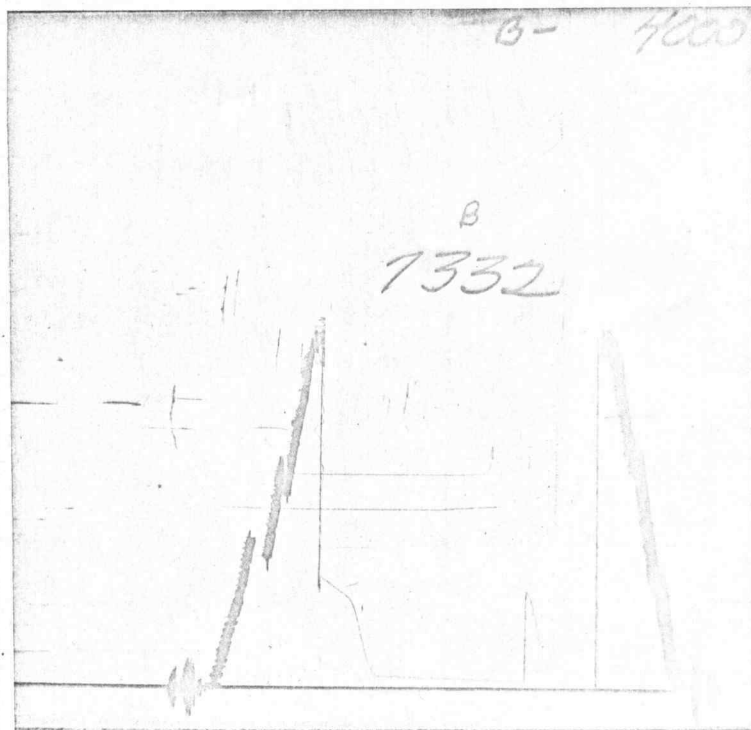
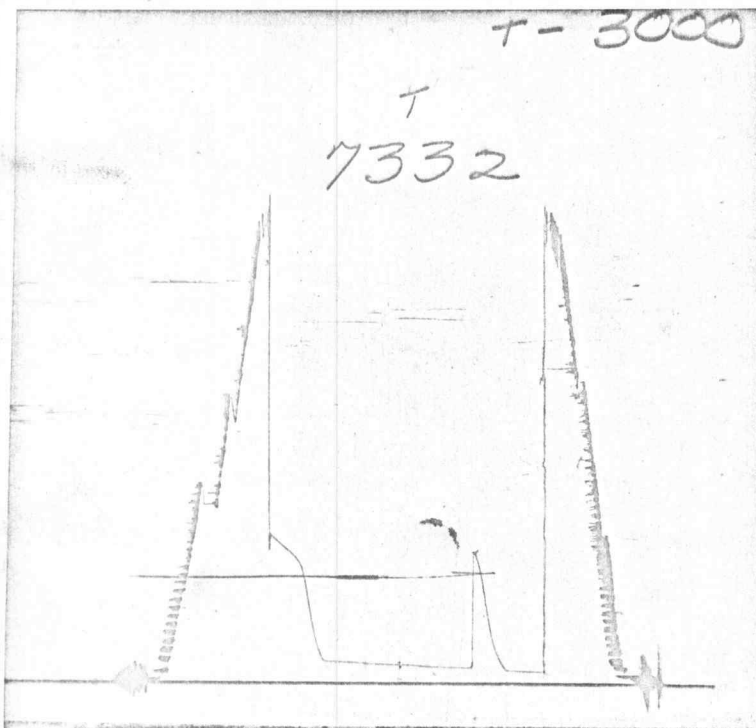


OIL WELL CEMENTING INC.

Date 5-3-71

DRILL STEM TEST RECOVERY REPORT

Ticket No. 7332



Top Recorder

Bottom Recorder

Company American & International Resources Contractor American Drlg Co.

Well No. 1 Lease Gabel County Ellis Sec. 5 Twp 14 Rng 20

Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 Kh

Interval Tested From 3522 To 3566 Depth of Well 3566 Size Choke 5/8

Fluid Recovered In Flexweight Temp. 104 Elev. 2264 Kb

Initial Hyd. 1987 P.S.I. Final Hyd. 1957 P.S.I.

First Initial Flow Pressure 19 P.S.I. Opened Tool 6:55 ~~###~~ P.M.

