



15-053-21177

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21098.D203

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Lange "A" No. 1-30
Elevation 1624KB Formation Holenberg Effective Pay -- Ft. Ticket No. 2088
Date 1-11-06 Sec. 30 Twp. 14S Range 9W County Ellsworth State Kansas
Test Approved By Jerry Honas Diamond Representative Roger D. Friedly
Formation Test No. 1 Interval Tested from 1,143 ft. to 1,190 ft. Total Depth 1,190 ft.
Packer Depth 1,138 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 1,143 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 1,131 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 1,187 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Shields Drilling Co., Inc. Drill Collar Length 242 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 30 Weight Pipe Length 376 ft. I.D. 2 7/8 in.
Weight 9.5 Water Loss N/A cc. Drill Pipe Length 500 ft. I.D. 3 1/2 in.
Chlorides 78,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 47 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow. Died in 5 mins.
2nd Open: No blow.

Recovered 1 ft. of drilling mud = .00492Recovered -- ft. of --Recovered -- ft. of --Recovered -- ft. of --Recovered -- ft. of --Remarks --

Time Set Packer(s) 6:39 XX P.M. Time Started Off Bottom 7:59 XX P.M. Maximum Temperature 68°
Initial Hydrostatic Pressure (A) 549 P.S.I.
Initial Flow Period Minutes 20 (B) 2 P.S.I. to (C) 6 P.S.I.
Initial Closed In Period Minutes 20 (D) 16 P.S.I.
Final Flow Period Minutes 20 (E) 6 P.S.I. to (F) 7 P.S.I.
Final Closed In Period Minutes 20 (G) 12 P.S.I.
Final Hydrostatic Pressure (H) 548 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: JERRY HONAS

Phone: Fax: e-mail:

Well Information:

Name: LANGE A #1-30

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #1 HALENBERG 1,143' - 1,190'

Location-Surface: SEC 30-14S-9W

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: JERRY HONAS

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2006/01/11 Start Time: 17:26:00

End Date: 2006/01/11 End Time: 21:03:00

Report Date: Prepared By:

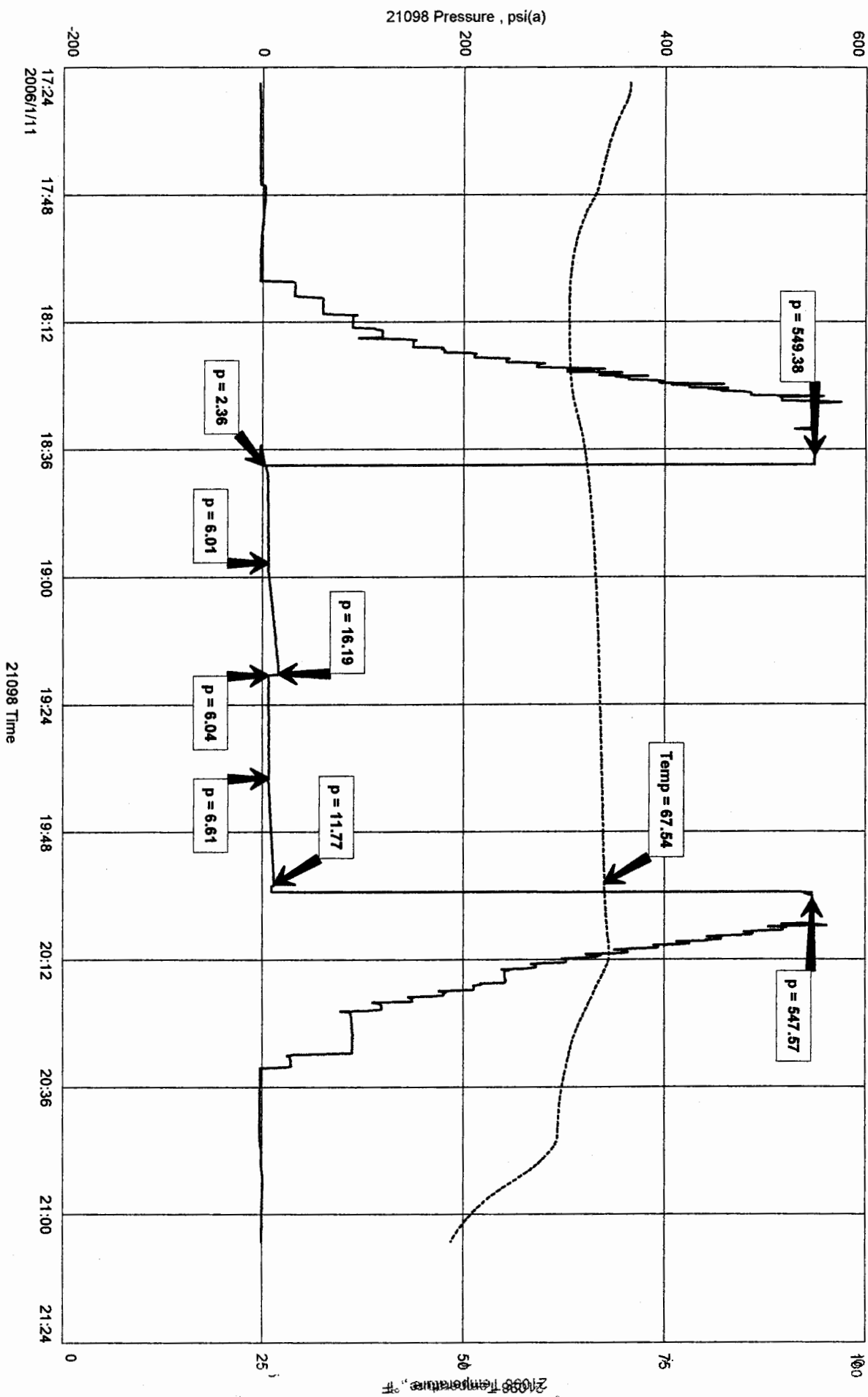
Remarks: Qualified By:

