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٠	KANSAS DRILL	ERS LOG					s. <u>9</u>	14 R. 32 W
	API No. 15	109	20,	138		P /	Loc. NE S\	
-	API No. 15 — 109 — 20,138 County Number Operator						County Logo	
L	Thunderbird Drilling, Inc.							640 Acres N
ľ	Address P. O. Box 18407 Wichita, Kansas 67218							60
	Well No. #]	Lease Name Steele E	state "B"					
<u> </u>	Footage Location							
ŀ	feet from Principal Contractor	n (N) (S) line	Geo	feet from (E) (W) line Geologist			160	60
	Thunderbird D	rilling, Inc		Stanton S. Cox, Jr.				e well correctly
I,	10/24/79			4550 P.B.T.B.			Elev.: Gr	
	Date Completed 11/3/79			Oil Purchaser			DF	кв2840
I			<u> </u>					
j.	Report of all stric	ngs set — surface, i		· · · · · · · · · · · · · · · · · · ·				
L	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	Surface	12 3/4	8 5/8'	24#	330'	com	275	2% gel, 3% c
ľ								
ŀ								
)				<u> </u>				
ŀ					<u> </u>			
-	Top, ft.	LINER RECOR		acks cement Shots pe			PERFORATION RECORD ft. Size & type Depth interval	
	тор, т.	Bottom, ft.			Shots per ft.			John Intervel
Ļ		<u> </u>						1
ŀ		TUBING RECO	RD					
) - -	Size	TUBING RECO	RD Packer	set at				
\ \ \	Size	Setting depth	Packer		CEMENT SQL	JEEZE RECORD		
 - 	Size	Setting depth	Packer	URE, SHOT,	CEMENT SQL	JEEZE RECORD	De	pth interval treated
\ - -	Size	Setting depth	Packer CID, FRACT	URE, SHOT,	CEMENT SQL	JEEZE RECORD	De	pth interval treated
\ \ \ \ \	Size	Setting depth	Packer CID, FRACT	URE, SHOT,	CEMENT SQL	JEEZE RECORD	De	pth interval treated
 - -	Size	Setting depth	Packer CID, FRACT	URE, SHOT,	CEMENT SQL	JEEZE RECORD	De	pth interval treated
	Size	Setting depth	Packer CID, FRACT	URE, SHOT,	CEMENT SQL	JEEZE RECORD	De	pth interval treated
		Setting depth	Packer CID, FRACT	URE, SHOT, material used	RODUCTION		De	pth interval treated
	Size Date of first production	Setting depth	Packer CID, FRACT	URE, SHOT, material used			De	pth interval treated
		Setting depth A Amou	Packer CID, FRACT nt and kind of	URE, SHOT, material used	ODUCTION			pth interval treated s-oil ratio CFPB

mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
THUNDERBIRD DRILLI Well No. 1	Lease Name Steele Est	· · · · · · · · · · · · · · · · · · ·	Dry Hole			
s 9 T 14SR 32W W	Decere in		DLy ROLE			
	WELL LOG perosity and contents thereof; cored interviews in the country of the co	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
DST #1 /45-45-45-45, re BHP 1299-1299#	c. 1350' sw, FP 51-622#	3925	3965	Anhydrite B/Anhydrite Heebner Toronto	2264 + 576 2326 + 514 3810- 970 3832- 992	
DST #2 /30-30-30-30, re BHP 750-641#	c. 50' mud, FP 91-91#	4220	4310	Toronto LKC Stark Sh BKC Mamraton Pawnee Fort Scott Cherokee Mississippian LTD RTD	3832- 992 3854-1014 4101-1261 4192-1352 4216-1376 4314-1474 4370-1530 4399-1559 4530-1690 4547-1707 4550-1710	
	USE ADDITIONAL SHEETS, IF N	ECESSARY. TO	COMPLETE W	ELL RECORD		
Date Received	NECTIONAL PRODUCTION, III		Com Bell Wi	LL REGURD.		
				Signature		
				Title		
	Date					