

28-14-9W

Count

28-14-9W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3233.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-053-20,806

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Ellsworth
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Janda
ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION SW SW NW

CONTRACTOR _____ 2310 Ft. from North Line and
ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from West Line of ~~XXX~~
Wichita, Kansas 67202 the (Qtr.) SEC28 TWP14S RGE 9 (W)

PLUGGING Same
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3075' PBTD _____

SPUD DATE 4-18-83 DATE COMPLETED 4-23-83

ELEV: GR 1652 DF _____ KB 1657

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 268' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

WELL PLAT			

(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

OPERATOR Rains & Williamson Oil Co., LYASE Janda #1

SEC. 28 TWP. 14S RGE. 9 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2830-2846, 30 (30) 30 (30). Rec. 180' mud. FP's 57-57, 81-99. IBHP 936, FBHP 162.			E. LOG TOPS	
			Howard	2322 (-665)
			Topeka	2368 (-711)
			Heebner	2626 (-969)
			Toronto	2648 (-991)
			Brown Lime	2732 (-1075)
			Lansing	2759 (-1100)
			BKC	3038 (-1381)
			LTD	3073 (-1416)

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	268'	Sunset	175 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Setting depth | Backset at