First Final Flow Pressure 31 P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 532 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure 41 P.S.I. Second Flow Pres. 120 Min.

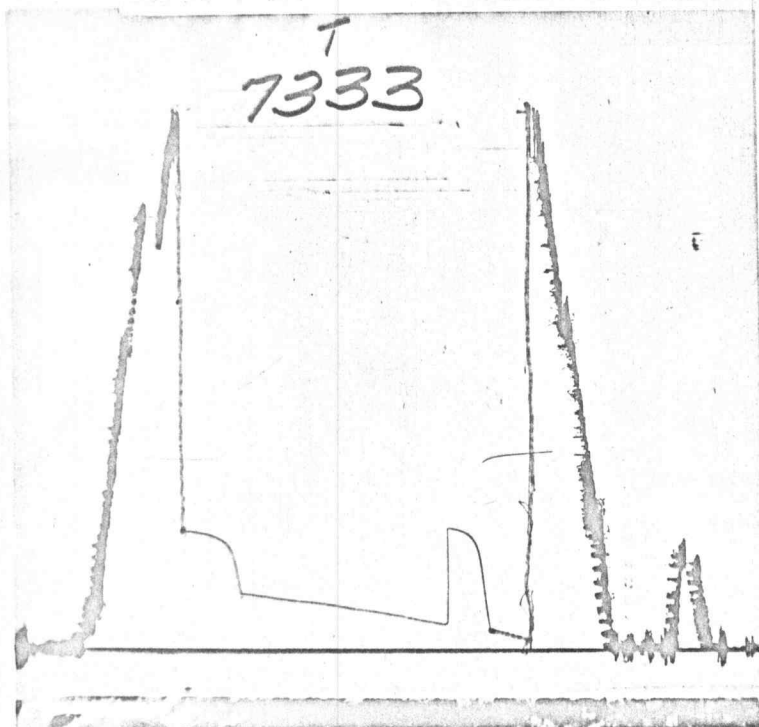
Second Final Flow Pressure 66 P.S.I. Final Closed-in Pres. 45 Min.



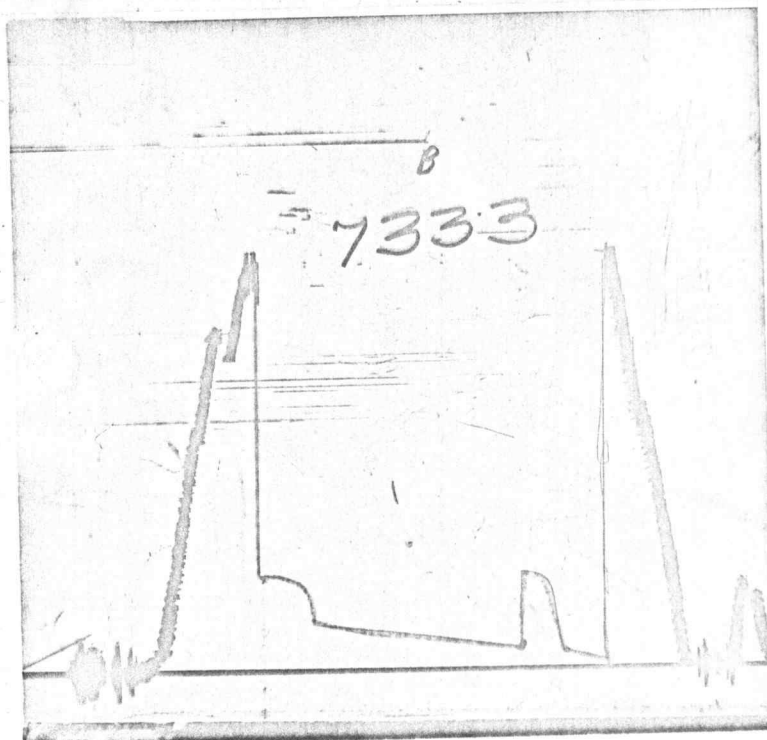
Date 5-4-71

DRILL STEM TEST RECOVERY REPORT

Ticket No. 7333



Top Recorder



Bottom Recorder

Company American & International Resources Contractor American Drlg Co.

Well No. 1 Lease Gabel County Ellis Sec. 5 Twp 14 Rng 20

Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 Xh

Interval Tested From 3564 To 3590 Depth of Well 3590 Size Choke 5/8

Fluid Recovered In Flexweight Temp. 105 Elev. 2264 Kb

Initial Hyd. 2010 P.S.I. Final Hyd. 1989 P.S.I.

