

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

License # 5144

Name: Mull Drilling Company, Inc.

Address 221 N. Main, Suite #300

City/State/Zip Wichita, KS 67201

Purchaser: N/A

Operator Contact Person: Scott Hampel

Phone (316) 264-6366

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-20-97 11-26-97 11-28-97

Date Date Reached TD Completion Date

API NO. 15- 109-20,663

County Logan plugged 11/28/97

NW - NW - NE - Sec. 25 Twp. 14S Rge. 33  E/W

330 Feet from (N) (circle one) Line of Section

2450 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE), SE, NW or SW (circle one)

Lease Name McGuire Well # 1-25

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 2682' KB 2687'

Total Depth 4600' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 219.20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 219.20  
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan D&A 9/8 8-24-98  
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 1250 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name NUC

Lease Name JAN 13 License No. \_\_\_\_\_

Quarter CON Sec. 11A Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 s). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Hampel  
Title VP-Production & Engineering Date 1/12/98

Subscribed and sworn to before me this 12th day of January, 1998.

Notary Public Tannis L. Tritt  
Commission Expires March 26, 1999

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

JAN 14 1998 Distribution

KCC  SWD/Rep Plug

KGS  NGPA Other (Specify)

TANNIS L. TRITT  
Notary Public - State of Kansas  
My Appt. Expires 8.26.99