

PI

35-14-33W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

PERATOR DONALD C. SLAWSON API NO. 15-109-20,275

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE HOWARD 'G'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION SW SW SW

CONTRACTOR 200 Douglas Building 340 Ft. from South Line and

ADDRESS 340 Ft. from West Line of the SW (Qtr.) SEC 35 TWP 14 S RGE 33 W (W).

Wichita, Kansas 67202

PLUGGING Halliburton Services

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67202

TOTAL DEPTH 4525' PBTD N/A

SPUD DATE Jan. 18. 1983 DATE COMPLETED Jan. 28, 1983

ELEV: GR 2795 DF 2798 KB 2801

DRILLED WITH (GAMMA) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

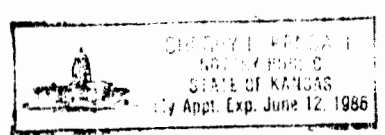
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of April 1983.

William R. Horigan (Name)

19 83.



MY COMMISSION EXPIRES: 06/12/86 Sherry L. Kendall (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

Well No. 1

## FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOG TOPS				
0 - 334 Surface			ANHY 2234	(+567)
334 - 2212 Shale			WAB 3366	(-565)
2212 - 2235 Anhydrite			HOW 3438	(-637)
2235 - 3072 Shale			TOP 3502	(-701)
3072 - 3673 Shale and lime			HEEB 3730	(-924)
3673 - 4525 Lime			TORO 3750	(-949)
4525 RTD			LANS 3774	(-973)
			STK 4032	(-1231)
			BKC 4110	(-1309)
			MARM 4150	(-1349)
			PAW 4250	(-1449)
			FT SC 4304	(-1503)
			L/CHER 4330	(-1529)
			MISS 4495	(-1694)
			LTD 4524	(-1723)
DST #1 3788-3863 (35', 50' & 70' Zns) 30-60-45-75, SBT0, Rec. 940' SW w/spts of O11 on top, IFP 17-204#, FFP 212-443#, ISIP 1160# FSIP 1133#				
DST #2 3958-4015 (160' & 180' Zns) 30-60-45-75, Rec. 2115' SW, NS, IFP 141-974#, FFP 1249-1249#, ISIP 1249#, FSIP 1249#				
DST #3 4147-4250 (ALTA & PAW Zns) 30-60-45-75, FrBTO, Rec. 308' MSW, IFP 9-71#, FFP 81-142#, ISIP 1240#, FSIP 1152#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	331'	60/40 poz	225 sx	2% gel, 3% cc

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)	
Estimated Production - I.P.				Gravity	
OH				Water %	
Gas				Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)				Perforations	