

3-14-330

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-109-20,214

ADDRESS 200 Douglas Building

COUNTY Logan

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Sherry Kendall

PROD. FORMATION _____

PHONE 316-263-3201

LEASE Cooper 'F'

PURCHASER N/A

WELL NO. 1

ADDRESS _____

WELL LOCATION Approx: E/2 E/2 NE NW

DRILLING Slawson Drilling Co., Inc.

700 Ft. from North Line and

CONTRACTOR ESS

62 Ft. from East Line of

200 Douglas Building

the NW/4 SEC. 3 TWP. 14 RGE. 33W

Wichita, Kansas 67202

WELL FLAT

PLUGGING Sun Oil Well Cementing, Inc.

CONTRACTOR _____

ADDRESS Box 169

Great Bend, Kansas 67530

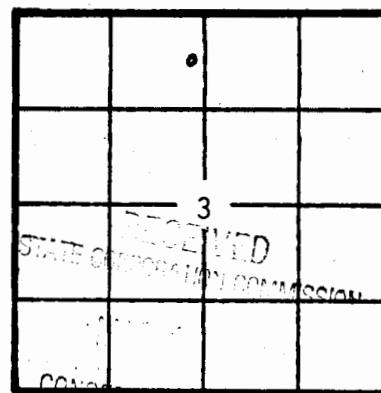
TOTAL DEPTH 4038' PBSD N/A

SPUD DATE Jan. 11, 82 DATE COMPLETED Jan. 23, 82

ELEV: GR 2880 DF 2883 KB 2886

DRILLED WITH (~~XXXX~~) (ROTARY) (~~AND~~) TOOLS

Amount of surface pipe set and cemented 337' DV Tool Used? _____



KCC
KGS ☒
(Office
Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

SES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Cooper 'F' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geology Survey
WICHITA, BRANCH

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

3-14-33w
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 337 Surface 337 - 3212 Shale 3212 - 4038 Lime 4038 RTD			LOG TOPS	
DST #1 3447-3471 (WAB Zn) 30-60-30-75, V-Wk Blow, Rec. 63' Mud w/few spts oil, IFP 41-61#, ISIP 880#, FFP 61-61#, FSIP 880#. DST #2 3474-3530 (HOW Zn) 30-60-45-75, WBT0, Rec. 190' Mud, NS, NW. IFP 61-101#, ISIP 951#, FFP 101-162#, FSIP 930#. DST #3 3553-3646 (TOP Zn) 30-60-45-75, Fr blow on initial, Good blow on final. Rec. 650' Mdy Wtr, NS. IFP 61-241#, ISIP 1153#, FFP 241-364#, FSIP 1133#. DST #4 3695-3718 (LECOMP Zn) 30-60-45-75, Good blow, Rec. 250' Mdy Wtr, NS. IFP 20-81#, ISIP 1112#, FFP 81-142#, FSIP 1082#. DST #5 3801-3937 (TOR, LANS, 35', 50', 70' Zn) 30-60-45-75, SBT0, Rec. 1570' Mdy Wtr, NS. IFP 81-466#, ISIP 1214#, FFP 506-728#, FSIP 1214#. DST #6 4011-4038 (140' Zn) 30-60-30-75, V-Wk Blow, Rec. 62' Mud w/few spts oil. IFP 61-61#, ISIP 1153#, FFP 61-71#, FSIP 1153#.			ANHY 2326 (+560) B/ANHY 2345 (+541) WAB 3442 (-556) TOP 3564 (-678) LECOMP 3704 (-818) HEEB 3795 (-909) TORO 3816 (-930) LANS 3843 (-957) MUN CRK 4007 (-1121) LTD 4035 (-1149)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Reused~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	337'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	

TUBING RECORD						
Size	Setting depth	Packer set at				