

2-14-33W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,226

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD Smoky Valley

**CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201 LEASE SMOKY VALLEY 'X'

PURCHASER N/A WELL NO. 1

ADDRESS WELL LOCATION NW NW NW

DRILLING Slawson Drilling Co., Inc. 475 Ft. from North Line and

CONTRACTOR 200 Douglas Building 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW/C SEC. 2 TWP. 14S RGE. 33W

PLUGGING N/A WELL PLAT

CONTRACTOR

ADDRESS

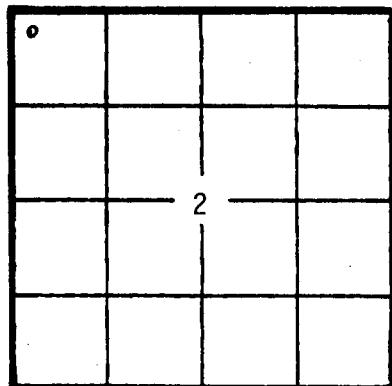
TOTAL DEPTH 3895' PBTD

SPUD DATE Feb. 22, 82 DATE COMPLETED Feb. 28, 82

ELEV: GR 2873 DF 2876 KB 2879

DRILLED WITH (X) (X) (ROTARY) (X) (X) (X) TOOLS

Amount of surface pipe set and cemented 338' DV Tool Used? Yes



KCC
KGS
(Office
Use)

A F F I D A V I T
STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Smoky Valley 'X' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF February, 19 82, AND THAT

APB

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

State Geological Survey
WICHITA BRANCH

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 342 Surface			LOG TOPS	
342 - 2323 Shale			ANHY	2320 (+559)
2323 - 2344 Anhydrite			B/ANHY	2340 (+539)
2344 - 3285 Shale			FORAKER	3254 (-375)
3285 - 3332 Shale and lime			WAB	3441 (-562)
3332 - 3895 Lime			HOW	3513 (-634)
3895 RTD			TOP	3565 (-686)
			LECOMP	3708 (-829)
			OREAD	3740 (-861)
			HEEB	3797 (-918)
			TORO	3816 (-937)
			LANS	3845 (-966)
			LTD	3895 (-1016)
			RTD	3895 (-1016)

DST #1 3696-3715 30-60-45-75,
Fair Blow, Rec. 155' Mud w/spts
of oil on top (Btm grind out 75%
Mud, 25% Wtr), IFP 30-50#, ISIP 923#,
FFP 50-90#, FSIP 893#.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated			
3500 gallons 15% NE Acid		3584 - 3758'			
Date of first production N/A	Producing method (Flowing, pumping, gas lift, etc.) N/A		Gravity N/A		
RATE OF PRODUCTION PER 24 HOURS	OH N/A	Gas bbls.	Water MCF	% N/A	Gas-oil ratio bbls. N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A	Perforations 3584'-3758'				

Report of all strings set -- surface, intermediate, production, etc. Casing Record (New) or (XXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	338'	60/40 poz	250 SX*	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	3894'	50/50 poz Neat	175 SX 25 SX	18% salt. 3/4 of 1% CFR-2
DV TOOL	7 7/8"	4 1/2"		2369'	50/50 poz	525 SX*	18% salt 3/4 of 1% CFR-2

*Circulated to surface

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

2 3/8" Bullets

Size	Setting depth	Packer set at		
2-3/8" Duolined	3536'	3536'		

3640-46

3611-16 3584-90