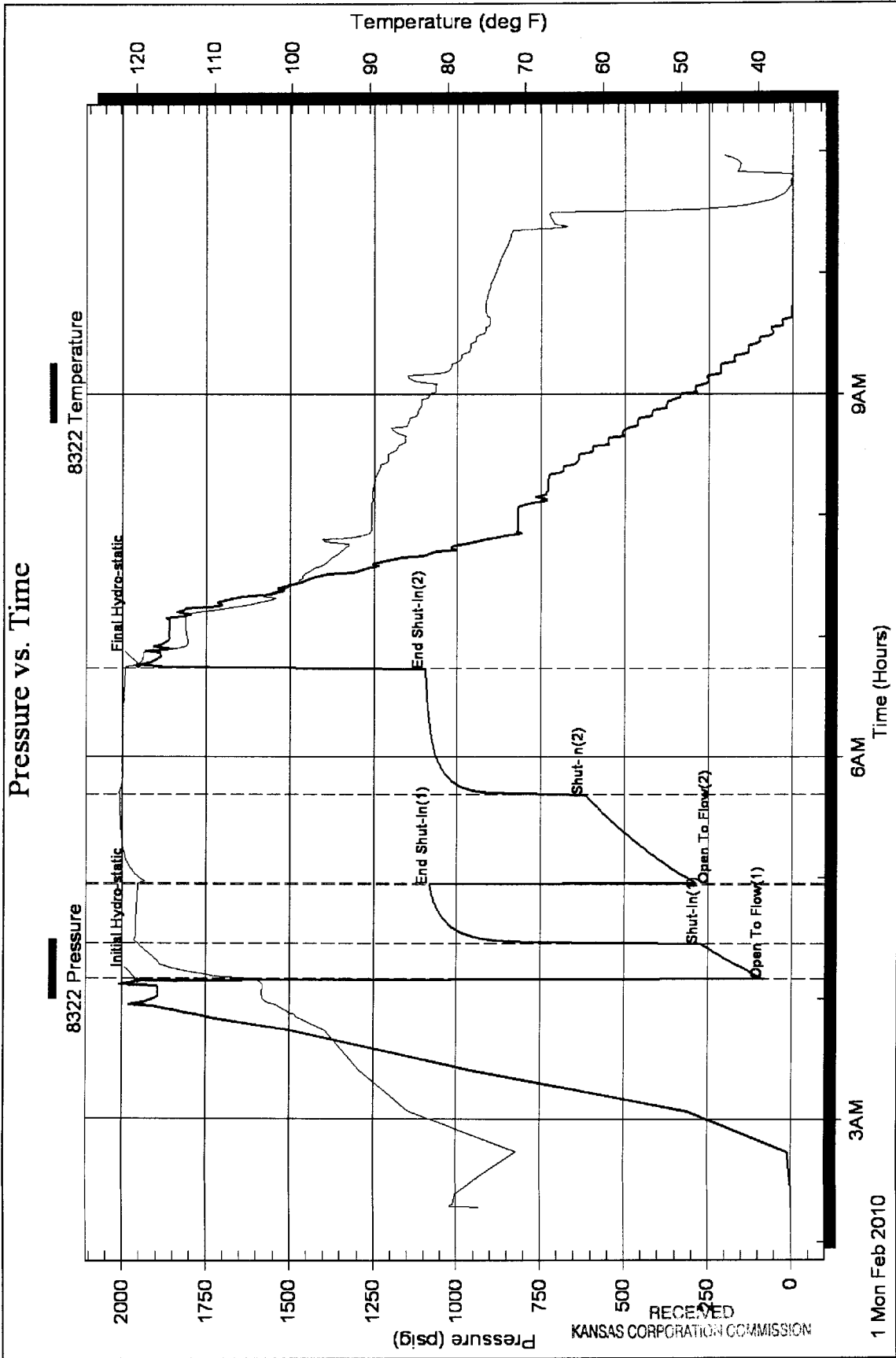
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	OG&WCM 15%g 25%o 30%w 30%m	0.870
186.00	SOG&WCM 15%g 25%o 10%w 50%m	2.609
1182.00	CO 15%g 85%o	16.580
0.00	GIP = 190 ft	0.000
0.00	API = 28@40F = 30	0.000
0.00	RW = N/A	0.000

Total Length: 1430.00 ft Total Volume: 20.059 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time



8322 Pressure

8322 Temperature

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

120

110

100

90

80

70

60

50

40

Temperature (deg F)

