

(purchased from city. R.W.D. #)

SIDE TWO

Operator Name LeRoy Holt Lease Name Zamrzia Well # 1
 Sec. 13 Twp. 15 S Rge. 11 ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☐ No ?
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Anh.	677	706
Heebner	2867	2873
Toronto	2888	2899
Brown Lime	2960	2966
Lansing Kc.	2974	3250
Lansing 'F'	3052	3058
Cong. Sd.	3298	3314

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	MCF	15 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold

☐ Open Hole ☒ Perforation
☐ Other (Specify)

3055-58

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 5/8"	8 5/8"		285			
Production....	7 7/8"	4 1/2"					
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
12 holes....	3302-08 Cong. Sd.		
OWO.....			
5 holes....	3055-58 Lans. 'F'	250 Gal. 15% 750 Gal. 15% NE	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method				
OWO	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
10-22-87					