First Initial Flow Pressure 35 P.S.I. Opened Tool 10:25 A.M. ###

First Final Flow Pressure 74 P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 455 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure 93 P.S.I. Second Flow Pres. 150 Min.

Second Final Flow Pressure 212 P.S.I. Final Closed-in Pres. 45 Min.

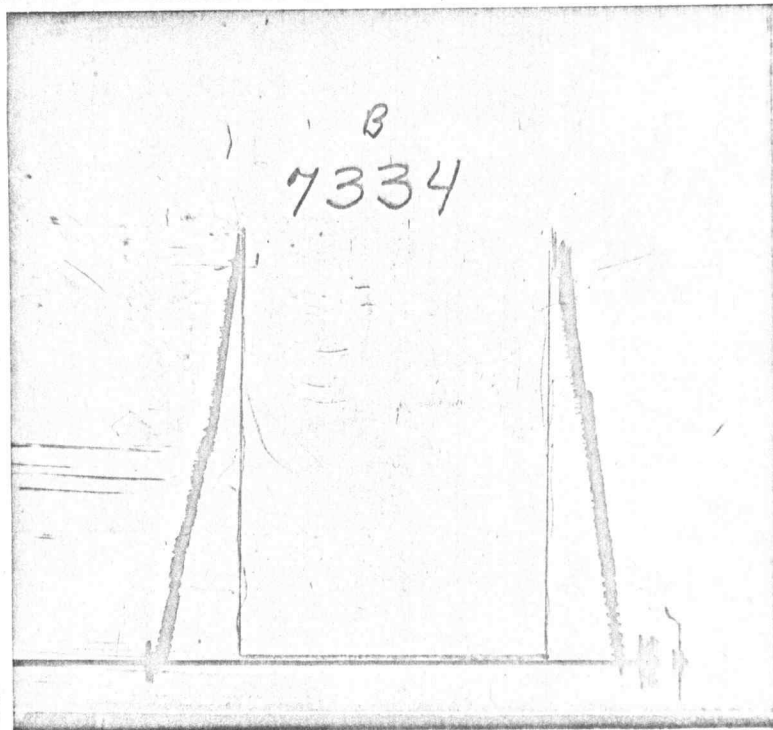
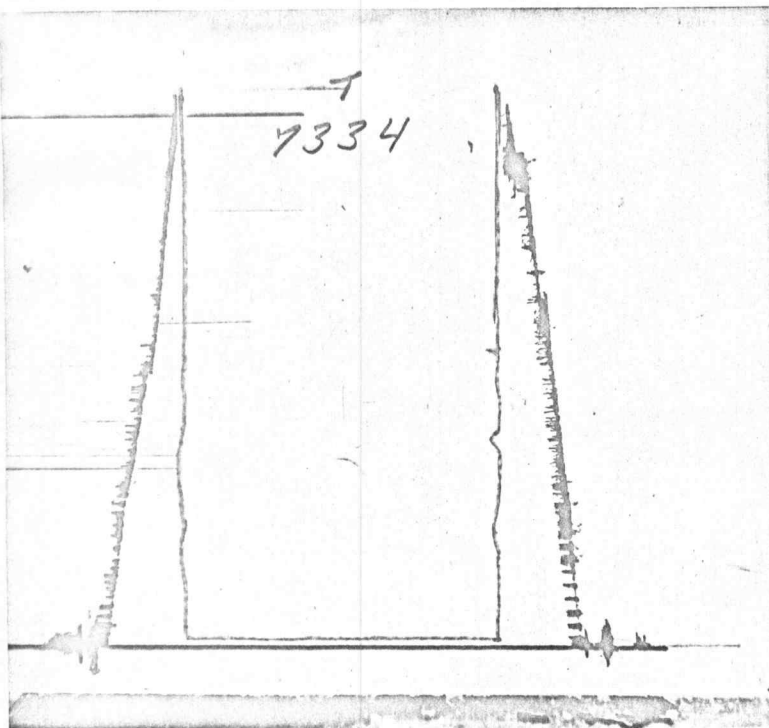


OIL WELL CEMENTING INC.