2000

1750

1500

1250

1000

750

500

250

0

Pressure (psig)

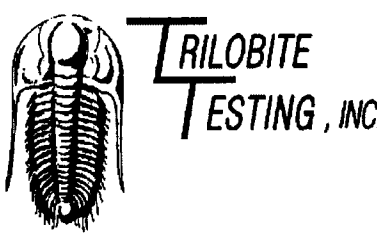
120

110

100

90

KCC
 APR 19 2010
 CONFIDENTIAL

	DRILL STEM TEST REPORT	
	Lario Oil & Gas Co. 301 S. Market Wichita Ks. 67202 ATTN: Vern Schrag	Krebs Credit Shelter 1-36 36/14/32 Job Ticket: 37763 DST#: 6 Test Start: 2010.02.02 @ 13:21:05

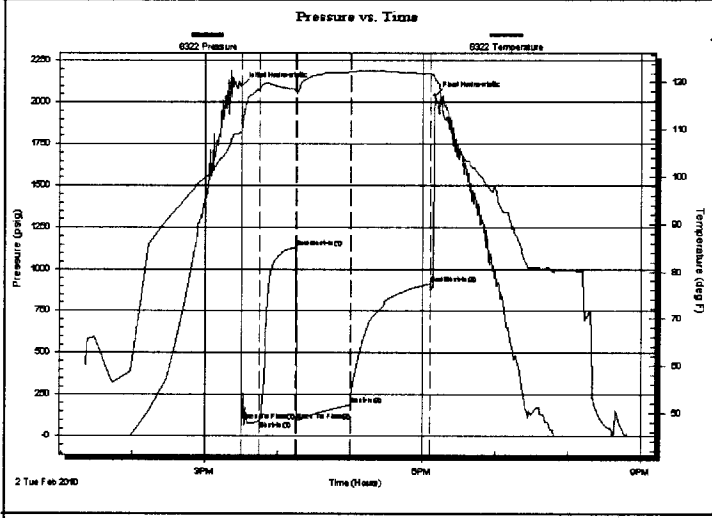
GENERAL INFORMATION:

Formation: Johnson	Test Type: Conventional Bottom Hole
Deviated: No Whipstock ft (KB)	Tester: Brandon Domsch
Time Tool Opened: 15:30:00	Unit No: 48
Time Test Ended: 20:49:29	Reference Elevations: 2669.00 ft (KB)
Interval: 4227.00 ft (KB) To 4295.00 ft (KB) (TVD)	2667.00 ft (CF)
Total Depth: 4295.00 ft (KB) (TVD)	KB to GR/CF: 2.00 ft
Hole Diameter: 7.78 inches	Hole Condition: Fair

Serial #: 8322 Inside

Press@RunDepth: 188.96 psig @ 4228.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2010.02.02 End Date: 2010.02.02	Last Calib.: 2010.02.02
Start Time: 13:21:05 End Time: 20:49:29	Time On Btm: 2010.02.02 @ 15:29:45
	Time Off Btm: 2010.02.02 @ 18:09:44

TEST COMMENT: IF: BOB in 4 mins.
 IS: BOB in 30 secs.
 FF: BOB in 30 secs.
 FS: Built to 6 inches.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2099.43	109.35	Initial Hydro-static
1	90.55	109.08	Open To Flow (1)
16	94.42	118.68	Shut-In(1)
46	1133.04	118.53	End Shut-In(1)
47	95.98	117.58	Open To Flow (2)
91	188.96	122.23	Shut-In(2)
157	915.37	121.83	End Shut-In(2)
160	2041.25	120.73	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
186.00	SMCO&G 30%g 65%o 5%w	2.61
264.00	CO 30%g 70%o	3.70
0.00	GP = 1550 ft	0.00
0.00	API = 29@60F = 29	0.00
0.00		0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

MAY 12 2010
 CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.
301 S. Market Wichita Ks. 67202
ATTN: Vern Schrag

Krebs Credit Shelter 1-36
36/14/32
Job Ticket: 37763 **DST#: 6**
Test Start: 2010.02.02 @ 13:21:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	29 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

