

AFFIDAVIT OF COMPLETION FORM

9-15-11W ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67261, within ten days after the completion of the well, regardless of how ~~State Geological Survey~~ **WICHITA BRANCH**. Circle one: Oil, gas, dry, SWD, ONWO, injection. Type and complete sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Rains & Williamson Oil Co., Inc.API NO. 15-167-21,858ADDRESS 435 Page Court, 220 W. DouglasCOUNTY RussellWichita, Kansas 67202

FIELD _____

**CONTACT PERSON Juanita Green

PROD. FORMATION _____

PHONE 265-9686LEASE Stroh

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SW SW SEDRILLING Rains & Williamson Oil Co., Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglasthe SEC. 9 TWP. 15S RGE. 11WWichita, Kansas 67202PLUGGING Same

CONTRACTOR _____

ADDRESS _____

WELL FLAT

TOTAL DEPTH 3280' PBDT _____SPUD DATE 12-30-81 DATE COMPLETED 1-8-82ELEV: GR 1757 DF _____ KB 1762

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	608'	Common	350 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Name of lowest fresh water producing stratum Unknown Depth 70'Estimated height of cement behind Surface Pipe Cement circulated

DV USED? _____

9-15-11w

STROCH #1

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 - 30 (30) 60 (30). Rec. 90' mud. FP's 45-45, 57-68. IBHP 1011, FBHP 988.	<u>2912</u>	<u>2948</u>	E. LOG TOPS	
			Anhydrite	610 (+1152)
			Topeka	2555 (-793)
			Heebner	2804 (-1042)
			Lansing	2905 (-1143)
			BKC	3186 (-1424)
			Arbuckle	3254 (-1492)
			LTD	3280 (-1518)
DST #2 - 30 (30) 60 (30). Rec. 70' oil specked MW, 240' SW. FP's 45-91, 114-217. IBHP 943, FBHP 932.	<u>2959</u>	<u>3000</u>		
DST #3 - 30 (30) 30 (30). Rec. 10' oil specked mud. FP's 45-45, 45-45. IBHP 718, FBHP 684.	<u>3225</u>	<u>3260</u>		
DST #4 - 30 (30) 30 (30). Rec. 75' mud. FP's 80-91, 91-91. IBHP 921, FBHP 887.	<u>3234</u>	<u>3265</u>		

A F F I D A V I TSTATE OF Kansas, COUNTY OF Sedgwick SS, _____

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Stroh LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 8 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.