RECOVERED: 1' DRILLING MUD

TRANS PACIFIC OIL CORP
 DST #1 HALENBERG 1,143' - 1,190'
 Start Test Date: 2006/01/11
 Final Test Date: 2006/01/11

LANGE A #1-30

LANGE A #1-30
 Formation: DST #1 HALENBERG 1,143' - 1,190'
 Pool: WILDCAT



DST #1 Outside 13387

This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	549	549
(B) First Initial Flow Pressure.....	2	2
(C) First Final Flow Pressure	6	6
(D) Initial Closed-in Pressure	16	16
(E) Second Initial Flow Pressure.....	6	6
(F) Second Final Flow Pressure.....	7	7
(G) Final Closed-in Pressure.....	12	12
(H) Final Hydrostatic Mud	548	548



DIAMOND TESTING

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STC 21098.D204

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Lange "A" No. 1-30
Elevation 1624KB Formation Krider Effective Pay -- Ft. Ticket No. 2089
Date 1-12-06 Sec. 30 Twp. 14S Range 9W County Ellsworth State Kansas
Test Approved By Jerry Honas Diamond Representative Roger D. Friedly
Formation Test No. 2 Interval Tested from 1,170 ft. to 1,230 ft. Total Depth 1,230 ft.
Packer Depth 1,165 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 1,170 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 1,158 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 1,227 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Shields Drilling Co., Inc. Drill Collar Length 242 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 30 Weight Pipe Length 376 ft. I.D. 2 7/8 in.
Weight 9.5 Water Loss N/A cc. Drill Pipe Length 527 ft. I.D. 3 1/2 in.
Chlorides 78,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 28' perf. w/ 32' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow decreasing in 5 mins. Dead in 10 mins.
2nd Open: Weak surface blow. Died in 8 mins.

Recovered 5 ft. of drilling mud = .024600 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 2:50 ~~P.M.~~ A.M. Time Started Off Bottom 3:50 ~~P.M.~~ A.M. Maximum Temperature 69°
Initial Hydrostatic Pressure (A) 571 P.S.I.
Initial Flow Period Minutes 15 (B) 5 P.S.I. to (C) 8 P.S.I.
Initial Closed In Period Minutes 15 (D) 21 P.S.I.
Final Flow Period Minutes 15 (E) 8 P.S.I. to (F) 8 P.S.I.
Final Closed In Period Minutes 15 (G) 14 P.S.I.
Final Hydrostatic Pressure (H) 570 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: JERRY HONAS

Phone: Fax: e-mail:

Well Information:

Name: LANGE A #1-30

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #2 KRIDER 1,170' - 1,230'

Location-Surface: SEC 30-14S-9W ELLSWORTH COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: JERRY HONAS

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2006/01/12

Start Time: 01:31:00

End Date: 2006/01/12

End Time: 05:08:00

Report Date:

Prepared By:

Remarks:

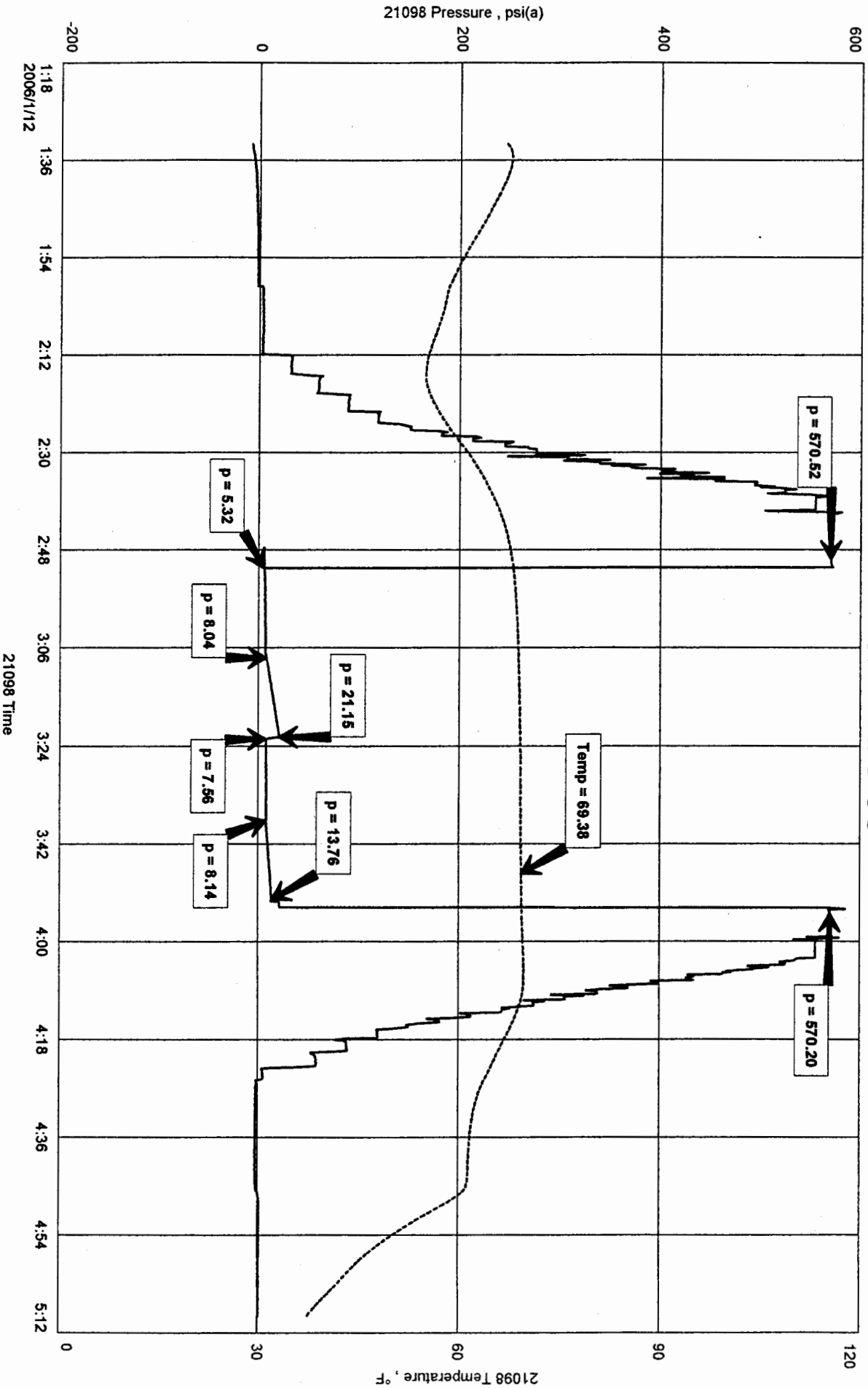
Qualified By:

