

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6902Name: Albert BorellAddress Box 158City/State/Zip Wilson, KS 67490

Purchaser: _____

Operator Contact Person: Albert BorellPhone (913) 658-2594Contractor: Name: Vonfeldt Drilling CompanyLicense: 9431Wellsite Geologist: James Schmidt KGS

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____Spud Date 2/14/94 Date Reached TD 2/19/94 Completion Date _____API NO. 15- 167-23081County Russell- SW - SW - SW Sec. 10 Twp. 15S Rge. 11 E
XV330' Feet from S/N (circle one) Line of Section4950' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Rader B Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 1752' KB 1757'Total Depth 3261' PSTD _____Amount of Surface Pipe Set and Cemented at 461' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 8-8-94
(Data must be collected from the Reserve Pit)Chloride content 35,000 ppm Fluid volume 350 bblsDewatering method used Left to dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert H. BorellTitle Owner/Operator Date 3-14-94Subscribed and sworn to before me this 14th day of March, 19 94.Notary Public Paula J. Gibson
Paula J. GibsonDate Commission Expires November 10, 1996

PAULA J. GIBSON
State of Kansas
My Appt. Exp. 11-10-96

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep
☒ KGS ☐ Plug

RECEIVED
STATE CORPORATION COMMISSION
APR 01 1994
KCPA
CONSERVATION DIVISION
(Wichita, Kansas)

Operator Name Albert W. Borell Lease Name Rader B Well # 1 298126

☐ East
 Sec. 10 Twp. 15S Rge. 11W
☐ West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drillers Log		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	613	
List All E.Logs Run:		Base Anhydrite	644	
Copies of Testers papers attached		Heebner	2808	
		Iatan	2899	
		L.K.C.	2914	
		Base K.C.	3194	
		Conglomerate	3232	
		Arbuckle	none	
		R.T.D.	3261	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	461	60/40 Poz	225	2%gel 3% CC
Plugged							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

DRILLERS WELL LOG

DATE COMMENCED: February 14, 1994
DATE COMPLETED: February 19, 1994

Albert Perrell
RADER B #1
SW-SW-SW
Sec. 10-15S-11W
Russell County, Kansas

0 - 468' Sand, Shale
468 - 613' Sand, Clay
613 - 644' Anhydrite
644 - 915' Red Bed, Shale
915 - 1400' Red Bed, Sand, Shale
1400 - 1785' Shale, Lime
1785 - 2455' Lime, Shale
2455 - 2970' Shale
2970 - 3261' Shale, Lime
3261' R.T.D.

ELEVATION: 1752' G.L.
1757' K.B.

FORMATION DATA

Anhydrite	613'
Base Anhydrite	644'
Heebner	2800'
Iatan	2890'
L.K.C.	2910'
Base K.L.	3120'
Conglomerate	3230'
Arbuckle	None
R.T.D.	3261'

Surface Pipe: Set Used 28"
8 5/8" casing at 461' with
225 sacks 60/40 poz., 2% gel,
3% cc.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Roy Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

Roy Vonfeldt
Roy Vonfeldt

Subscribed and sworn to before me this 2nd day of March, 1994.

My Comm. Expires:

August 5, 1994

Debbie Maier
Debbie Maier, Notary Public

