

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-206790000
County LOGAN
150' W of -NE- SW- SE Sec. 35 Twp. 14 Rge. 33 X E W

CONFIDENTIAL

Operator: License # 5144

990 Feet from (S) N (circle one) Line of Section

Name: MULL DRILLING COMPANY, INC.

1800 Feet from (E) W (circle one) Line of Section

Address P.O. BOX 2758

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip WICHITA, KANSAS 67209-2758

Lease Name RUBY Well # 1-35

Purchaser: na

Field Name Wildcat

Operator Contact Person: Mark Shreve

Producing Formation na

Phone (316) 264-6366 ext. 1

Elevation: Ground 2860' KB 2865'

Contractor: Name: L. D. DRILLING

Total Depth 4570' PBTD _____

License: 6039

Amount of Surface Ripe Set and Cemented at 211' Feet

Wellsite Geologist: Kim Shoemaker

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/4 7-7-00
(Data must be collected from the Reserve Pit)

If Workover/Reentry: Old Well Info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

12-11-99 12-30-99 12-30-99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Mark A. Shreve, President/COO Date 3/22/00
Subscribed and sworn to before me this 22nd day of March,
19x2000
Notary Public Tannis L. Tritt
Date Commission Expires March 26, 2003

TANNIS L. TRITT
Notary Public - State of Kansas
My Appt. Expires 3-26-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

3074

SIDE TWO

Operator Name MULL DRILLING COMPANY, INC. Lease Name RUBY Well # 1-35
 Sec. 35 Twp. 14 Rge. 33 East County LOGAN
 West

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Drill Stem Tests report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: COMPENSATED DENSITY
DUAL INDUCTION

Name	Top	Datum
Anhydrite	2284	581
Base Anhydrite	2304	561
Wabaunsee	3434	- 569
Heebner	3795	- 930
Lansing	3838	- 973
Muncie Creek	3998	-1133
Stark	4086	-1221
B/KC	4163	-1298
Marmaton	4198	-1333
Fort Scott	4351	-1486
Cherokee	4377	-1512
Mississippi	4518	-1653

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	211'	60/40 Poz	150	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____