RECOVERED: 5' DRILLING MUD

TRANS PACIFIC OIL CORP.
DST #2 KRIDER 1,170' - 1,230'
Start Test Date: 2006/01/12
Final Test Date: 2006/01/12

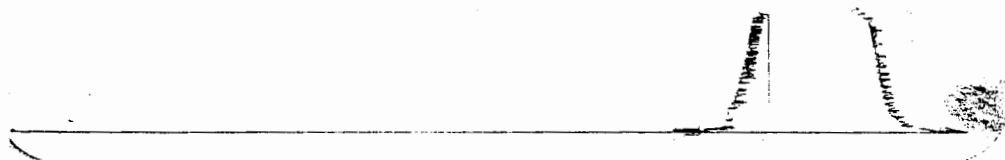
LANGE A #1-30

LANGE A #1-30
Formation: DST #2 KRIDER 1,170' - 1,230'
Pool: WILDCAT



DST # 2 outside 13387
Kriden

1170-1230
Loc 1227



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	571	571
(B) First Initial Flow Pressure.....	5	5
(C) First Final Flow Pressure	8	8
(D) Initial Closed-in Pressure	21	21
(E) Second Initial Flow Pressure	8	8
(F) Second Final Flow Pressure.....	8	8
(G) Final Closed-in Pressure.....	14	14
(H) Final Hydrostatic Mud	570	570



DIAMOND TESTING

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STC 21083.D193

Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Lange "A" No. 1-30
Elevation 1624KB Formation Longdon Effective Pay -- Ft. Ticket No. J1800
Date 1-13-06 Sec. 30 Twp. 14S Range 9W County Ellsworth State Kansas
Test Approved By Jerry Honas Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 1,942 ft. to 2,040 ft. Total Depth 2,040 ft.

Packer Depth 1,937 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 1,942 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 1,945 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 2,037 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Shields Drilling Co., Inc. - Rig 1 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 52 Weight Pipe Length 380 ft. I.D. 2 7/8 in.

Weight 8.8 Water Loss 7.6 cc. Drill Pipe Length 1,422 ft. I.D. 3 1/2 in.

Chlorides 4,300 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 98 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 17 mins. No blow back during shut-in.

2nd Open: Weak, 1/2 in., blow throughout. No blow back during shut-in.

Recovered 200 ft. of slightly water cut mud = 1.107200 bbls. (Grind out: 10%-water; 90%-mud)

Recovered 60 ft. of heavy water cut mud = .295200 bbls. (Grind out: 40%-water; 60%-mud) Chlorides: 40,000 Ppm

Recovered 260 ft. of TOTAL FLUID = 1.402400 Ppm

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 9:22 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 12:52 ~~P.M.~~ ^{XXM.} Maximum Temperature 78°

Initial Hydrostatic Pressure (A) 925 P.S.I.

Initial Flow Period Minutes 30 (B) 26 P.S.I. to (C) 70 P.S.I.

Initial Closed In Period Minutes 60 (D) 707 P.S.I.

Final Flow Period Minutes 60 (E) 80 P.S.I. to (F) 145 P.S.I.

Final Closed In Period Minutes 60 (G) 679 P.S.I.

Final Hydrostatic Pressure (H) 876 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Lange "A" No. 1-30
Date 1-13-06 Sec. 30 Twp. 14 S Range 9 W
Formation Test No. 3 Interval Tested From 1,942 ft. to 2,040 ft. Total Depth 2,040 ft.
Formation Longdon

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>52</u> CP	<u>54</u> CP
Weight	<u>8.8</u>	<u>8.9</u>
Water Loss	<u>7.6</u> CC	<u>20+</u> CC
PH Factor	<u>9.5</u>	<u>9.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.21</u> @ <u>60°F.</u>	<u>38,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--°F.</u>	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--°F.</u>	<u>--</u> ppm
Mud Pit Sample	<u>--</u> @ <u>--°F.</u>	<u>--</u> ppm
Mud Pit Sample Filtrate	<u>1.60</u> @ <u>60°F.</u>	<u>4,500</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By JERRY HONAS

Remarks Pit filtrate triton dish chlorides were 4,300 Ppm
Recovery water dish chlorides were 40,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: BRYCE BIDDLEMAN

Phone: Fax: e-mail:

Site Information:

Contact: JERRY HONAS

Phone: Fax: e-mail:

Well Information:

Name: LANGE "A" #1-30

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #3 1942 TO 2040

Location-Surface: S30/14S/9W ELLSWORTH COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JERRY HONAS