Date 5-5-71

DRILL STEW TEST RECOVERY REPORT

Ticket No. 7334



Top Recorder

Bottom Recorder

Company American & International Resources Contractor American Drlg Co.

Well No. 1 Lease Gabel County Ellis Sec. 5 Twp 14 Rng 20

Test No. 3 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 Xh

Interval Tested From 3597 To 3627 Depth of Well 3627 Size Choke 5/8

Fluid Recovered In Flexweight Temp. 105 Elev. 2264 Kb

Initial Hyd. 1962 P.S.I. Final Hyd. 1949 P.S.I.

First Initial Flow Pressure 29 P.S.I. Opened Tool 4:10 A.M. ###

First Final Flow Pressure 29 P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 33 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure 29 P.S.I. Second Flow Pres. 120 Min.

Second Final Flow Pressure 29 P.S.I. Final Closed-in Pres. 45 Min.

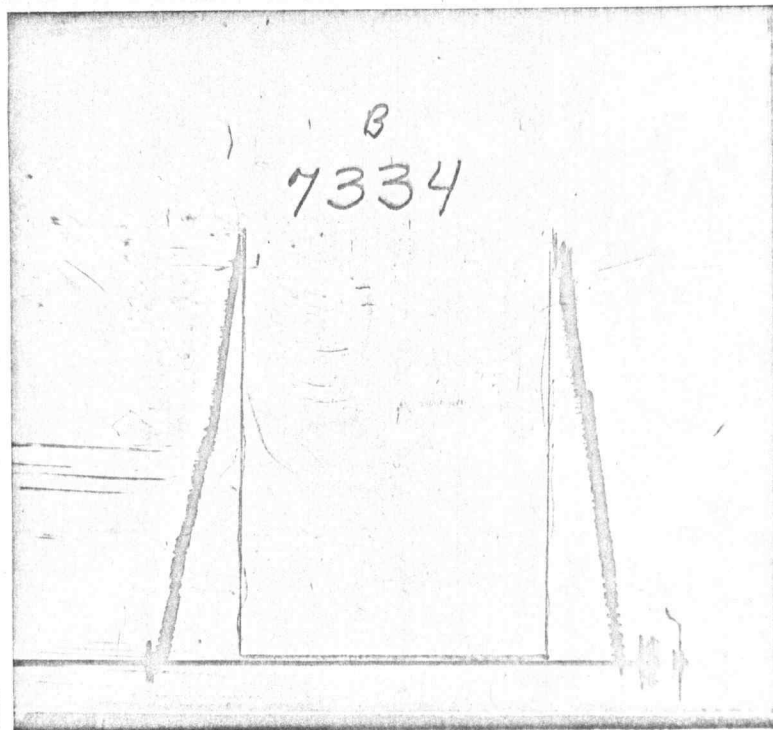
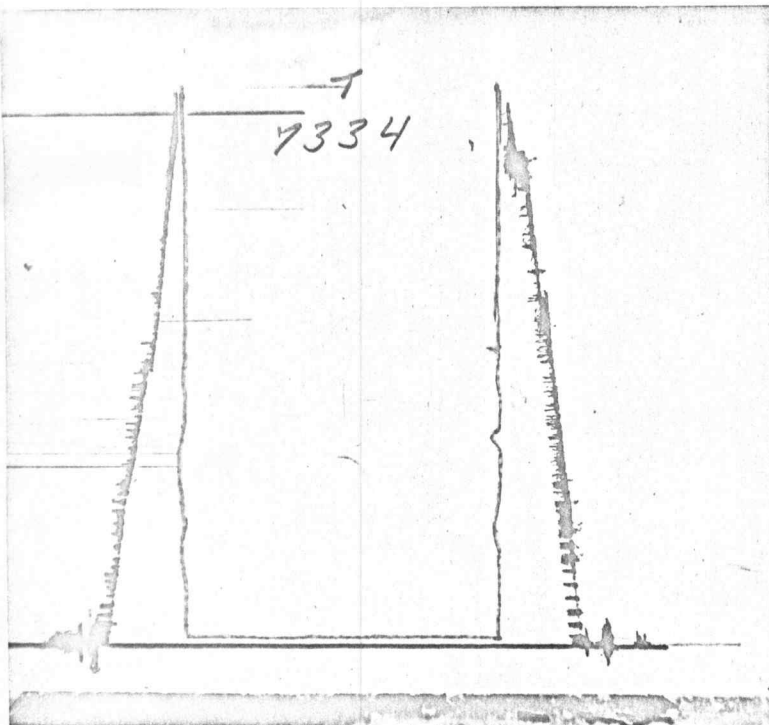


OIL WELL CEMENTING INC.

