

3-14-33W

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,179

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD _____

**CONTACT PERSON Sherry Kendall LEASE Smoky Valley 'Y'

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. WELL NO. 1

ADDRESS 200 Douglas Building WELL LOCATION C NW NE

Wichita, Kansas 67202 700 Ft. from north Line and

2050 Ft. from east Line of

the NE/C SEC. 3 TWP. 14S RGE. 33W

DRILLING CONTRACTOR Slawson Drilling Co., Inc.

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

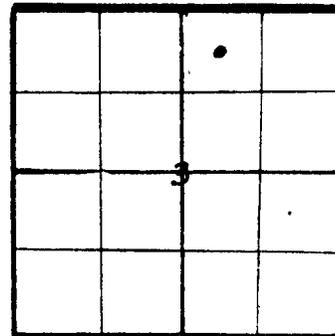
PLUGGING CONTRACTOR N/A

ADDRESS _____

TOTAL DEPTH 4610' PBDT 3706'

SPUD DATE Aug. 23, 81 DATE COMPLETED Sept. 6, 81

ELEV: GR 2869 DF 2672 KB 2675



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS _____

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~(XXXXX)~~ TOOLS (New) / ~~(XXXXX)~~ casing.

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	301'	60/40 poz	225 sx	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	3750'	50/50 poz	150 sx	18% salt, 3/4 of 1% CFR-2, 10# sugar

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3/8" Jet	3453-55 3434-36
Size	Setting depth	Pecker set at			3445-48 3427-29
2-3/8	3463	3463 w/ BP *	2	3/8"	3440-42 3536-38
					3500-02 3480-82

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal NE 28% HCL	3480 - 3538
1500 gal NE 28% HCL	3427 - 3455