Test Type: CONVENTIONAL Job Number: D193

Test Unit: 2

Start Date: 2006/01/13 Start Time: 08:30:00

End Date: 2006/01/13 End Time: 14:12:00

Report Date: 2006/01/13 Prepared By: JOHN RIEDL

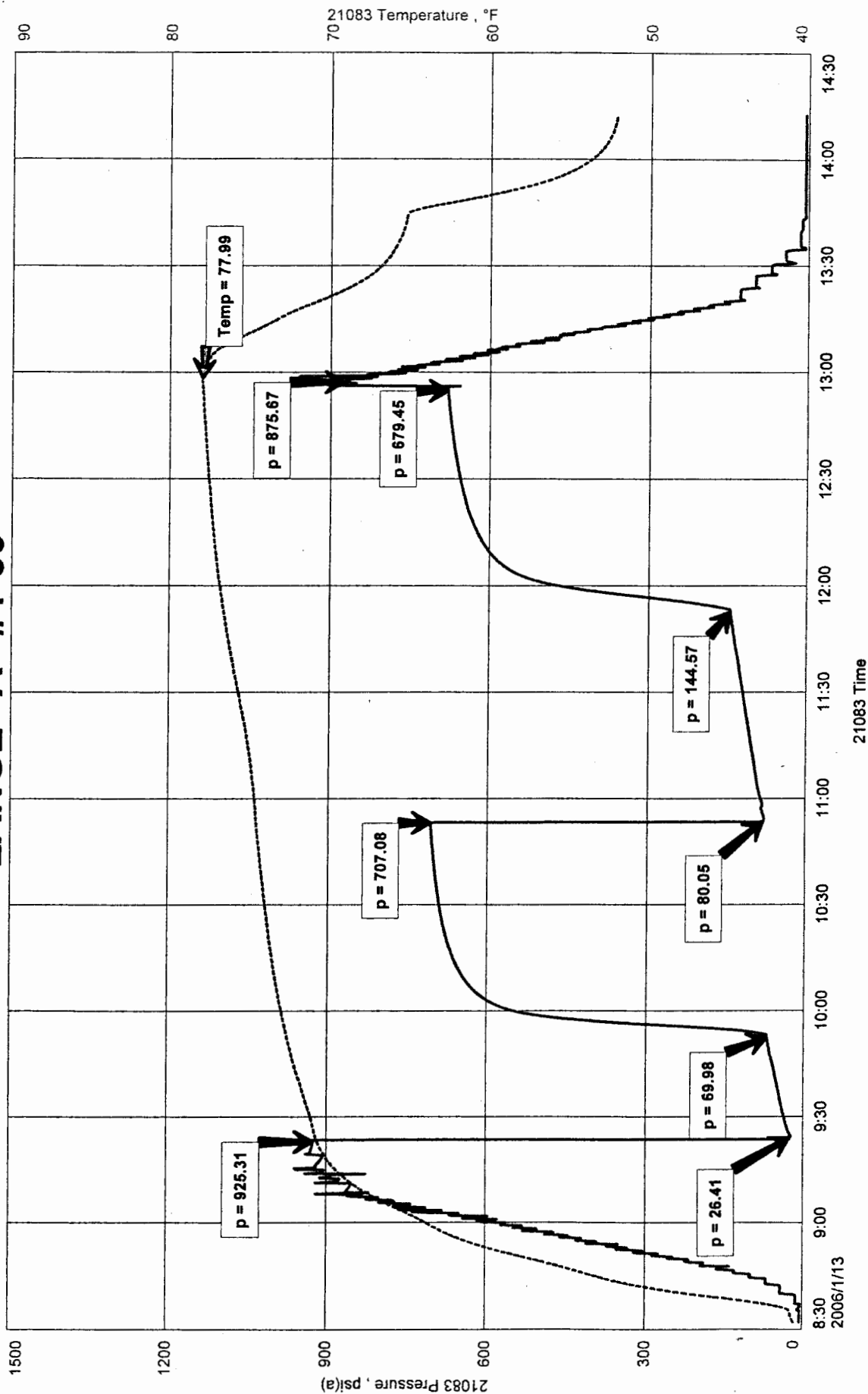
Remarks: Qualified By: JERRY HONAS

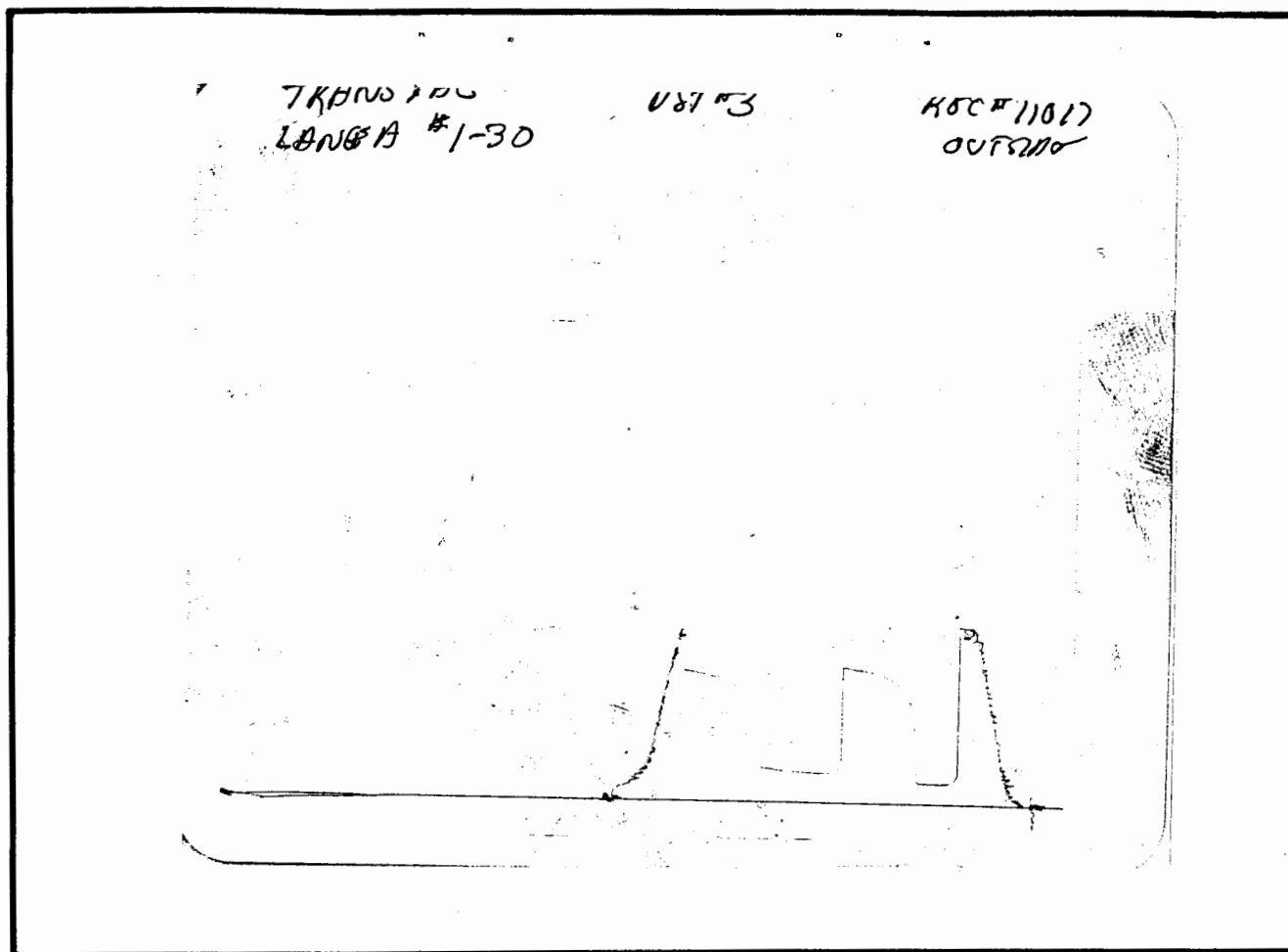
RECOVERY: 200' SLWCM (10%WATER 90%MUD)
60' HVYWCM (40%WATER 60%MUD) 40,000 Ppm CHLORIDES
TOTAL FLID REC. 260' (140' IN ~~5" NIP~~ PIPE, 120' IN DRILL COLLAR)
W&L 6/17

TRANS PACIFIC OIL CORP
DST #3 1942 TO 2040
Start Test Date: 2006/01/13
Final Test Date: 2006/01/13

LANGE "A" #1-30
Formation: LONGDON
Job Number: D193

LANGE "A" #1-30





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	925	925
(B) First Initial Flow Pressure.....	26	26
(C) First Final Flow Pressure	70	70
(D) Initial Closed-in Pressure	707	707
(E) Second Initial Flow Pressure	80	80
(F) Second Final Flow Pressure.....	145	145
(G) Final Closed-in Pressure.....	679	679
(H) Final Hydrostatic Mud	876	876



DIAMOND TESTING

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STC 21083.D200

Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Lange "A" No. 1-30
Elevation 1624KB Formation Lansing 30' Effective Pay Ft. Ticket No. J1801
Date 1-14-06 Sec. 30 Twp. 14S Range 9W County Ellsworth State Kansas
Test Approved By Jerry Honas Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 2,730 ft. to 2,755 ft. Total Depth 2,755 ft.

Packer Depth 2,725 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 2,730 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,733 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 2,752 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Shields Drilling Co., Inc. - Rig 1 Drill Collar Length ft. I.D. in.

Mud Type Chemical Viscosity 47 Weight Pipe Length 380 ft. I.D. 2 7/8 in.

Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 2330 ft. I.D. 3 1/2 in.

Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 25 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Good, 6 in., blow in 25 mins. No blow back during shut-in.

2nd Open: Fair, 3 in., blow. No blow back during shut-in.

Recovered 340 ft. of water = 1.972000 bbls. (Chlorides: 65,000 Ppm)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 8:12 XXM. P.M. Time Started Off Bottom 11:12 XXM. P.M. Maximum Temperature 98°

Initial Hydrostatic Pressure (A) 1355 P.S.I.

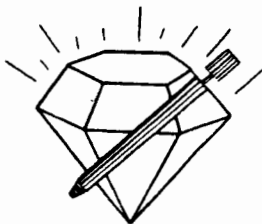
Initial Flow Period Minutes 30 (B) 23 P.S.I. to (C) 94 P.S.I.

Initial Closed In Period Minutes 45 (D) 1035 P.S.I.

Final Flow Period Minutes 45 (E) 97 P.S.I. to (F) 181 P.S.I.

Final Closed In Period Minutes 60 (G) 1021 P.S.I.

Final Hydrostatic Pressure (H) 1312 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Lange "A" No. 1-30
Date 11-14-06 Sec. 30 Twp. 14 S Range 9 W
Formation Test No. 4 Interval Tested From 2,730 ft. to 2,755 ft. Total Depth 2,755 ft.
Formation Lansing 30'

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>47</u> CP	<u>--</u> CP
Weight	<u>9.2</u>	<u>--</u>
Water Loss	<u>8.0</u> CC	<u>--</u> CC
PH Factor	<u>10.5</u>	<u>7.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.15</u> @ <u>55°F.</u>	<u>61,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--°F.</u>	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--°F.</u>	<u>--</u> ppm
Mud Pit Sample	<u>--</u> @ <u>--°F.</u>	<u>--</u> ppm
Mud Pit Sample Filtrate	<u>1.40</u> @ <u>57°F.</u>	<u>5,900</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By JERRY HONAS

Remarks Pit filtrate triton dish chlorides were 6,000 Ppm
Recovery water dish chlorides were 65,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: JERRY HONAS

Phone: Fax: e-mail:

