

6/19/86
25-14-33W
KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/85

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,312

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER LEASE Peters 'F'

ADDRESS WELL NO. 3

DRILLING SLAWSON DRILLING CO., INC. #5657 330 Ft. from South Line and

CONTRACTOR 200 Douglas Building 1610 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 25 TWP 14S RGE 33W(W).

PLUGGING Halliburton Services

CONTRACTOR ADDRESS Box 579

Great Bend, KS 67530

TOTAL DEPTH 4520' PBD N/A

SPUD DATE Feb. 20, 84 DATE COMPLETED Mar. 4, 84

ELEV: GR 2804 DF 2807 KB 2810

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 345' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS ENACTED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUL 10 1986
KANSAS CORPORATION COMMISSION
Wichita, Kansas

A F F I D A V I T

William R. Horigan

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Well No. 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
CONFIDENTIAL				
LOG TOPS				
0 - 348 Surface			ANHY 2226	(+584)
348 - 2222 Shale			B/ANHY 2248	(+562)
2222 - 2244 Anhydrite			WAB 3376	(-566)
2244 - 3308 Shale			HOW 3446	(-636)
3308 - 3399 Shale and lime			TOP 3508	(-698)
3399 - 4520 Lime			LECOMP 3642	(-832)
4520 RTD			OREAD 3677	(-867)
			HEEB 3736	(-926)
			TORO 3756	(-946)
			LANS 3779	(-969)
			MUN CRK 3943	(-1133)
			STK 4037	(-1227)
			BKC 4101	(-1291)
			MARM 4142	(-1332)
			ALTA 4166	(-1356)
			PAW 4238	(-1428)
			MYR STA 4274	(-1464)
			FT SC 4292	(-1482)
			L/CHER 4320	(-1510)
			JH ZN 4364	(-1554)
			MISS 4439	(-1629)
			LTD 4521	(-1711)
DST #1 3331-3339 (WAB Zn) 30-60-45-75, WBTO, Rec. 55' Mud w/spts of oil. IFP 9-18#, ISIP 1012#, FFP 18-36#, FSIP 976#.				
DST #2 3476-3512 (TOP Zn) 30-60-45-75, WBTO, Rec. 5' Oil, 105' MSW. IFP 18-36#, ISIP 1038#, FFP 36-62#, FSIP 1003#, 112'.				
DST #3 3668-3687 (OREAD Zn) Misrun, packer failed.				
DST #4 3676-3687 (OREAD Zn) 30-60-45-75, FBT0, Rec. 380' SW. IFP 17-71#, ISIP 1154#, FFP 80-168#, FSIP 1145#.				
cont. on Page 2 (side one)				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(X)(X)(X)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	345'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR D. C. SLAWSON LEASE NAME Peters 'F'
 WELL NO. 3

SEC 25 TWP 14S RGE 33W (EX) (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
DST #5 3736-3758 (TORO Zn) 30-60-45-75, FBT0, Rec. 180' MSW w/spts of oil. IFP 8-35#, ISIP 1172#, FFP 53-88#, FSIP 1154#, 109°.				
DST #6 3797-3820 (LANS 35' Zn) 30-60-45-75, GBT0, Rec. 124' GIP, 150' CGO 34.6° @ 60°. 160' OCM (36% O, 64% M decr to 10% G, 20% O, 70% M), 180' Sulf Wtr. IFP 26-88#, ISIP 878#, FFP 115-204#, FSIP 869#, 108°.				
DST #7 3824-3836 (50' Zn) 30-60-45-75, WBT0, Rec. 15' CGO 36° @ 60°, 45' SOCM (6% O, 94% M), 62' SOCMW (4% O, 46% W, 50% M) IFP 26-35#, ISIP 860#, FFP 44-53#, FSIP 853#, 108°.				
DST #8 3847-3871 (70' & 90' Zn) 30-60-45-75, SBT0, Rec. 124' GIP, 260' CGO 24° @ 60°. 120' HOCWM (10% G, 50% O, 10% W, 30% M), 62' OCWM (30% O, 20% W, 50% M), 250' SW, 692' TF. IFP 35-142#, ISIP 1181#, FFP 139-139- FSIP 1154#.				
DST #9 Straddle 3763-3778, TD @ 3871' (TOP Zn) 30-45-30-30, V-WkBT0, Rec. 45' Mud, SS0, IFP 8-17#, ISIP 1198#, FFP 26-35#, FSIP 1189#.				
DST #10 3936-4003 (140' & 160' Zn) 30-60-45-75, Strg blow, Rec. 1154' MSW w/spts of oil thruout IFP 71-284#, ISIP 1261#, FFP 302-559#, FSIP 1252#, 112°.				
DST #11 4002-4045 (180' Zn) 30-60-45-75, Strg blow off btm 5", Rec. 1290' MW w/a scum of oil. IFP 36-285#, ISIP 1261#, FFP 290-586#, FSIP 1261#, 118°.				

JUL 10 1986
 GEOLOGICAL SURVEY
 BUTTE BRANCH