Date 5-5-71

DRILL STEM TEST RECOVERY REPORT

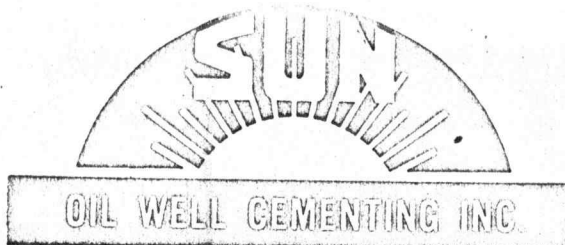
Ticket No. 7334



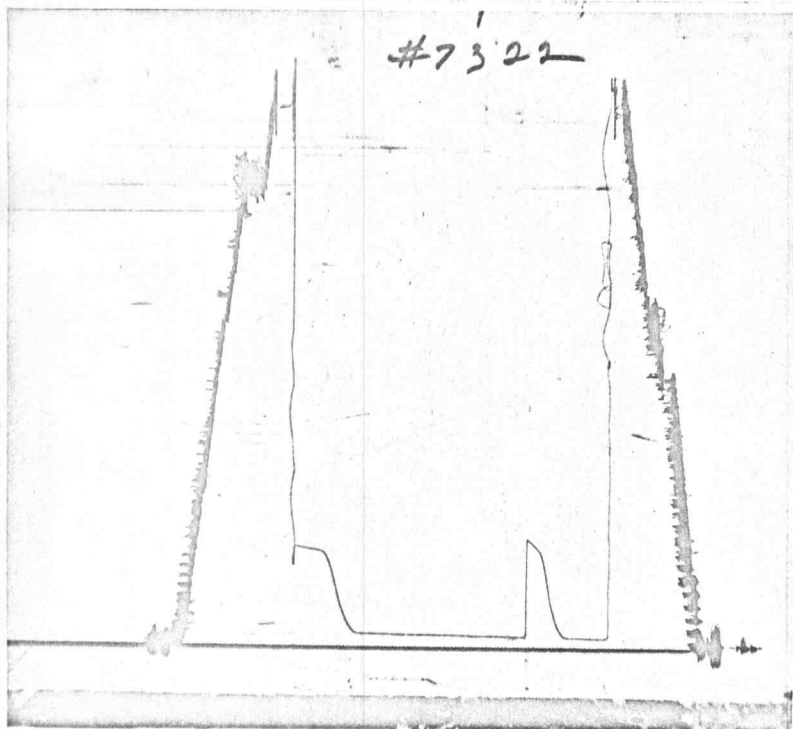
Top Recorder

Bottom Recorder

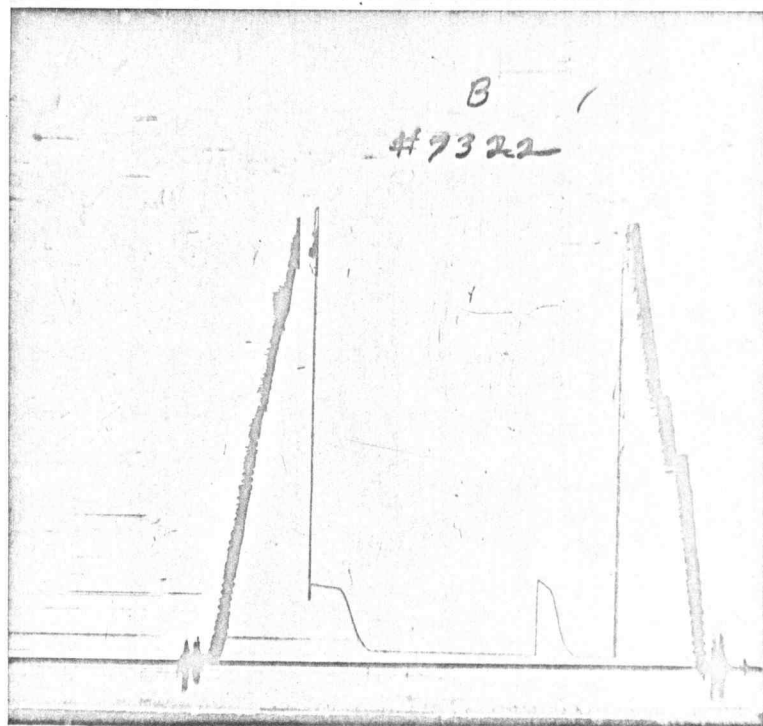
Company <u>American & International Resources</u>		Contractor <u>American Drlg Co.</u>	
Well No. <u>1</u>	Lease <u>Gabel</u>	County <u>Ellis</u>	Sec. <u>5</u> Twp <u>14</u> Rng <u>20</u>
Test No. <u>3</u>	Size Hole <u>7 7/8</u>	Packer Size <u>6 3/4</u>	Drill Pipe Size <u>4 1/2</u> Xh
Interval Tested From <u>3597</u>	To <u>3627</u>	Depth of Well <u>3627</u>	Size Choke <u>5/8</u>
Fluid Recovered In <u>Flexweight</u>	Temp. <u>105</u>	Elev. <u>2264</u>	Kb
Initial Hyd. <u>1962</u>	P.S.I.	Final Hyd. <u>1949</u>	P.S.I.
First Initial Flow Pressure <u>29</u>	P.S.I.	Opened Tool <u>4:10</u>	A.M. <u>###</u>
First Final Flow Pressure <u>29</u>	P.S.I.	First Flow Pres. <u>30</u>	Min.
Initial Closed-in Pressure <u>33</u>	P.S.I.	Initial Closed-in Pres. <u>30</u>	Min.