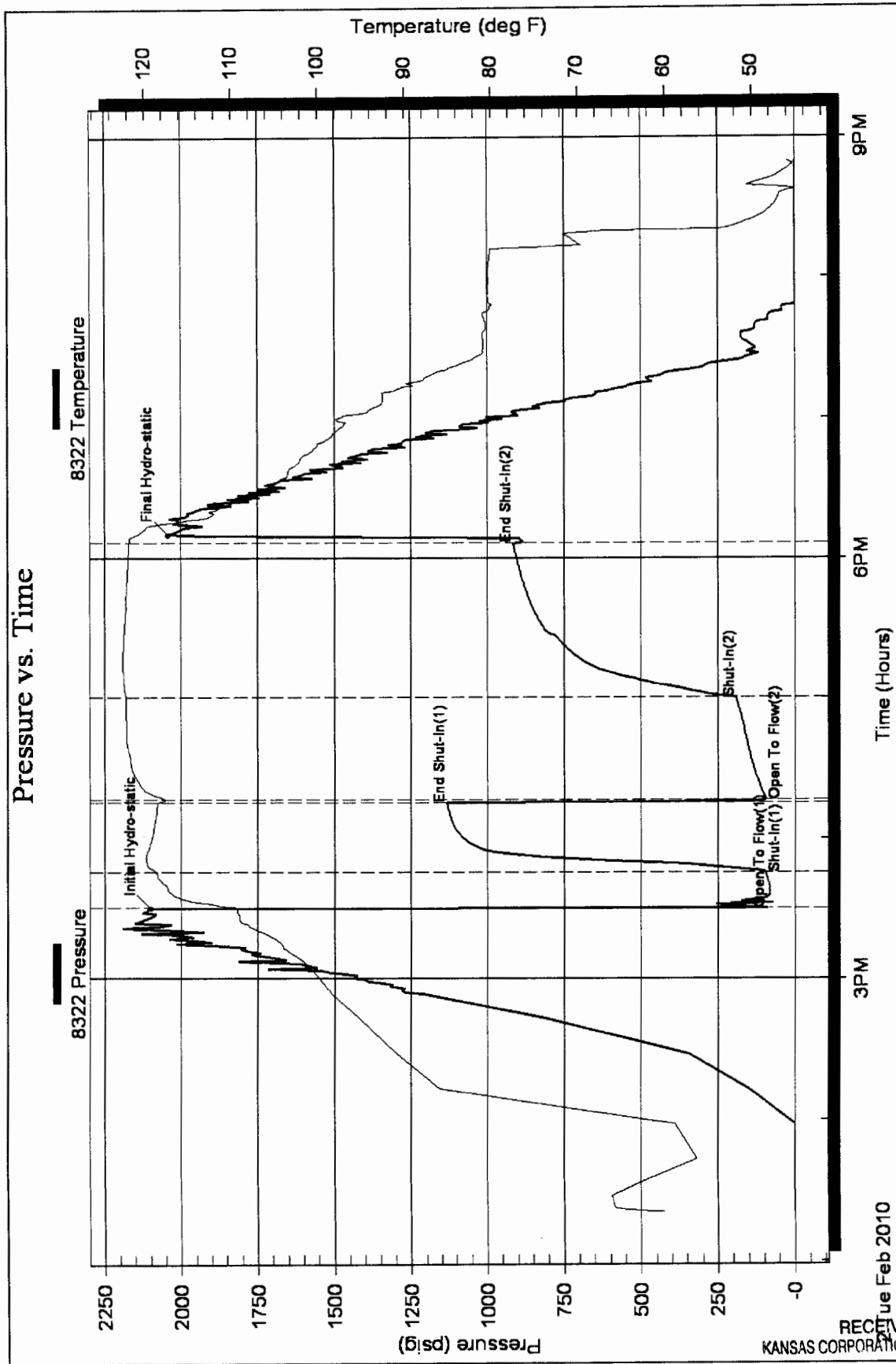
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	SMCO&G 30%g 65%o 5%m	2.609
264.00	CO 30%g 70%o	3.703
0.00	GIP = 1550 ft	0.000
0.00	API = 29@60F = 29	0.000
0.00		0.000

Total Length: 450.00 ft Total Volume: 6.312 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

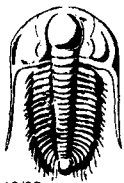
Pressure vs. Time



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MAY 12 2010

CONSERVATION DIVISION
WICHTA, KS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