Well Information:

Name: LANGE "A" #1-30

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #4 2730 TO 2755

Location-Surface: S30/14S/9W ELLSWORTH COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JERRY HONAS

Test Type: CONVENTIONAL

Job Number: D200

Test Unit: 2

Start Date: 2006/01/14

Start Time: 19:08:00

End Date: 2006/01/15

End Time: 00:50:00

Report Date: 2006/01/15

Prepared By: JOHN RIEDL

Remarks:

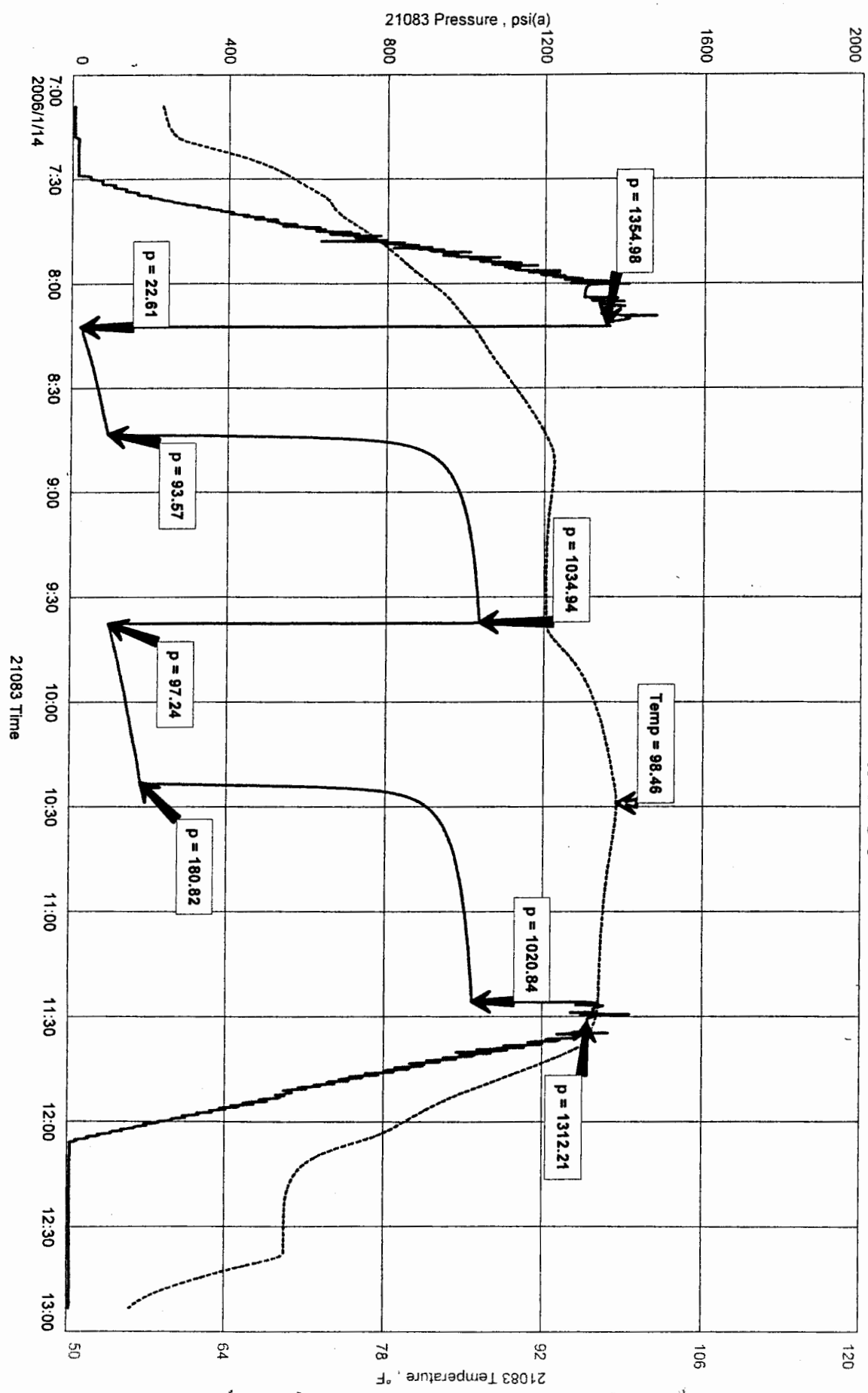
Qualified By: JERRY HONAS

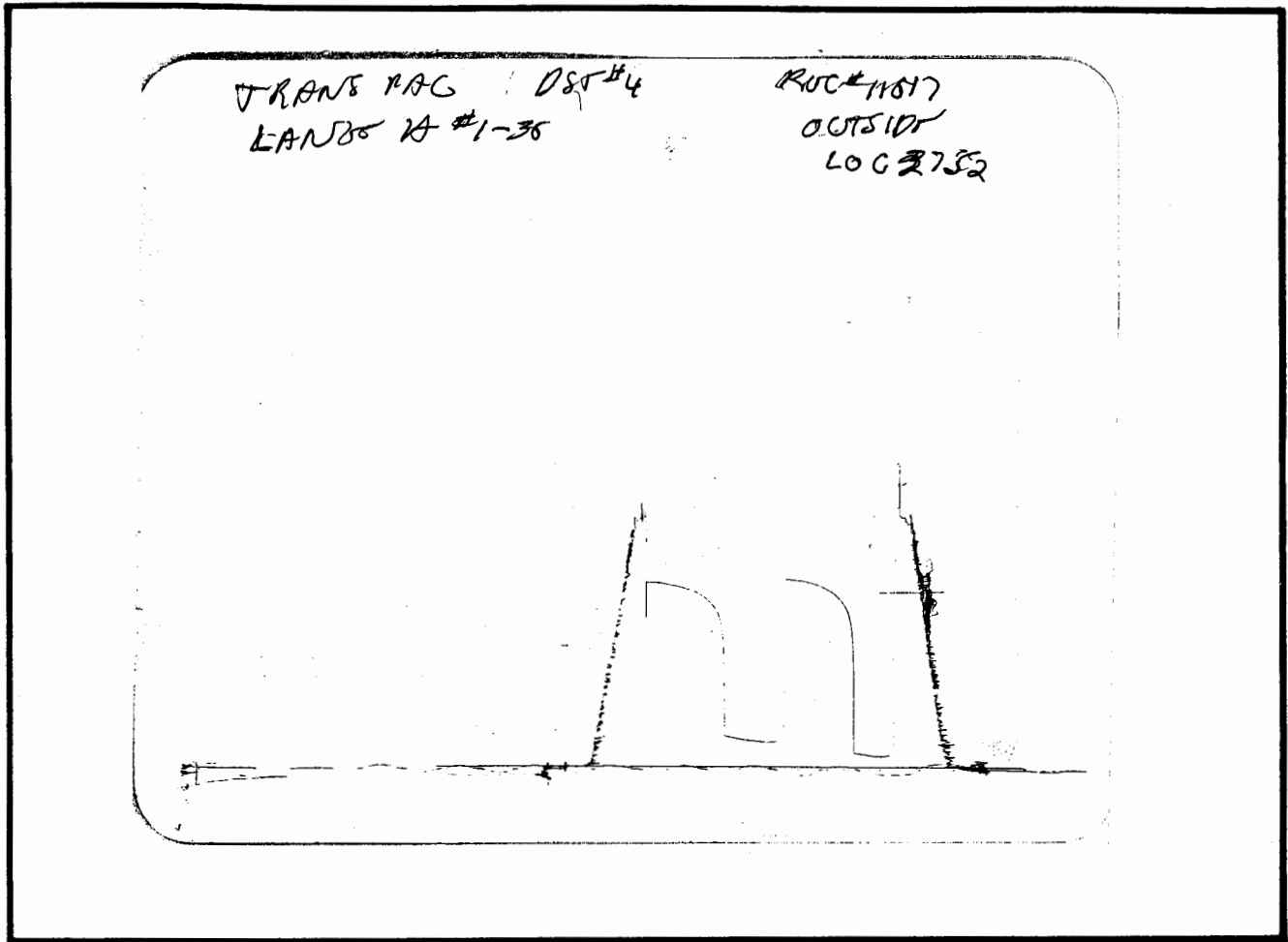
RECOVERY: 340' WATER (CHLORIDES 65,000Ppm)
340' TOTAL FLUID REC. IN WT PIPE

TRANS PACIFIC OIL CORP
 DST #4 2730 TO 2755
 Start Test Date: 2006/01/14
 Final Test Date: 2006/01/15

LANGE "A" #1-30

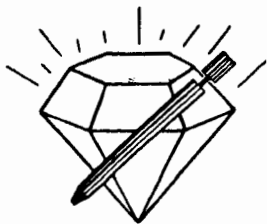
LANGE "A" #1-30
 Formation: LANSING "30 FT ZONE"
 Job Number: D200





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1355	1355
(B) First Initial Flow Pressure	23	23
(C) First Final Flow Pressure	94	94
(D) Initial Closed-in Pressure	1035	1035
(E) Second Initial Flow Pressure	97	97
(F) Second Final Flow Pressure	181	181
(G) Final Closed-in Pressure	1021	1021
(H) Final Hydrostatic Mud	1312	1312



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STC 21083.D201

Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Lange "A" No. 1-30
Elevation 1624KB Formation Lansing Effective Pay -- Ft. Ticket No. J1802
Date 1-15-06 Sec. 30 Twp. 14S Range 9W County Ellsworth State Kansas