Second Initial Flow Pressure <u>29</u>	P.S.I.	Second Flow Pres. <u>120</u>	Min.
Second Final Flow Pressure <u>29</u>	P.S.I.	Final Closed-in Pres. <u>45</u>	Min.

Date 5-6-71

DRILL STEM TEST RECOVERY REPORT

Ticket No. 7322

Top Recorder



Bottom Recorder

Company American & International Resources Contractor American Drlg Co.
Well No. 1 Lease Gabel County Ellis Sec. 5 Twp 14 Rng 20
Test No. 4 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 Xh
Interval Tested From 3708 To 3750 Depth of Well 3750 Size Choke 5/8
Fluid Recovered In Flexweight Temp. 108 Elev. 2264 Kb
Initial Hyd. 2072 P.S.I. Final Hyd. 2034 P.S.I.
First Initial Flow Pressure 50 P.S.I. Opened Tool 7:45 A.M. ###.
First Final Flow Pressure 52 P.S.I. First Flow Pres. 30 Min.
Initial Closed-in Pressure 417 P.S.I. Initial Closed-in Pres. 30 Min.
Second Initial Flow Pressure 54 P.S.I. Second Flow Pres. 120 Min.
Second Final Flow Pressure 68 P.S.I. Final Closed-in Pres. 45 Min.

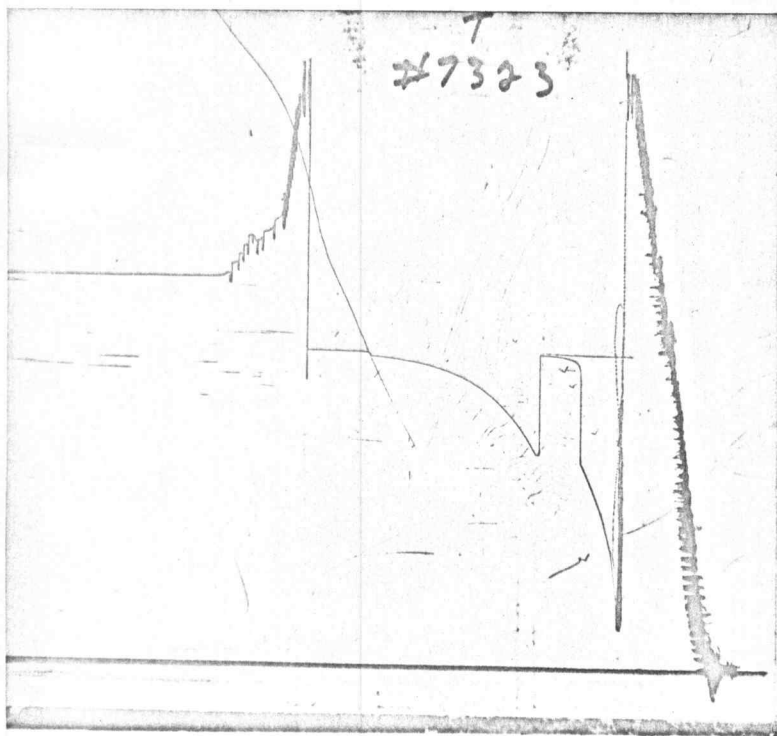


OIL WELL CEMENTING INC.