FEB 01 2010

Test Ticket

No. 37591/13879

10/08

Well Name & No. Krebs Credit Shelter 1-36 Test No. 1 Date 1-28-10
 Company Lario Oil & Gas Co. Elevation 2669 KB 2687 GL
 Address 301 S. Market Wichita KS 67202
 Co. Rep / Geo. Vern Schrag Rig Wal #4
 Location: Sec. 36 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 3716 - 3744 Zone Tested Lan. B
 Anchor Length 28 Drill Pipe Run 3696 Mud Wt. 9.1
 Top Packer Depth 3711 Drill Collars Run 0 Vis 63
 Bottom Packer Depth 3716 Wt. Pipe Run 0 WL 7.2
 Total Depth 3744 Chlorides _____ ppm System LCM 2#
 Blow Description IF - Strong blow BOB 5min.
ISI - Weak blow back.
FF - Strong blow BOB 5min
FSI - Weak blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1500</u>	<u>GIP</u>				
<u>570</u>	<u>SOLO</u>		<u>100</u>		
<u>120</u>	<u>SOBW</u>		<u>100</u>		
_____	_____				
_____	_____				

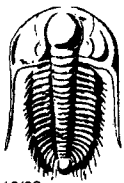
Rec Total _____ BHT 114 Gravity 35 API RW 15 @ 40 ° F Chlorides 25000 ppm

(A) Initial Hydrostatic <u>1784</u>	<input type="checkbox"/> Test <u>10.50⁰⁰</u>	T-On Location <u>400 pm</u>
(B) First Initial Flow <u>34</u>	<input type="checkbox"/> Jars <u>250⁰⁰</u>	T-Started <u>6:15 AM</u>
(C) First Final Flow <u>138</u>	<input type="checkbox"/> Safety Joint <u>75⁰⁰</u>	T-Open <u>8:30 pm</u>
(D) Initial Shut-In <u>1153</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>11:30 pm</u>
(E) Second Initial Flow <u>145</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>2:30 AM</u>
(F) Second Final Flow <u>307</u>	<input type="checkbox"/> Mileage <u>50⁰⁰</u>	Comments _____
(G) Final Shut-In <u>1159</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1760</u>	<input type="checkbox"/> Straddle _____	_____

Initial Open 15 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 45 Extra Copies _____
 Final Shut-In 90 Extra Recorder _____
 Sub Total 1425 Day Standby _____
 Total 1425⁰⁰ Accessibility _____

Approved By Vern Schrag Our Representative Charley Paul

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 01 2010

Test Ticket

NO. 37592

10/08

BY: _____

Well Name & No. Kebs Credit Shelter 1-36 Test No. 2 Date 1-29-10
 Company Lario Oil & Gas Co. Elevation 2669 KB 2667 GL
 Address 301 S Market Wichita KS 67202
 Co. Rep / Geo. Vern Schrag Rig Val #4
 Location: Sec. 36 Twp. 14 Rge. 32 Co. Logan State KS

Interval Tested 3770 - 3792 Zone Tested E zone
 Anchor Length 22 Drill Pipe Run 3762 Mud Wt. 9.0
 Top Packer Depth 3765 Drill Collars Run 0 Vis 43
 Bottom Packer Depth 3770 Wt. Pipe Run 0 WL 9.6
 Total Depth 3792 Chlorides 2300 ppm System LCM 1
 Blow Description IF - weak blow 1/2 inch into bucket.
ISI - No blow back
FF - weak blow 1 inch into bucket.
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>850</u>	<u>6FP</u>				
<u>30</u>	<u>MCO</u>	<u>50</u>		<u>50</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

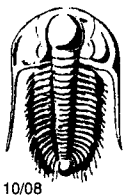
Rec Total _____ BHT 105 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1767 Test 1050 T-On Location _____
 (B) First Initial Flow 26 Jars 250 T-Started 100 PM
 (C) First Final Flow 30 Safety Joint 75 T-Open 300 PM
 (D) Initial Shut-In 1173 Circ Sub _____ T-Pulled 600 PM
 (E) Second Initial Flow 30 Hourly Standby _____ T-Out 745 PM
 (F) Second Final Flow 33 Mileage 50 Comments _____
 (G) Final Shut-In 994 Sampler _____
 (H) Final Hydrostatic 1804 Straddle _____

Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total _____
 Accessibility _____ Total 1425
 Sub Total 1425

Approved By Vern Schrag Our Representative _____

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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 08 2010

Test Ticket

NO. 37593

10/08

BY:

Well Name & No. Krebs Credit Shelter 1-36 Test No. 3 Date 1-30-10
 Company Lario Oil-Gas Co. Elevation 2669 KB 2667 GL
 Address 301 S Market Wichita Ks 67202
 Co. Rep / Geo. Vern Schrag Rig Val #4
 Location: Sec. 36 Twp. 14 Rge. 32 Co. Logan State Ks

