

23-14-36W(1)

*Paul*  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thunderbird Drilling, Inc.

API NO. 15-109-20,247

ADDRESS P.O. Box 18407

COUNTY Logan

Wichita, Ks. 67206

FIELD WC

\*\*CONTACT PERSON Gloria DeJesus

PROD. FORMATION \_\_\_\_\_

PHONE (316) 685-1441

LEASE Nonken

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION SW SW NE

DRILLING Thunderbird Drilling, Inc.

330 Ft. from West Line and

CONTRACTOR \_\_\_\_\_

330 Ft. from South Line of

ADDRESS Same

the 23 SEC. 14S TWP. 36WRGE.

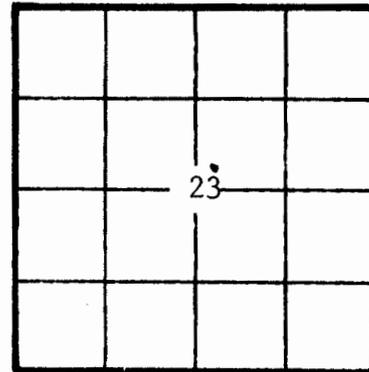
PLUGGING \_\_\_\_\_

*State Geological Survey*  
**WICHITA, BRANCH**

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL FLAT



KCC \_\_\_\_\_  
KGS   
(Office Use)

TOTAL DEPTH 5025 PBTD \_\_\_\_\_

SPUD DATE 7/5/82 DATE COMPLETED 7/15/82

ELEV: GR 3240 DF \_\_\_\_\_ KB 3245

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS

Amount of surface pipe set and cemented 366' DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President ~~(PRES)~~ (OF) Thunderbird Drilling, Inc.

OPERATOR OF THE Nonken LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF July, 19 82, AND THAT

RECEIVED  
STATE CORPORATION COMMISSION

147311  
23-14-36w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's			Anhydrite	2577+ 678
<u>Description</u>	<u>From</u>	<u>To</u>	<u>Log</u>	
Surface hole	0	366	B/Anhydrite	2582+ 663
Shale	366	1050	Topeka	3762- 517
Shale w/snd strks	1050	1362	Heebner	3994- 749
Sand Stone & pyrite	1362	1540	Toronto	4010- 765
Sand strks & shale	1540	1564	Lansing	4046- 801
Sand & shale	1564	1940	BKC	4392-1147
Shale	1940	2220	Marmaton	4434-1189
Blaine Anhydrite	2220	2232	Pawnee	4516-1271
Shale & Shells	2232	2299	Fort S	4581-1336
Shale & Red Bed	2229	2567	Cherokee	4613-1368
Anhydrite	2567	2587	Morrow	4754-1509
Shale & Sand	2587	2645	Miss	4806=1561
Shale & Lime	2645	3335	LTD	5019-1774
Lime & Shale	3335	3485	RTD	5025-1780
Shale & Lime	3485	3825		
Lime	3825	5025		
R.T.D.	5025			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	366	com	300	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at