

10-15-1100  
COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6902Name: Albert BorellAddress Box 158city/State/Zip Wilson, KS 67490

Purchaser: \_\_\_\_\_

Operator Contact Person: Albert BorellPhone (913) 658-2594Contractor: Name: Vonfeldt Drilling CompanyLicense: 9431Wellsite Geologist: James Schmidt *KCC* 94

Designate Type of Completion

 New Well  Re-Entry  Workover

<input type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SLOW	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW	
<input checked="" type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, WSW, Expl., Cathodic, etc)		

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date Old Total Depth \_\_\_\_\_

<input type="checkbox"/> Deepening	<input type="checkbox"/> Re-perf.	<input type="checkbox"/> Conv. to Inj/SWD
<input type="checkbox"/> Plug Back		<input type="checkbox"/> PSTD
<input type="checkbox"/> Casing Mill		<input type="checkbox"/> Docket No. _____
<input type="checkbox"/> Dual Completion	<input type="checkbox"/> Docket No. _____	
<input type="checkbox"/> Other (SWD or Inj?)	<input type="checkbox"/> Docket No. _____	

Spud Date 2/14/94 Date Reached TD 2/19/94 Completion Date \_\_\_\_\_API NO. 15- 167-23081County Russell\_\_\_\_ - SW - SW - SW sec. 10 Twp. 15S Rge. 11 E

330' Feet from S/N (circle one) Line of Section

4950' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Rader B Well # 1

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground 1752' X8 1757'Total Depth 3261' PSTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 461' FeetMultiple Stage Cementing Collar Used? Yes  No 

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D & A *94* 8-8-94  
(Data must be collected from the Reserve Pit)Chloride content 35,000 ppm Fluid volume 350 bblsDewatering method used Left to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert H. BorellTitle Owner/Operator Date 3-14-94Subscribed and sworn to before me this 14th day of March, 19 94.Notary Public Paula J. Gibson Paula J. GibsonDate Commission Expires November 10, 1996

K.C.C. OFFICE USE ONLY		RECEIVED
<input type="checkbox"/> F	Letter of Confidentiality	STATE CORPORATION COMMISSION
<input type="checkbox"/> C	Wireline Log Receipt	APR 01 1994
<input type="checkbox"/> C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	
<input checked="" type="checkbox"/> KES	<input type="checkbox"/> Plug	
		NEPA
		CONSERVATION DIVISION
		(SACRAMENTO, CALIFORNIA)



Operator Name Albert W. BorellLease Name Rader BWell No 1

296126

Sec. 10 Twp. 15S Rge. 11W  East  WestCounty Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.) Yes  No

Samples Sent to Geological Survey

 Yes  No

Cores Taken

 Yes  NoElectric Log Run  
(Submit Copy.) Yes  No

List All E.Logs Run:

Copies of Testers papers attached

 Log Formation (Top), Depth and Datums Sample

Name Top Datum

Drillers Log	613
Anhydrite	644
Base Anhydrite	2808
Heebner	2899
Iatan	2914
L.K.C.	3194
Base K.C.	3232
Conglomerate	none
Arbuckle	3261
R.T.D.	

## CASING RECORD

 New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	461	60/40 Poz	225	2%gel 3% CC
Plugged							

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	SIZE	SET AT	PACKER AT	LINER RUN	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

DATE OF FIRST, RESUMED PRODUCTION, SWD OR INJ.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
D&A		

ESTIMATED PRODUCTION PER 24 HOURS	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	N/A		N/A		N/A			

Disposition of Gas:

 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

10-15-11W

COPY

DRILLERS WELL LOG

DATE COMMENCED: February 14, 1994  
DATE COMPLETED: February 19, 1994

Albert Perell  
RADER B #1  
SW-SW-SW  
Sec. 10-15S-11W  
Russell County, Kansas

0 - 468' Sand, Shale  
468 - 613' Sand, Clay  
613 - 644' Anhydrite  
644 - 915' Red Bed, Shale  
915 - 1400' Red Bed, Sand, Shale  
1400 - 1785' Shale, Lime  
1785 - 2455' Lime, Shale  
2455 - 2970' Shale  
2970 - 3261' Shale, Lime  
3261' R.T.D.

ELEVATION: 1752' G.L.  
1757' K.B.

FORMATION DATA

Anhydrite	61'
Base Anhydrite	64'
Heebner	280'
Iatan	289'
L.K.C.	291'
Base K.C.	319'
Conglomerate	323'
Arbuckle	Normal
R.T.D.	3261'

Surface Pipe: Set Used 28'  
8 5/8" casing at 461' with  
225 sac's 60/40 poz., 2% gal,  
3% cc.

A F F I D A V I T

STATE OF KANSAS  
COUNTY OF RUSSELL) ss

Roy Vonfeldt of lawful age, does swear and state that the facts  
and statements herein are true and correct to the best of his knowledge.

Roy Vonfeldt  
Roy Vonfeldt

Subscribed and sworn to before me this 2nd day of March, 1994.

My Comm. Expires:

August 5, 1994

Debbie Maier  
Debbie Maier, Notary Public

