

3-14-33W
End

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON & NADEL AND GUSSMAN

API NO. 15-109-20,223

ADDRESS 200 Douglas Building

COUNTY Logan

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Sherry Kendall

PROD. FORMATION _____

PHONE 316-263-3201

LEASE SMOKY VALLEY 'Y'

PURCHASER N/A

WELL NO. 2

ADDRESS _____

WELL LOCATION NW NE NE

DRILLING Slawson Drilling Co., Inc.

330 Ft. from North Line and

CONTRACTOR _____

1050 Ft. from East Line of

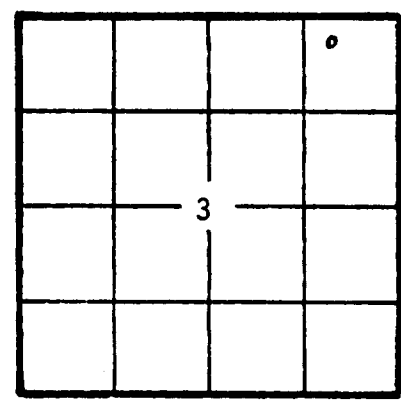
ADDRESS 200 Douglas Building

the NE/4 SEC. 3 TWP. 14S RGE. 33W

Wichita, Kansas 67202

WELL PLAT

PLUGGING _____



CONTRACTOR _____

KCC
KGS ☒
(Office Use)

ADDRESS _____

TOTAL DEPTH 3986' PBSD 3970'

SPUD DATE Feb. 6, 82 DATE COMPLETED Mar. 29, 82

ELEV: GR 2817 DF 2820 KB 2823

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 338' DV Tool Used? Yes

AFFIDAVIT

Amount and kind of material used		Depth interval treated	
250 gallons 28% NE		3957.5' - 3958'	
500 gallons 28% NE		3863' - 3866'	
100 gallons 28% NE		3639' - 3641'	
1500 gallons 28% NE		3373' - 3401'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
SI Non-commercial well		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbbls.	MCF	%
Disposition of gas (vented, used on lease or sold)		Perforations	
		See above	

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 342 Surface 342 - 2256 Shale 2256 - 2277 Anhydrite 2277 - 3140 Shale 3140 - 3340 Shale and lime 3340 - 3986 Lime 3986 RTD			LOG TOPS	3-14-35w
DST #1 3338-3403 (WAB Zn) 30-60-45-75, Fr B decr to Wk B. Rec. 185' Mud w/spts of oil (BG0: 20% G, 3% O, 77% M). IFP 40-90#, ISIP 1073#, FFP 90-140#, FSIP 1043#.			ANHY 2251 (+572) B/ANHY 2272 (+551) FOR 3182 (-359) WAB 3371 (-548) HOW 3443 (-620) TOP 3495 (-672) LECOMP 3640 (-817) HEEB 3726 (-903) TORO 3746 (-923) LANS 3776 (-953) MUN CRK 3938 (-1115) LTD 3984 (-1161) RTD 3986 (-1163)	
DST #2 3435-3493 (Upr & Lwr How Zn) 30-60-45-75, SBT0, Rec. 30' GIP, 805' TF: 125' OCM (20% O, 15% W, 65% M) 125' VSOCM (4% O, 12% W, 84% M) 555' MW (30% M, 70% W) IFP 51-285#, ISIP 888#, FFP 305-386#, FSIP 878#.				
DST #3 3632-3649 (LECOMP Zn) 30-60-45-75, Wk incr to Gd Blow. Rec. 185' TF: 125' Mdy Oil, 60' HOCM. IFP 10-31#, ISIP 948#, FFP 51-81#, FSIP 938#.				
DST #4 3734-3760 (TORO Zn) 35-60-45-75, SBT0, Rec. 1426' MSW w/few spts of oil on top. IFP 40-442#, ISIP 1063#, FFP 452-682#, FSIP 1053#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	338'	60/40 poz	225 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	3985'	Neat 50/50 poz	25 sx 175 sx	18% salt, 3/4 of 1% CFR-2
DV TOOL		4 1/2"		2255'	Lite w/2# per sx GIL	525 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	3957.5'-3958'
			2	3/8" Jet	3863'-3866'
			2	3/8" Jet	3639'-3641'
			2	3/8" Jet	3444'-3446'
			1	3/8" Bullet	3401' 3392' 3385' 3380'

ACID FRACTURE SHOT CEMENT SOURCE DEGREE