GEOLOGICAL REPORT

FOSTER NO. 7

NW NE SW

33-15S-11W

RUSSELL COUNTY, KANSAS

Commenced: April 26, 1984

Completed: May 3, 1984

State Geological Survey
WICHITA BRANCH

RECEIVED STATE CORPORATION COMMISSION

2011 1 6 120 1

CONSERVATION DIVISION Wichita, Manaas

PT

Frontier Oil Company 1720 Kansas State Bank Building Wichita, Kansas 67202 Re: Frontier Oil Company Foster No. 7 NW NE SW 33-15S-11W Russell County, Kansas

Dear Sir:

The following is a Geological Report with a Time Log attached on the above captioned well.

Drilling was supervised from 2100' to 3264', rotary total depth. Samples were examined from 2100' to 3264', rotary total depth.

All formation tops, zones of porosity and staining are based on rotary bushing measurements. Any corrections in measurements during the drilling of this well have been incorporated into this report.

Elevation	1801	GL 1806 KB
Anhydrite	659 to 687	(+1147)
Tarkio	2312	(-506)
Topeka	2592	(-786)
Heebner	2836	(-1030)
Toronto	2856	(-1050)
Brown Lime	2929	(-1123)
Lansing-Kansas City	2947	(-1141)
Base-Kansas City	3208	(-1402)
Arbuckle	3259	(-1453)
RTD	3264	(-1458)
5½" Casing	3260	(-1454)

Structurally, on top of the Lansing-Kansas City, the Frontier Oil Company Foster No. 7 ran 3' high to the Foster No. 1 located approximately 1000' to the southeast.

On top of the Arbuckle, the Foster No. 7 ran 21' high to the Foster No. 1.

ZONES OF INTEREST

2188 to 2202	Scattered gray sand clusters with possible staining.
2252 to 2262	Scattered gray to tan sand clusters, tightly bonded.
2270 to 2280	Tan crystalline and gray fossiliferous crystalline limes.

7 Foster

2288 to 2298

TARKIO LIME (Top 2312)
2312 to 2324

2346 to 2360

TOPEKA (Top 2592) 2592 to 2600

√2770 to 2780

2783 to 2790

DRILL STEM TEST NO. 1 2719 to 2835

EEBNER SHALE (Top 2836)

TORONTO (Top 2856) 2856 to 2870

2872 to 2882

390 to 2895

BROWN LIME (Top 2929)
7929 to 2940

LANSING-KANSAS CITY (Top 2947) 2947 to 2963

DRILL STEM TEST NO. 2 2830 to 2965 Tan, tightly bonded sand clusters.

Tan slightly crystalline to junky limes.

One piece of tan silty, sandy shale with dark staining.

Tan crystalline silty limes.

Scattered tan cherty, slightly vuggy limes with fair dark staining.

Tan vuggy to oolicastic lime with spotted dark staining.

TEST: 60-30-15-30. Good blow decreasing to a weak blow. SI 30". No blow, flushed tool - no help. SI 30". Recovered 345' of mud. PRESSURES: 283-283, 283-UNRDBLE., 912-1195

Tan crystalline limes with scattered fair dark staining.

Tan sucrosic limes with fair, medium dark staining.

Scattered sandy lime with fair spotted dark staining.

White chalky to tan crystalline limes.

Scattered tan oolitic, weathered limes and tan fossiliferous limes.

TEST: 60-30-60-30. Weak to good blow in 10 minutes, decreasing to fair blow in 60 minutes. SI 30". Good blow decreasing to a weak blow in 60". SI 30". Recovered 250' mud, 245' muddy water, 250' water. PRESSURES: 101-303, 344-445, 994-994. Bhps.

PJ 33-15-11w Foster 7

2982 to 2990

Poorly developed colicastic limes with a trace to small show of free oil and a faint odor.

