

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6902Name: Albert BorellAddress Box 158City/State/Zip Wilson, Kansas 67490

Purchaser: _____

Operator Contact Person: Albert BorellPhone (913) 658-2594Contractor: Name: Vonfeldt Drilling CompanyLicense: 9431

Hlsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SVD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSV, Expl., Cathodic Protection, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Wichita, Kansas

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SVD or Inj?) ☐ Docket No. _____

1/23/92 1/28/92
 Spud Date Date Reached TD Completion Date

API NO. 15- 167-23,012County RussellSE - SE - SE - 8 Sec. 15s Twp. 11 Rge. 11 X W330' Feet from S/N (circle one) Line of Section330' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Lamatsch Well # 2Field Name unnamed

Producing Formation _____

Elevation: Ground 1743' KB _____Total Depth 3271' PBTD _____Amount of Surface Pipe Set and Cemented at 514 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
Must be collected from the Reserve PitSolids content 67000 ppm Fluid volume 400 bblsDewatering method used N/A

Location of fluid disposal if hauled offsite: _____

Operator Name _____

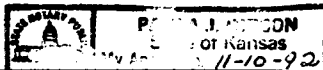
Lease Name _____ License No. _____

Quarter 3 Sec. 15s Twp. 11 Rge. 11 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
 Verby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
 Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
 MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
 with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert H. BorellTitle Owner Date 2-7-92Subscribed and sworn to before me this 7th day of February
19 92.Notary Public Paula J. GibsonDate Commission Expires November 10, 1992

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SVD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

SIDE TWO

298105

Operator Name Albert BorellLease Name LamatschWell # 2Sec. 8 Twp. 15 Rge. 11☐ EastCounty Russell☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	514'	60-40 Poz	225	3% cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes	☐ No				
Date of First, Resumed Production, SWD or Inj.					Producing Method					☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity					

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

COPY

DRILLERS WELL LOG

DATE COMMENCED: January 23, 1992
DATE COMPLETED: January 28, 1992

Albert Borell
LAMATSCH #2
SE-SE-SE Sec. 8-15S-11W
Russell County, Kansas

ELEVATION: 1743 G.L.

0 - 314'	Shale, Hard sand
314 - 518'	Shale
518 - 615'	Shale
615 - 640'	Anhydrite
640 - 910'	Red bed
910 - 1310'	Red bed, Shale
1310 - 2290'	Lime, Shale
2290 - 2525'	Lime, Shale
2525 - 2750'	Lime
2750 - 2935'	Lime, Shale
2935 - 3215'	Lime
3215 - 3271'	Lime
3271'	R.T.D.

FORMATION DATA

Anhydrite	615'
Base Anhydrite	640'
Queen Hill	2736'
Heebner	2823'
Toronto	2840'
Iaton	2914'
L.K.C.	2928'
Base K.C.	3191'
Conglomertate	3237'
Arbuckle	None
R.T.D.	3271'

Surface Pipe: Set New 20#
8 5/8" surface pipe at
514' with 225 sacks 60/40 poz.,
2% gel, 3% cc.