

27-14-9W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-053-20,766

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

COUNTY Ellsworth

FIELD _____

**CONTACT PERSON Juanita Green
PHONE 265-9686

PROD. FORMATION _____

LEASE Haase

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SW SW SW

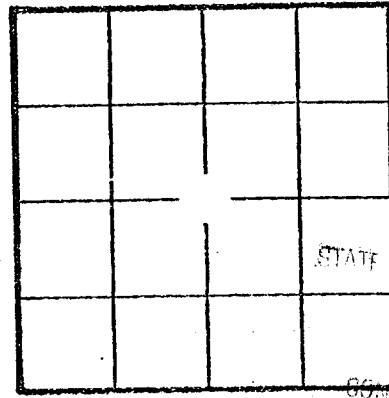
DRILLING Rains & Williamson Oil Co., Inc.
CONTRACTOR
ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 27 TWP. 14S RGE. 9W

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3260' PBTD _____

SPUD DATE 5-19-82 DATE COMPLETED 5-25-82

ELEV: GR 1624 DF _____ KB 1629

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 222' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Haase LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF May, 19 82, AND THAT

State Geological Survey
WICHITA BRANCH

RECEIVED
OCCORPORATION DIVISION
Wichita, Kansas

27-14-9w

P1

TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, SEP OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2745-2765, 30 (30) 60 (60). Rec. 75' mud. FP's 38-38, 38-63. IBHP 1022, FBHP 1035.			<u>E. LOG TOPS</u>	
			Topeka	2335 (-706)
			Heebner	2594 (-965)
			Toronto	2614 (-985)
			Douglas	2628 (-999)
			Brown Lime	2687 (-1068)
			Lansing	2715 (-1086)
			BKC	3010 (-1381)
			Arbuckle	3239 (-1610)
			LTD	3263 (-1634)
DST #2 - 2790-2823, 30 (30) 30 (30). Rec. 30' mud. FP's 23-23, 23-23. IBHP 902, FBHP 843.				
DST #3 - 2812-2838, 30 (30) 60 (60). Rec. 200' muddy water. FP's 35-47, 71-95. IBHP 926, FBHP 926.				

Handwritten notes and stamps in the log description column.

STATE OF KANSAS
CONSTRUCTION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	222'	50/50 poz.	150 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Setting depth	Packer set at