FEB 13 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

TO REPORT TUBING AND PACKER, WELL HISTORY - DESCRIPTION OF WELL & LEASE
PRODUCER CONVERTED TO INJECTION

COPY

Operator: License # 5088
Name: John J. Darrah, Jr.
Address: 225 N. Market #300
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: G.P. Stoeppelwerth
Phone: (316) 263-2243
Contractor: Name: Classic Well Service
License:
Wellsite Geologist:
Designate Type of Completion: Conversion to Injection-same zone, same perfs
___ New Well ___ Re-Entry ✓ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas X ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: John J. Darrah, Jr.
Well Name: Vacek "A" #5
Original ~~Comp.~~ Spud Date: 4-13-1977 Original Total Depth: 3250
___ Deepening ___ Re-perf. X Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No. 02-CONS-079-CUIC (E-18714

2-10-2003 Spud Date or Recompletion Date
Date Reached TD
2/10/03 Completion Date or Recompletion Date

API No. 15 - Drilled 1977 15-053-20467-0001
County: Ellsworth
N/2 SW SW Sec. 33 Twp. 15 S. R. 10W ☐ East ☐ West
990' FSL feet from (S) / N (circle one) Line of Section
4260 FEL feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Vacek "A" Well #: 5
Field Name: Stoltenberg
Producing Formation: Simpson Sand
Elevation: Ground: ___ Kelly Bushing: 1737
Total Depth: 3250 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 296' w/ 175 sks Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan Wharrow Ltr 4.7.03
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___ License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: G.P. Stoeppelwerth
Agent
Title: ___ Date: February 10,2003

Subscribed and sworn to before me this tenth day of February, 2003

19___.

Notary Public: Susan Utterback

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/7/06

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ___
N Wireline Log Received
N Geologist Report Received
UIC Distribution

Side Two

Operator Name: John J. Darrah Lease Name: Vacek "A" Well #: 5

Sec. 33 Twp. 15 S. R. 10W ☐ East ☒ West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No	☐ Log	Formation (Top), Depth and Datum ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☑ No	Name	Top Datum
Cores Taken	☐ Yes	☑ No		
Electric Log Run *(Submit Copy)*	☐ Yes	☑ No		

List All E. Logs Run:

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	28	296	50/50 poz	175	
Production		5½	14	3239	50/50 poz	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	no additional		
	Tubing is plastic lined		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3208	3208	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enh.	Producing Method				
	☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other *(Explain)*	

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 3239-3250

☐ Vented ☐ Sold ☐ Used on Lease ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, Submit ACO-18.)