

Operator Name TXO PRODUCTION Lease Name Pearce "F" Well# 1 OWWO SEC. 4 TWP. 14S RGE. 38 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

LOG TOPS

Name	Top	Bottom
Heebner	3890'	-535
Lansing	3985'	-630
Morrow Shale	4664'	-1309
TD	4910'	

DST #1, 4630-4702' (Upper & Lower Morrow Sd)

w/results as follows:

IFP/30"=969-1131#, strong blow

ISIP/60"=1147#

FFP/45"=1115-1147, fair blow died in 37"

FSIP/90"=1147#

Rec: 2560' MSW

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface ..(Previously set.)		10-3/4"		192'			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size N/A Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

Dry

D & A

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production	Oil	Gas	Water	Gas-Oil Ratio	Gravity
0	0	0	0		