Interval Tested 3858 - 3923 Zone Tested H-I
 Anchor Length 65 Drill Pipe Run 3855 Mud Wt. 8.8
 Top Packer Depth 3853 Drill Collars Run 0 Vis 48
 Bottom Packer Depth 3858 Wt. Pipe Run 0 WL 8.8
 Total Depth 3923 Chlorides 2400 ppm System LCM 1
 Blow Description IF - Weak blow 3 inch into bucket.
ISI - No blow back
FF - Weak blow 2 inch into bucket
ISI - No blow back

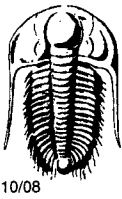
Rec	Feet of	%gas	%oil	%water	%mud
<u>350</u>	<u>61P</u>				
<u>120</u>	<u>OGCM</u>	<u>5</u>	<u>Trace</u>	<u>95</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT 107 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1844</u>	<input type="checkbox"/> Test <u>1050</u>	T-On Location <u>1200 PM</u>
(B) First Initial Flow <u>33</u>	<input type="checkbox"/> Jars <u>250</u>	T-Started <u>130 PM</u>
(C) First Final Flow <u>46</u>	<input type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>345 PM</u>
(D) Initial Shut-In <u>1102</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>615 PM</u>
(E) Second Initial Flow <u>51</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>845 PM</u>
(F) Second Final Flow <u>80</u>	<input type="checkbox"/> Mileage <u>50</u>	Comments _____
(G) Final Shut-In <u>1092</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1868</u>	<input type="checkbox"/> Straddle _____	_____
Initial Open <u>15</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>\$ 1425.00</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1425.00</u>
	Sub Total <u>1425.00</u>	

Approved By Vern Schrag Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 05 2010

Test Ticket

No. 37762

Well Name & No. Krebs Credit Shelter #1-36 ^{PT.} Test No. 5 Date 2-1-10
 Company Lario Elevation 2669 KB 2664 GL
 Address 301 S Market Wichita KS, 67202
 Co. Rep / Geo. Vern Schrag Rig Val #4
 Location: Sec. 36 Twp. 14s Rge. 32w Co. Logan State KS

Interval Tested 3987 - 4020 Zone Tested L
 Anchor Length 33' Drill Pipe Run 3981 Mud Wt. 9.0
 Top Packer Depth 3982 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 3987 Wt. Pipe Run 0 WL 8.0
 Total Depth 4020 Chlorides 3000 ppm System LCM 2#

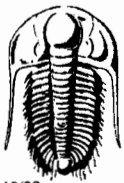
Blow Description IF: BOB in 2 mins.
IS: Built to 5 inches.
FF: BOB in 2 mins. GIP = 190 Ft
FS: Built to 1 inch died in 55 mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>1182</u>	<u>CO</u>	<u>15</u>	<u>85</u>		
<u>186</u>	<u>50 G+WCM</u>	<u>15</u>	<u>25</u>	<u>10</u>	<u>50</u>
<u>62</u>	<u>OG+WCM</u>	<u>15</u>	<u>25</u>	<u>30</u>	<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>28 @ 40' =</u>	%gas	%oil	%water	%mud
Rec Total <u>1430</u>	BHT <u>121</u>	Gravity <u>33.30</u>	API RW <u>N/A</u>	F Chlorides	ppm

(A) Initial Hydrostatic 1952 Test 1150 T-On Location 00:45am
 (B) First Initial Flow 81 Jars 250 T-Started 02:17am
 (C) First Final Flow 272 Safety Joint 75 T-Open 04:13am
 (D) Initial Shut-In 1082 Circ Sub N/C T-Pulled 06:43am
 (E) Second Initial Flow 287 Hourly Standby _____ T-Out 10:58am
 (F) Second Final Flow 616 Mileage 50 = 50.00 Comments _____
 (G) Final Shut-In 1095 Sampler _____
 (H) Final Hydrostatic 1957 Straddle _____
 Initial Open 15 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 45 Extra Recorder _____ Extra Copies _____
 Final Shut-In 60 Day Standby _____ Sub Total 0
 Sub Total 1525 Accessibility _____ Total 1525

