



**State Geological Survey
WICHITA BRANCH**

July 21
14-15-11W
ACO-1 WELL HISTORY
Compt. _____

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5614 EXPIRATION DATE 6/30/83

OPERATOR Hutchinson Oio Co. API NO. 15-167-22,091

ADDRESS P.O. Box 642 COUNTY Russell

Derby, Kansas 67037 FIELD Coal Creek

** CONTACT PERSON Steve Hutchinson PROD. FORMATION Cong. Lk/C
PHONE 788-5856

PURCHASER _____ LEASE Siefers

ADDRESS _____ WELL NO. 1-14

DRILLING DaMac Drilling, Inc. WELL LOCATION NW-NW-NW

CONTRACTOR P.O. Box 1164 330 Ft. from North Line and

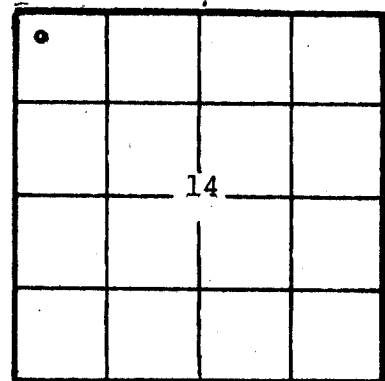
ADDRESS Great Bend, Kansas 67530 330 Ft. from West Line of

the NW $\frac{1}{4}$ (Qtr.) SEC 14 TWP 15 SRGE 11W.

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 3249 KB PBTD 3221

SPUD DATE 3/18/83 DATE COMPLETED 3/23/83

ELEV: GR 1710 DF (1716) KB 1718

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 408' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned OWWO. Other _____

Amount and kind of material used	Depth interval treated
500 gallons mud acid 15%	3214-19
250 gallons mud acid 15%	2958-60
250 gallona mud acid 15%	2908-10

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production -I.P. _____ Oil _____ Gas _____ Water % _____ Gas-oil ratio _____
bbis. MCF bbis. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

298908

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hutchinson Oil Co. LEASE #1-14 Siefers SEC. 14 TWP. 15 SRGE. 11W

WELL NO. 1-14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay, Sand, Shale	0	410		
Sand, Redbed, Anhy	410	620	Anhy	576
Sand, Redbed	620	1332		
Shale	1332	1340		
Shale, Lime	1340	3212	Lans	2876
Sand	3212	3243	Cong Sd	3212
Dolomite	3243	3249	Arbuckle	3242
<p>DST #1 2905-70' 30-30-30-30 Rec 150' vso & gcm, 120' vso & gcmw ISIP 988 FSIP 965 IFP 90-102 FFP 147-159</p> <p>DST #2 3200-3224' 30-30-30-30 Rec 40' HOcm 20' OCM ISIP 852 FSIP 784 IFP 45-45 FFP 56-56</p> <p>DST #3 3243-49 30-30-30-30 Rec. 250' vsocmw 300' sow ISIP 772 FSIP 681 IFP 79-159 FFP 204-272</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20#	408	60/40 poz	275	3% gel 2% c/c
Production	7 7/8	5 1/2	14#	3249	Common	200	5% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf		3214-19
TUBING RECORD			2 spf		2958-60
Size	Setting depth	Packer set at			2908-10
			2 spf		

WELL LOG

p/
 COUNTY OF RUSSELL, KANSAS
 RECORDS & CLERK'S OFFICE
 HONORABLE JUDGE BRADY
 JAMES W. BRADY

COMPANY Hutchinson Oil Company

SEC. 14 T. 15S R. 11W

FARM Siefers NO. 1-14

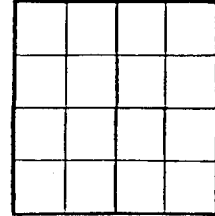
LOC. NW NW NW

TOTAL DEPTH 3249 RTD

COUNTY Russell, Ks.

COMM. 3-18-83 COMP. 3-24-83

CONTRACTOR DaMac Drilling Inc.



CASING 8 5/8 set @ 408'

ELEVATION

PRODUCTION 5 1/2 set @ 3247'

FIGURES INDICATE BOTTOM OF FORMATIONS

Clay, Sand, Shale	0	410
Sand, RedBed, Anhy	410	620
Sand, RedBed	620	1332
Shale	1332	1340
Shale, Lime	1340	3249 RTD