

BEE FORMATION TESTING CO.

P. O. BOX 491

No 1404

DATE 4-7-56

GREAT BEND, KANSAS

CUSTOMER'S ORDER NO.

NAME OF COMPANY PETROLEUM MANAGMENT CO

ADDRESS TO MAIL INVOICE 1019 CENTRAL BLDG - WICHITA KANSAS

ADDRESS TO MAIL PRESSURE CHARTS SAME

LEASE WAGNER WELL NO. #1 COUNTY ELLIS STATE KANSAS

TESTER J.C. Skinner APPROVED [Signature]

DRILL STEM TEST NO. 3 SUCCESSFUL NO. 3 MIS-RUN NO. 0 FORMATION TESTED ARB

SIZE HOLE 7 7/8 TOOL JT. 4" H 90

RUBBER SIZE 6 3/4 X 2 7/8 X 29 TEST TOOL SIZE 4 5/8

PACKER SET AT 3401 ANCHOR SIZE 4 1/2 FH

TOTAL DEPTH WELL 3430 LENGTH ANCHOR 29'

PRESSURE RECORDER CAP. 3000 X 3000 DRILL PIPE RUN: DRY WITH FLUID

RESULTS:

PACKER SET 4:30 A.M. TOOL OPEN 4:35 A.M. TOOL OPEN 1 HR.

BLOW STRONG STEADY BLOW THROUGH OUT TEST

RECOVERY 90' HOC M - 450' GASSY OIL

SHUT IN PRESSURE TIME 20 MIN. MUD WT. 10.7 VIS. 40 WATER LOSS 14.3

BHP 725 IFF 175 FFP 275 HYDROSTATIC HEAD 2000

EXTRA EQUIPMENT NONE JARS NO. SIZE

OPERATOR TIME 8 TOOL RENTAL TIME

BEE FORMATION TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.

THANKS

