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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

ALL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15 - 169-20,253
County Saline
S/2 S/2 NE Sec 32 Twp 15S Rge 1 East
(location)

Operator: license # 5120
name Range Oil Company, Inc.
address 240 Page Court
220 West Douglas
City/State/Zip Wichita, Ks 67202

..2970... Ft North from Southeast Corner of Section
..1320... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Operator Contact Person John Washburn
Phone (316) 265-6231

Lease Name Stein Well# 1

Field Name Mortimer Ext.

Producing Formation None

Contractor: license # 5124
name Range Drilling Co., Inc.

Elevation: Ground 1244 KB 1249

Wellsite Geologist Greg Bolte
Phone (316) 265-6231

PURCHASER None

Design Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OLD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-5-84 7-5-84 7-12-84 7-12-84
Spud Date Date Reached TD Completion Date

2675 None
Total Depth PBTD

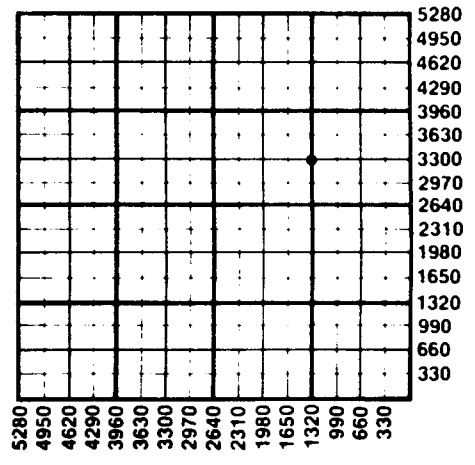
Amount of Surface Pipe Set and Cemented at 218 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
OCT 02

Operator Name Range Oil Co., Inc. Lease Name Stein Well# 1 SEC 32 TWP 15S RGE 1

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1 (2626-2639) 30-30-30-60 Blow: wk, died in 5"
 Rec: 5' Mud w/ oil spots on top IFP 35-42, ISIP 570,
 FFP 52-42, FSIP 611, T:108^oF

Name	Top	Bottom
Lans	1979 (-730)	
BKC	2302 (-1053)	
Miss	2625 (-1376)	
RTD	2675 (-1426)	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
face	12 1/2	8 5/8	23	218	Common	160	3% cacl

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth