

36-14-33W⁰⁰
KCC

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt. Ind

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential: If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,270

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION LANS/KC
PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE Smith 'EE'

ADDRESS 200 Douglas Building WELL NO. 1
Wichita, Kansas 67202

DRILLING SLAWSON DRILLING CO., INC. 1610 Ft. from North Line and

CONTRACTOR 200 Douglas Building 330 Ft. from West Line of ~~XXX~~
ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 36 TWP 14S RGE 33W (W).

PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4580' PBTD 4525'

SPUD DATE Jan. 3, 1983 DATE COMPLETED Feb. 5, 1983

ELEV: GR 2834 DF 2837 KB 2840

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ATK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 330' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

RELEASED
Date: MAR 1 1985
FROM CONFIDENTIAL

Date of first production <u>2/8/83</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>			Gravity <u>35.6°</u>	
Estimated Production -I.P. <u>20</u>	Oil <u>20</u>	Gas <u>None</u>	Water <u>% 0</u>	Gas-oil ratio <u>N/A</u>	CFPB	
Disposition of gas (vented, used on lease or sold) <u>N/A</u>				Perforations <u>4183-94</u>		

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Smith 'EE'

ACO-1 WELL HISTORY XX
SEC. 36 TWP. 14S RGE. 33W(W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 333 Surface			<u>LOG TOPS</u>	
333 - 3239 Shale			ANHY 2256	(+584)
3239 - 3642 Lime and shale			B/ANHY 2279	(+561)
3642 - 4580 Lime			WAB 3403	(-563)
4580 RTD			HOW 3474	(-634)
DST #1 3768-3786 (TORO Zn) 30-60-45-75, FrB1, Rec. 135' MSW (CHL 27,000), IFP 11-21#, FFP 21-73#, ISIP 1169#, FSIP 1158#			HEEB 3761	(-921)
DST #2 3793-3848 (TOP & 35' Zns) 30-60-45-75, GBTO, Rec. 315' MW w/spots of O11 (CHL 36000), IFP 32-94#, FFP 94-178#, ISIP 1210#, FSIP 1210#			LANS 3802	(-962)
DST #3 3855-3903 (50' & 70' Zns) 30-60-45-75, FrB1TO, Rec. 170' Muddy Sulf. Wtr w/a slight scum of O11 on top, IFP 32-63#, FFP 63-94#, ISIP 1179#, FSIP 1148#			STARK 4058	(-1218)
DST #4 3968-4025 (140' & 160' Zns) 30-60-45-75, WkB1, Rec. 32' HO (13° @ 60°), 217' O11 spttd SW (90% Wtr, 7% Mud, 3% O11) (CHL 30,000), IFP 52-84#, FFP 84-136#, ISIP 1263#, FSIP 1263#			MARM 4162	(-1324)
DST #5 4028-4045 (180' Zn) 30-30-30-30, WkB1/died 26", Rec. 12' Mud, IFP 7-7#, FFP 7-7#, ISIP 11#, FSIP 7#			FT SC 4312	(-1472)
DST #6 4057-4078 (200' Zn) 30-60-45-75, StrB1, Rec. 1070' SW, IFP 42-251#, FFP 262-514#, ISIP 1283#, FSIP 1284#			L/CHER 4338	(-1498)
DST #7 4367-4420 (JHN Zn) MIS-RUN			MISS 4472	(-1632)
DST #8 4327-4420 (JHN Zn) 30-60-45-75, WBTO, Rec. 60' Mud scum O11, IFP 58-73#, FFP 73-89#, ISIP 1294#, FSIP 1294#			LTD 4580	(-1740)
			DST #9 (STRADDLE) 4168-4245 (ALTA Zn), 30-60-45-75, SBTO, Rec. 380' GIP, 680' CGO (36° @ 56°), 124' MGO, 804' TF, IFP 73-199#, FFP 220-341#, ISIP 1221#, FSIP 1138#	

Amount and kind of material used

Depth interval treated

1750 gallons NE-28%

4183-94

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	330'	60/40 poz	225 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4579'	Neat 50/50 poz	25 sx 200 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/2" Jumbo Jets	4183-94
Size	Setting depth	Pecker set of			
2 3/8"	4191'	None			

ACID FRACTURE SNOT CEMENT SQUEEZE RECORD