

WELL RECORD - (Continued)

36-14-33w

WELL NO. 2 PC
 LEASE Peters F

DATE	COMPLETION INFORMATION
3-23-83	L & S staked the Peters F-2, in pasture 1' cut. I talked to Gerald Peters (owner), 601 Kingsley, Scott City, Kansas 316-872-3482. Got water from Elton Rohrbaugh, Scott City, Ks. \$400.00 316-872-2839.
7-13-83	Move in rotary tools & rig up. Spud 12 1/4 hole @ 2:00 P.M. Ran 8 joints New 8 5/8" csg. (336.48') Pipe set @ 345' w/225 sk. 60/40 poz, 2% gel, 3% cc. Job complete @ 7:15 P.M.
7-14-83	Depth @ 7:00 A.M. 658'
7-15-83	" 2090'
7-16-83	" 3000'
7-17-83	" 3556'
7-18-83	" 3725'
7-19-83	" 3785'
7-20-83	" 3810'
7-21-83	" 3900'
7-22-83	" 3988'
7-23-83	" 4060'
7-24-83	" 4200'
7-25-83	" 4318'
7-26-83	" 4477' RTD @ 4550' @ 12:00 P.M.
	Log from 4:30 P.M. to 7:30 P.M. 7-26-83 LTD @ 4549'
	L.D.D.P. from 2:30 P.M. to 6:45 P.M. 7-27-83
	Ran 97 joints New 10.5 # 4 1/2" csg. (3939.72') Pipe set @ 3945 w/500 gal. mud flush, 25 sk. Neat & 100 sk. 50/50 poz, 18% salt, 3/4 of 1% CFR-2 & 10# sugar. Cement by Halliburton.
	Job complete @ 10:15 P.M. 7-27-83
	Rig release @ 10:30 P.M. 7-27-83
	Ran 1 4 1/2 shoe guide, 1 4 1/2 auto fill, 1 4 1/2 basket, 3 4 1/2 centralizers. Set @ 3903-3862-3790. Anhydrate top 2251 Base 2274.

APR 18 1985

State Geological Survey
WICHITA BRANCH

REC'D. 1985
AUG 05

36-14-33a
2 F Poles

DRILL STEM TEST

pl

1	INTERVAL - FORMATION	MIN-OPEN/SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
	3697-3725	30-60-45-75	50	1114	240	1114	1787	1787
BHT:	106		550		439			
	RECOVERY: Top chlorides 22,000, middle 36,000, bottom 60,000: 930' SW w/spots oil.							

2	INTERVAL - FORMATION	MIN-OPEN/SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
	3765-3785	30-60-45-75	10	1165	20	1145	1884	1854
BHT:	238		20		41			
	RECOVERY: 90' muddy SW							

3	INTERVAL - FORMATION	MIN-OPEN/SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
	3795-3810	30-60-45-75	20	1185	796	1185	1904	1824
BHT:			786		1145			
	RECOVERY: 2975' SW w/spots of oil.							

	INTERVAL - FORMATION	MIN-OPEN/SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
	3826-3846	30-60-45-75	20	1175	142	1155	1944	1824
BHT:	105		111		243			
	RECOVERY: 360' Cln gassy oil, 60' MCO, 96% O, 4% M, 60% OC wtr., 70% Wtr, 30% O.							

5	INTERVAL - FORMATION	MIN-OPEN/SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
	3880-3900	30-30-30-30						
BHT:								
	RECOVERY: 1' Free oil, 14' mud w/spots oil.							

6	INTERVAL - FORMATION	MIN-OPEN/SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
	3964-3988	30-60-45-75	10	1085	20	975	2004	1984
BHT:	107		10		20			
	RECOVERY: 30' mud N/S							

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APP

	INTERVAL - FORMATION	MIN-OPEN/SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
	4006-4026	30-60-45-75	20	1275	425	1255	2014	1984
BHT:	109		385		726			
	RECOVERY: 1700' SW, 2' O.							

36-14-33a
2 F' Peters

DRILL STEM TEST

IST NO.	INTERVAL - FORMATION	MIN-OPEN / SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
0	4030-4060	30-30-30-30	10 20	1265	20 41	1245	2004	1984
BHT: 110 RECOVERY: _____ 50' Mud.								

IST NO.	INTERVAL - FORMATION	MIN-OPEN / SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
9	4172-4250	30-30-30-30	20 20	786	20 20	566	2123	2103
BHT: 113 RECOVERY: _____ 30' Mud N/S								

IST NO.	INTERVAL - FORMATION	MIN-OPEN / SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
10	4286-4421	30-60-45-75	20 61	1215	81 42	1185	2123	2123
BHT: _____ RECOVERY: _____ 265' Mud w/oil spots								

IST NO.	INTERVAL - FORMATION	MIN-OPEN / SI	IFP	ISIP	FFP	FSIP	I-HYD	F-HYD
1	3820-3846	30-60-60-120	30 81	1185	101 162	1195	1984	1964
BHT: _____ RECOVERY: _____ 270' GIP, 270' Cln gassy O, 60' O.G.C.M. 20% gas, 28% oil, 52% mud, 60' M.W.C.O., 20% gas, 46% oil, 6% wtr. 2% mud.								

INTERVAL - FORMATION MIN-OPEN / SI IFP ISIP FFP FSIP I-HYD F-HYD

BHT: _____ RECOVERY: _____

INTERVAL - FORMATION MIN-OPEN / SI IFP ISIP FFP FSIP I-HYD F-HYD

BHT: _____ RECOVERY: _____

INTERVAL - FORMATION MIN-OPEN / SI IFP ISIP FFP FSIP I-HYD F-HYD

BHT: _____ RECOVERY: _____

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