Approved By Vern C Schrag Our Representative Frank Duh

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 05 2010

Test Ticket

No. 37763

10/08

BY: _____

Well Name & No. Krebs Credit Shelter #1-36 Test No. 6 Date 2-2-10
 Company Lario Elevation 2669 KB 2664 GL _____
 Address 301 S Market Wichita KS 67202
 Co. Rep / Geo. Vern Schrag Rig Val #4
 Location: Sec. 36 Twp. 14s Rge. 32w Co. Logan State KS

Interval Tested 4227-4295 Zone Tested Johnson
 Anchor Length 68' Drill Pipe Run 4229 Mud Wt. 9.2
 Top Packer Depth 4222 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 4227 Wt. Pipe Run 0 WL 8.0
 Total Depth 4295 Chlorides 2500 ppm System LCM 2

Blow Description IF: BOB in 4 mins.
IS: BOB in 30 secs.
FF: BOB in 30 secs.
FS: Built to 6 inches.

GIP = 1850

Rec	Feet of	%gas	%oil	%water	%mud
<u>265</u>	<u>CO</u>	<u>30</u>	<u>70</u>		
<u>186</u>	<u>SMCO+G</u>	<u>30</u>	<u>65</u>		<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

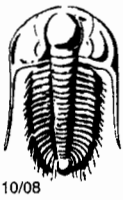
Rec Total ~~10000~~ 450 BHT 121 Gravity 29 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2099 Test 1150 T-On Location 12:45pm
 (B) First Initial Flow 90 Jars 250 T-Started 13:21pm
 (C) First Final Flow 94 Safety Joint TS T-Open 15:34pm
 (D) Initial Shut-In 1133 Circ Sub N/C T-Pulled 18:04pm
 (E) Second Initial Flow 95 Hourly Standby _____ T-Out 20:50pm
 (F) Second Final Flow 188 Mileage 50 - \$50.00 Comments _____
 (G) Final Shut-In 915 Sampler _____
 (H) Final Hydrostatic 2041 Straddle _____

Initial Open 15 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 49 Extra Recorder _____ Extra Copies _____
 Final Shut-In 60 Day Standby _____ Sub Total 0
 Sub Total 1525 Accessibility _____ Total 1525

Approved By Vern C Schrag Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 08 2010

Test Ticket

NO. 37594

Well Name & No. Krebs Credit Shelter BY: 36 Test No. 4 Date 1-31-10
 Company Lario Oil Gas Co. Elevation 2669 KB 2667 GL
 Address 301 S Market Wichita KS 67202
 Co. Rep / Geo. Vern Schrag Rig Val #4
 Location: Sec. 36 Twp. 14 Rge. 32 Co. Logan State Ks

Interval Tested 3921 - 3945 Zone Tested J
 Anchor Length 24 Drill Pipe Run 3918 Mud Wt. 8.8
 Top Packer Depth 3916 Drill Collars Run 0 Vis 48
 Bottom Packer Depth 3921 Wt. Pipe Run 0 WL 8.8
 Total Depth 3945 Chlorides 2400 ppm System LCM 1
 Blow Description IF - Good blow 4 1/2 inch in bucket
ISI - No blow back
FF - weak blow 2 1/2 inch in bucket
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>180</u>	<u>mcw</u>			<u>90</u>	<u>10</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total BHT 115 Gravity API RW .4 @ 40 °F Chlorides 30000 ppm

(A) Initial Hydrostatic <u>1869</u>	<input type="checkbox"/> Test <u>1050</u>	T-On Location <u>5:30 AM</u>
(B) First Initial Flow <u>37</u>	<input type="checkbox"/> Jars <u>250</u>	T-Started <u>7:00 AM</u>
(C) First Final Flow <u>52</u>	<input type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>8:30 AM</u>
(D) Initial Shut-In <u>1164</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>11:00 AM</u>
(E) Second Initial Flow <u>58</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1:30 PM</u>
(F) Second Final Flow <u>112</u>	<input type="checkbox"/> Mileage <u>50</u>	Comments
(G) Final Shut-In <u>1144</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1827</u>	<input type="checkbox"/> Straddle	

Initial Open 15 Shale Packer
 Initial Shut-In 30 Extra Packer
 Final Flow 45 Extra Recorder
 Final Shut-In 60 Day Standby
 Sub Total 1425 Accessibility
 Sub Total 1425 Ruined Shale Packer
 Sub Total 0 Ruined Packer
 Total 1425.00 Extra Copies

Approved By Vern Schrag Our Representative Harley Dawkins
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.