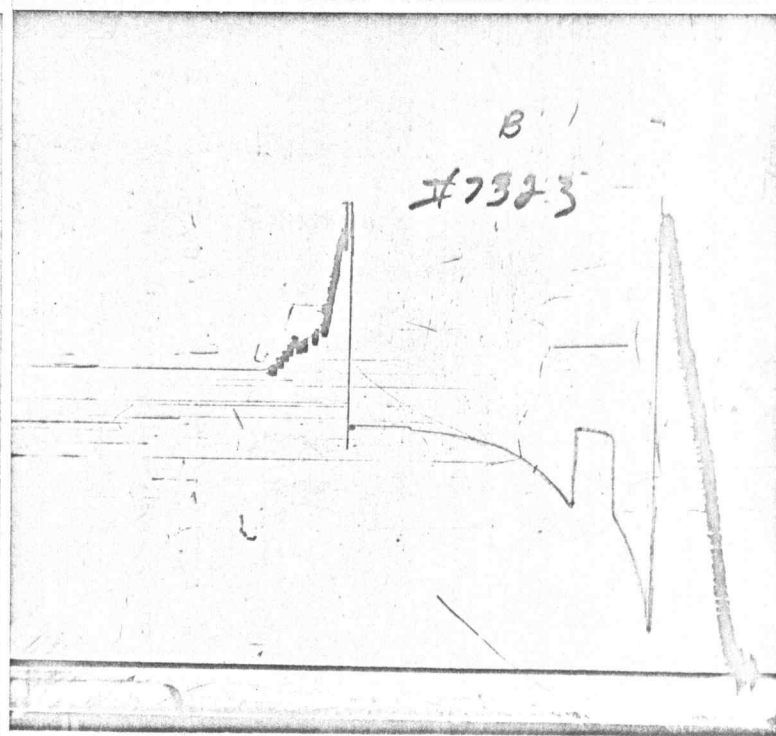
Date 5-7-71

DRILL STEM TEST RECOVERY REPORT

Ticket No. 7323



Top Recorder



Bottom Recorder

Company American & International Resources Contractor American Drlg Co.

Well No. 1 Lease Gabel County Ellis Sec. 5 Twp 14 Rng 20

Test No. 5 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 Kh

Interval Tested From 3874 1/2 To 3891 1/2 Depth of Well 3891 1/2 Size Choke 5/8

Fluid Recovered In Drill pipe & Flexweight Temp. 110 Elev. 2264 Kb

Initial Hyd. 2173 P.S.I. Final Hyd. 2150 P.S.I.

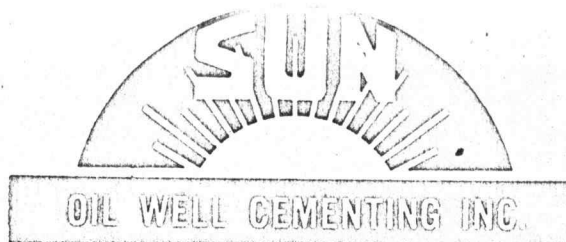
First Initial Flow Pressure 185 P.S.I. Opened Tool 4:25 4:25 P.M.

First Final Flow Pressure 759 P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 1163 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure 788 P.S.I. Second Flow Pres. 120 Min.

