

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

7-14-32W PI

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-109-20,282

ADDRESS 708 One Main Place COUNTY Logan

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Ronald L. Irion PROD. FORMATION  
PHONE (316) 262-3041

PURCHASER LEASE RINER

ADDRESS WELL NO. 1

WELL LOCATION SW NE SE

DRILLING Abercrombie Drilling, Inc. 1680 Ft. from South Line and

INTRACTOR 801 Union Center 1070 Ft. from East Line of

DRESS Wichita, KS 67202 the SE (Qtr.) SEC 7 TWP 14 S RGE 32 W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC ✓  
KGS ✓

TOTAL DEPTH 4545' PBTB SWD/REP

SPUD DATE 5/17/83 DATE COMPLETED 5/28/83 PLG.

ELEV: GR 2826' DF KB 2831

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 238.10' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Ronald L. Irion*  
Donald L. Irion (Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sunburst Exploration Co. EASE RINER #1

SEC. 7 TWP. 14 S. R. 32 W.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                 | TOP  | BOTTOM | NAME            | DEPTH         |
|-------------------------------------------------------|------|--------|-----------------|---------------|
| Surface Clay, Sand                                    | 0    | 250    | SAMPLE TOPS     |               |
| Sand                                                  | 250  | 400    |                 |               |
| Shale & Sand                                          | 400  | 1870   | Anhydrite       | 2298' (+ 533) |
| Sand & Shale                                          | 1870 | 2298   | B/Anhyd.        | 2318' (+ 513) |
| Anhydrite                                             | 2298 | 2318   | Waubunsee       | 3424' (- 593) |
| Shale                                                 | 2318 | 3386   | Heebner         | 3784' (- 953) |
| Shale & Lime                                          | 3386 | 3785   | Lansing         | 3827' (- 996) |
| Lime & Shale                                          | 3785 | 3900   | B/KC            | 4162' (-1331) |
| Lime                                                  | 3900 | 4545   | Marmaton        | 4186' (-1355) |
| Rotary Total Depth                                    | 4545 |        | Chero. Sh.      | 4366' (-1535) |
| *****                                                 |      |        |                 |               |
| DST #1 3848-3890                                      |      |        | Morrow Sh.      | 4463' (-1632) |
| 30" 45" 45" 60"                                       |      |        | Miss.           | 4508' (-1677) |
| Rec. 330' SW (Chlds. 42,000)                          |      |        | ELEC. LOG TOPS: |               |
| IFP 38-102# FFP 115-166#                              |      |        | B/Anhydrite     | 2312' (+ 519) |
| ISIP 1227# FSIP 1201# Temp. 118°                      |      |        | Wabaunsee       | 3421' (- 990) |
|                                                       |      |        | Heebner         | 3780' (- 949) |
| DST #2 3993-4045                                      |      |        | Lansing         | 3820' (- 989) |
| 30" 45" 45" 60"                                       |      |        | B/KC            | 4166' (-1331) |
| Rec. 105' sulp. wtr. + 830' sli. oil spnd. sulp. wtr. |      |        | Ft. Scott       | 4335' (-1500) |
| (Chlds. 44,000)                                       |      |        | Cherokee        | 4361' (-1530) |
| IFP 63-204# FFP 255-547#                              |      |        | Morrow          | 4448' (-1617) |
| ISIP 1290# FSIP 1278# Temp. 119°                      |      |        | Miss.           | 4489' (-1658) |
|                                                       |      |        | LTD             | 4543' (-1712) |
| DST #3 4043-4090                                      |      |        |                 |               |
| 30" 45" 45" 60"                                       |      |        |                 |               |
| Rec. 390' wtr. w/sulp. odor (Chlds. 43,000)           |      |        |                 |               |
| IFP 63-115# FFP 127-204#                              |      |        |                 |               |
| ISIP 1329# FSIP 1303# Temp. 119°                      |      |        |                 |               |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#             | 246'          | 60-40 poz.  | 170   | 2% gel. 3% c.c.            |
|                   |                   |                           |                 |               |             |       |                            |
|                   |                   |                           |                 |               |             |       |                            |
|                   |                   |                           |                 |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size type | Depth interval |
|----------|-------------|--------------|---------------|-----------|----------------|
|          |             |              |               |           |                |
|          |             |              |               |           |                |
|          |             |              |               |           |                |

## TUBING RECORD

| Size | Setting depth | Packer set at |  |  |  |
|------|---------------|---------------|--|--|--|
|      |               |               |  |  |  |