DRILL STEM TEST NO. 3
2961 to 2993

TEST: 60-30-60-30. Strong blow. SI 30". Strong blow. SI 30". Recovered 60' of mud. PRESSURES: 40-40, 40-40, 202-344 Bhps.

3001 to 3010

Tan cherty to junky limes.

3020 to 3028 لـ

Tan junky limes.

3030 to 3038

White to tan slightly fossiliferous limes.

3058 to 3070

Tan fossiliferous limes, scattered tan cherty limes with a small show of black dead oil staining.

DRILL STEM TEST NO. 4
2993 to 3084

TEST: 60-30-60-30. Weak blow. SI 30". Weak blow. SI 30". Recovered 30' of mud. PRESSURES: 71-71, 71-81, 243-162 Bhps.

100 to 3110 د

White crystalline to oolicastic limes.

3114 to 3124

White fossiliferous to poorly developed oolicastic limes.

3178 to 3190

Tan crystalline to slightly cherty limes.

RILL STEM TEST NO. 5
3076 to 3192

TEST: 60-30-60-30. Weak to fair blow. SI 30". Weak to fair blow. SI 30". Recovered 160' mud. PRESSURES: 61-101, 121-142, 790-709 Bhps.

ASE-KANSAS CITY (Top 3208) 3208 to 3220

Tan crystalline to cherty limes. Scattered tan and orange cherts.

ARBUCKLE (Top 3259) 3259 to 3260

Pale green soft shales, scattered tan medium, loose crystalline dolomite with a good show of free oil and a good odor. White barren dolomite and pyrited dolomite.

3260 to 3264

White medium crystalline dolomite with a scattered show of free oil and a good odor. White shales, green sandy shales and pyrited shales.

33-15-11W Foster 7

DRILL STEM TEST NO. 6
3190 to 3264

TEST: 60-30-60-30. Very strong blow in 2". SI 30". Strong blow. SI 30". Recovered 100' clean oil, 1420' gas cut muddy oil. PRESSURES: 101-547, 608-689, 831-821 Bhps.

ROTARY TOTAL DEPTH @ 3264'

33-15-11w Foster 7

 $5\frac{1}{2}$ " Casing was set at 3260', 4' off bottom with 175 sx of common cement plus 10% salt.

The shoe joint is 32.36' in length and zero point is 5' AGL.

Sincerely,

Steven D. Angle



DRILLING INFORMATION ON THE FOSTER NO. 7

Drilling Contractor: Red Tiger Drilling Co.

Drillers: R. Crawford

Rig No. 3

R. Cox

Tool Pusher: Ross Crawford, Jr.

J. Ball

Spud Date: April 26, 1984

Date of RTD: May 3, 1984

rface Pipe: 8-5/8" @ 669.60'

Casing: $5\frac{1}{2}$ " @ 3260' w/175 sx common plus

w/280 sx 60/40 Pozmix,

10% salt. SJ = 32.36'

2% Gel, 3% CC.

TOTAL FOOTAGE DRILLED PER DAY Under surface at 4:00 A.M. on 4-27-84

1875	Feet	At	7:00 A.M.	On	4-28-84
2715	**	11	11	11	4-29-84
2835	***	11	**	**	4-30-84
2993	"	11	**	**	5-01-84
84	***	11	**	**	5-02-84
3254	**	11	71	11	5-03-84
3264	Feet	At	1:42 P.M.	On	5-03-84

MUD RECORD

Surface - 20 sx Mud-Co gel, 1 Duxseal, 1 sx soda ash, 1 sx caustic soda.

25 - 70 sx salt gel, 1 sx preservative.

2835 - 40 sx starch, 20 sx zeogel, 12 sx salt gel, 2 sx preservative.

2870 - 5 sx starch, 10 sx salt gel, 4 sx hulls.

3084 - 25 sx starch, 20 sx zeogel, 10 sx salt mud.

3192 - 5 sx starch, 30 sx zeogel.

64 - 16 sx zeogel, 8 sx starch, 5 sx hulls.