Test Approved By Jerry Honas Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 2,794 ft. to 2,823 ft. Total Depth 2,823 ft.

Packer Depth 2,789 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 2,794 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 2,797 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 2,820 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Shields Drilling Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 49 Weight Pipe Length 380 ft. I.D. 2 7/8 in.

Weight 9.2 Water Loss 10.0 cc. Drill Pipe Length 2,394 ft. I.D. 3 1/2 in.

Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 29 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Good blow. Slow build to 6 1/2 ins. No blow back during shut-in.

2nd Open: weak, 2 1/2 in., blow. No blow back during shut-in.

Recovered 80 ft. of mud cut water with a scum of oil = .464000 bbls. (Grind out: 40%-mud; 60%-water)

Recovered 180 ft. of water = 1.044000 bbls. (Chlorides: 32,000 Ppm)

Recovered 260 ft. of TOTAL FLUID = 1.508000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 10:23 A.M. Time Started Off Bottom 1:38 P.M. Maximum Temperature 98°

Initial Hydrostatic Pressure (A) 1377 P.S.I.

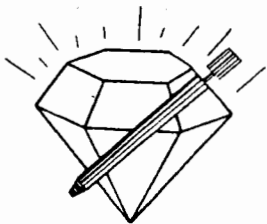
Initial Flow Period Minutes 30 (B) 22 P.S.I. to (C) 71 P.S.I.

Initial Closed In Period Minutes 45 (D) 807 P.S.I.

Final Flow Period Minutes 60 (E) 75 P.S.I. to (F) 147 P.S.I.

Final Closed In Period Minutes 60 (G) 792 P.S.I.

Final Hydrostatic Pressure (H) 1342 P.S.I.



