

15-15-114
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6902

Name: Albert Borell

Address Box 158

City/State/Zip Wilson, KS 67490

Purchaser: _____

Operator Contact Person: Albert Borell

Phone (913) 658-2594

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expt., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/23/92 6/28/92
Spud Date Date Reached TD Completion Date

API NO. 15- 167-23,025

County Russell

NE - NW - NE - Sec. 15 Twp. 15S Rge. 11 X E W

4950' Feet from S/N (circle one) Line of Section

1650' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Siefers D Well # 2

Field Name Conl. Creek NE

Producing Formation Arbuckle

Elevation: Ground 1750 KB _____

Total Depth 3373' PBTD _____

Amount of Surface Pipe Set and Cemented at 511' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 6-28-92
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 540 bbls

Dewatering method used Leave pits to dry.

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Arby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert W. Borell

Title Albert W. Borell Owner Date July 15, 1992

Subscribed and sworn to before me this 15th day of July,
19 92.

Notary Public Paula J. Gibson

Paula J. Gibson
November 10, 1992

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC
 KGS
WVD/Rep
Plug 6 1992
Other (specify)
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS

PAULA J. GIBSON
Notary Public
My Exp. 11-10-92

2989-29

SIDE TWO

Operator Name Albert Borell

Lease Name Siefers D

Well # 2

Sec. 15 Twp. 15s Rge. 11w
 East
 West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	614'	
Base Anhydrite	625'	
Heebner	2806'	
Iaton	2903'	
L.K.C.	2911'	
Base K.C.	3178'	
Conglomerate	3238'	
Arbuckle	3275'	
R.T.D.	3373'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	20#	511	60/40 Poz	225	2%gel, 3% CC
production	7 7/8"	4 1/2"	10 1/2#	3335'	60/40 Poz	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

DRILLERS WELL LOG

DATE COMMENCED: June 23, 1992
DATE COMPLETED: June 28, 1992

Albert Borell
SIEFFERS D #2
NE NW NE
Sec. 15-15S-11W
Russell County, Kansas

0 - 515' Shale, Sand, Clay
515 - 570' Shale, Sand
570 - 614' Shale
614 - 625' Anhydrite
625 - 1215' Red Bed, Shale
1215 - 1650' Shale
1650 - 1925' Shale, Lime
1925 - 2735' Lime, Shale
2735 - 2958' Shale
2958 - 3215' Shale, Lime
3215 - 3373' Shale
3373' R.T.D.

ELEVATION: 1750 G.L.

FORMATION DATA

Anhydrite 614'
Base Anhydrite 625'
Heebner 2806'
Iaton 2902'
L.R.C. 2911'
Base R.C. 3178'
Conglomerate 3238'
Arbuckle 3275'
R.T.D. 3373'

Surface Pipe: Set used 20#
8 5/8" pipe at 511' with
225 sacks 60/40 poz., 2% gel,
3% cc.

Production Pipe: Set used 10#
4 1/2" casing at 3335' with 100
sacks 60/40 poz.,

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Roy Vonfeldt of lawful age, does swear and state that the facts and
statements hererin are true and correct to the best of his knowledge.

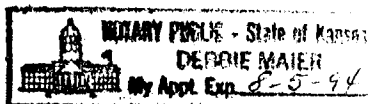
Roy Vonfeldt
Roy Vonfeldt

Subscribed and sworn to before me this 30 day of June, 199

My Commission Expires:

August 5, 1994

Debbie Maier
Debbie Maier, Notary Public



COPY

NOTARY PUBLIC - State of Kansas
COMMISSION

JUL 16 1992

Notary Public
State of Kansas