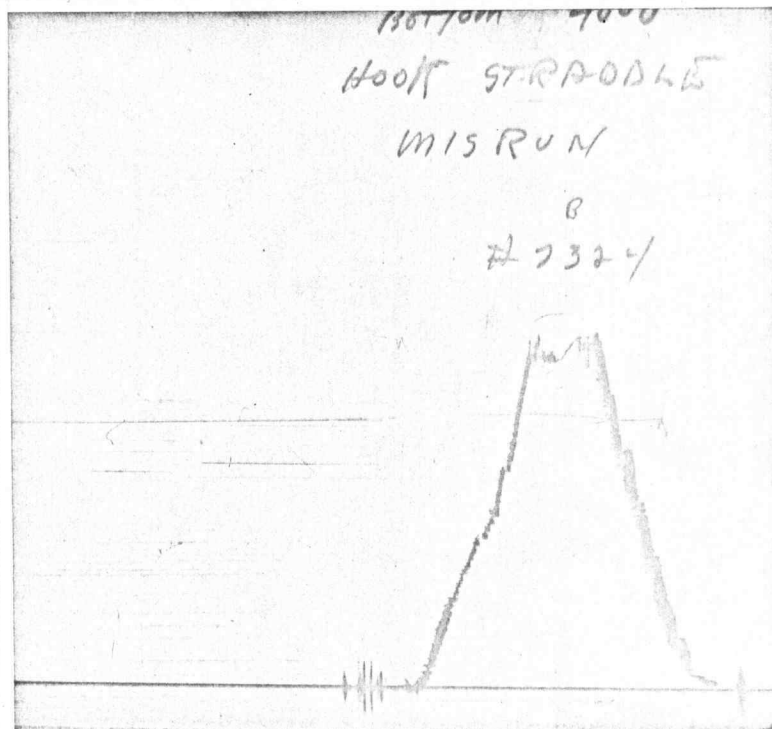
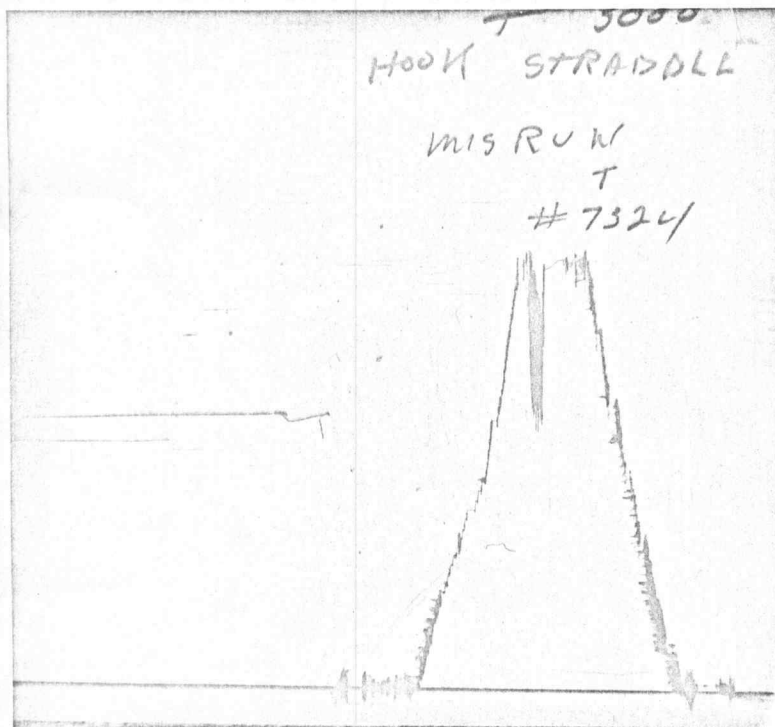
Second Final Flow Pressure 1151 P.S.I. Final Closed-in Pres. 45 Min.



Date 5-8-71

DRILL STEM TEST RECOVERY REPORT

Ticket No. 7324



Top Recorder

Bottom Recorder

Company American & International Resources Contractor American Drlg Co.

Well No. 1 Lease Gabel County Ellis Sec. 5 Twp 14 Rng 20

Test No. 6 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 Xh

Interval Tested From 3222 To 3282 Depth of Well 3891 1/2 Size Choke 5/8

Fluid Recovered In _____ Temp. _____ Elev. 2264 Kb

Initial Hyd. 1804 P.S.I. Final Hyd. 1804 P.S.I.

First Initial Flow Pressure _____ P.S.I. Opened Tool _____ A.M. P.M.

First Final Flow Pressure _____ P.S.I. First Flow Pres. _____ Min.

Initial Closed-in Pressure _____ P.S.I. Initial Closed-in Pres. _____ Min.

Second Initial Flow Pressure _____ P.S.I. Second Flow Pres. _____ Min.

Second Final Flow Pressure _____ P.S.I. Final Closed-in Pres. _____ Min.

Final Closed-in Pressure _____ P.S.I.