DIAMOND TESTING
P.O. Box 157
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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Lange "A" No. 1-30
Date 1-15-06 Sec. 30 Twp. 14 S Range 9 W
Formation Test No. 5 Interval Tested From 2,794 ft. to 2,823 ft. Total Depth 2,823 ft.
Formation Lansing

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>49</u> CP	<u>--</u> CP
Weight	<u>9.2</u>	<u>--</u>
Water Loss	<u>10.0</u> CC	<u>--</u> CC
PH Factor	<u>10.0</u>	<u>7.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.25</u> @ <u>65</u> °F.	<u>30,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample Filtrate	<u>1.00</u> @ <u>50</u> °F.	<u>8,500</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By JERRY HONAS

Remarks Pit filtrate triton dish chlorides were 8,000 Ppm
Recovery water dish chlorides were 32,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: JERRY HONAS

Phone: Fax: e-mail:

Well Information:

Name: LANGE "A" #1-30

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #5 2794 TO 2823

Location-Surface: S30/14S/9W ELLSWORTH COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JERRY HONAS

Test Type: CONVENTIONAL Job Number: D201

Test Unit: 2

Start Date: 2006/01/15 Start Time: 09:11:00

End Date: 2006/01/15 End Time: 15:00:00

Report Date: 2006/01/15 Prepared By: JOHN RIEDL

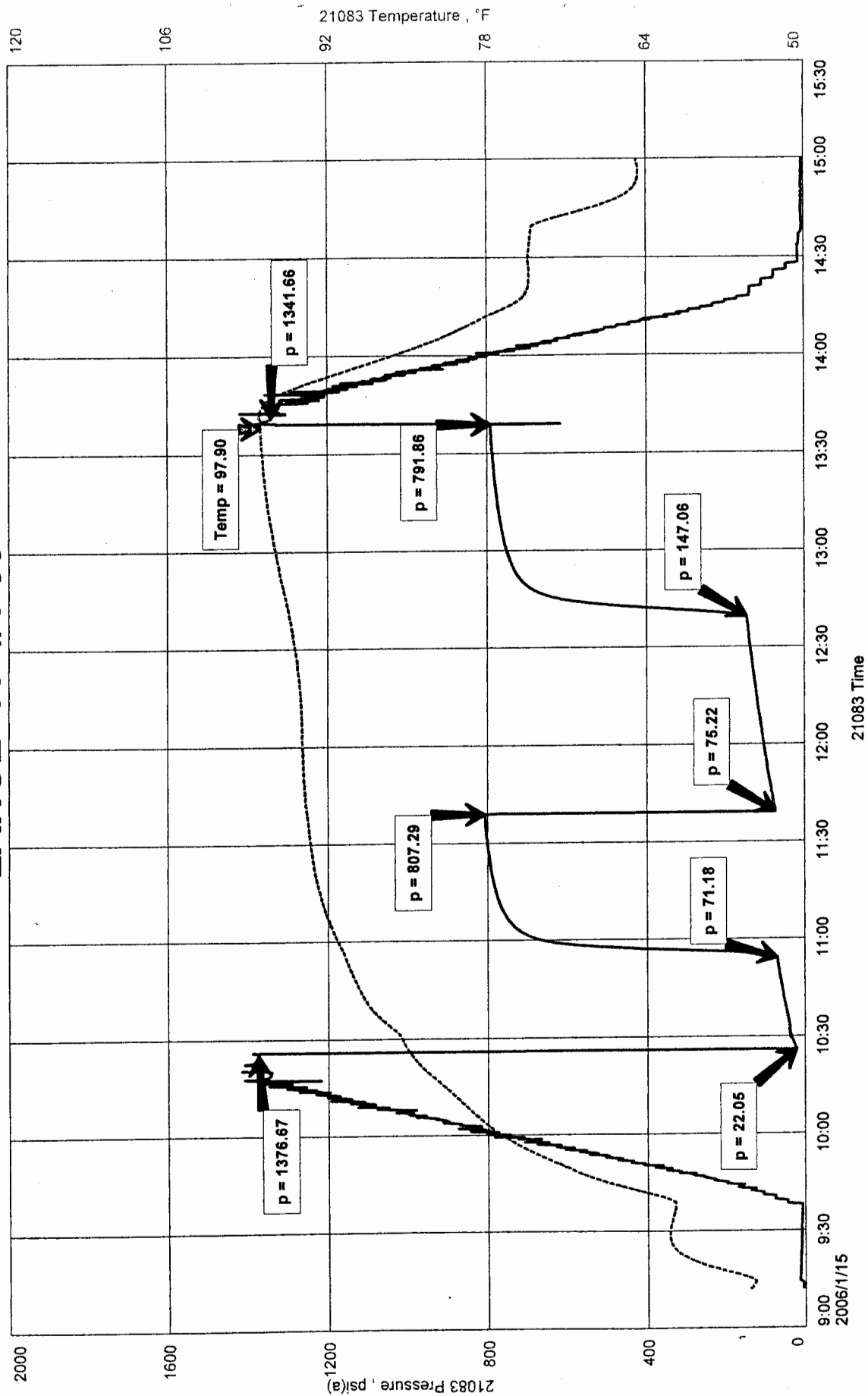
Remarks: Qualified By: JERRY HONAS

RECOVERY: 80' MCW WITH A SCUM OF OIL ON TOP (40%MUD 60%WATER)
180' WATER CHLORIDES 32,000Ppm
TOTAL FLUID RECOVERY 260' ALL IN WT. PIPE

TRANS PACIFIC OIL CORP
DST #5 2794 TO 2823
Start Test Date: 2006/01/15
Final Test Date: 2006/01/15

LANGE "A" #1-30
Formation: LANSING
Job Number: D201

LANGE "A" #1-30



TRONAC PAC
LAN 6 A #1-30

DST #5

RUC #11017
LOC 28200051P



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1377	1377
(B) First Initial Flow Pressure	22	22
(C) First Final Flow Pressure	71	71
(D) Initial Closed-in Pressure	807	807
(E) Second Initial Flow Pressure	75	75
(F) Second Final Flow Pressure	147	147
(G) Final Closed-in Pressure	792	792
(H) Final Hydrostatic Mud	1342	1342