

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-23,031

County Russell

SW. NW. NE. Sec. 15 Twp. 15S Rge. 11 E W

4290' Feet from S/W (circle one) Line of Section

2310' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Siefers D Well # 3

Field Name _____

Producing Formation _____

Elevation: Ground 1760' KB _____

Total Depth 3270' PBDT _____

Amount of Surface Pipe Set and Cemented at 507' Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DLO / 10-18-92
(Data must be collected from the Reserve Pit)

Chloride content 8500 ppm Fluid volume 250 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarrier Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6902

Name: Albert Borell

Address Box 158

City/State/Zip Wilson, KS 67490

Purchaser: _____

Operator Contact Person: Albert Borell

Phone (913) 658-2594

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SIDW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

8/16/92 8/21/92 8/21/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

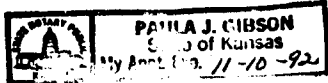
Signature Albert H Borell

Title Owner Date 9-10-92

Subscribed and sworn to before me this 10th day of September, 19 92.

Notary Public Paula J. Gibson

Commission Expires November 10, 1992



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/>
<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>
<input type="checkbox"/>	Plug	<input type="checkbox"/>
<input type="checkbox"/>	NGPA	<input type="checkbox"/>
<input type="checkbox"/>	Other	<input type="checkbox"/>
(Specify)		

Operator Name Albert Borell

Lease Name Siefers D

Well # 298930
3

East

County Russell

Sec. 15 Twp. 15S Rge. 11W

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Name	Top	Datum
Anhydrite	630	
Base Anhydrite	641	
Heebner	2819	
Toronto	2835	
Iatan	2911	
L.K.C.	2924	
Base K.C.	3192	
Conglomerate	3248	
Arbuckle	None	
R.T.D.	3270	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8	8 5/8	28#	507	60/40 Poz	225	2%gel; 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS 67530

15-153-11W

DATE Aug 20, 92

COMPANY Albert W. Borell

ADDRESS Box 158 Wilson, Ks. 67490

LEASE Seifers WELL NO. D-3 COUNTY Russell

DEPTH 2967 TESTED FROM 2953 TO 2967 TEST NO. 1

TOOL JT. 4 1/2 x H SIZE HOLE 7 1/8 SIZE PACKER 6 3/4 MIS-RUN NO.

INITIAL HYD. 1612* FINAL HYD. 1605* SUCCESSFUL NO.

INITIAL SHUT-IN HR. 30 MIN.: TOOL OPEN HR. 30 MIN.: FINAL SHUT-IN HR. 30 MIN.

INVOICES SENT TO:

INITIAL FLOW PERIOD 30 MINUTES

REMARKS: Weak For 20 min - no Blow 2nd Open

REMARKS:

RECOVERY: 15' MUD

INITIAL SHUT-IN PRESSURE 28* INITIAL FLOW PRESSURE 28* FINAL FLOW PRESSURE 28*

SHUT-IN PRESSURE 28* FIELD ORDER NO. PRICE OF JOB

EXTRA EQUIPMENT OPERATOR TIME

SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY: Albert W. Borell

OUR REPRESENTATIVE [Signature]

TICKET No 5723

SEP 1 1992

MOB-RO INC.

100 S. Market, Suite 203
Wichita, Kansas 67202
(316) 264-2814

1101 Williams
Great Bend, Kansas 67530
(316) 793-7957

WAREHOUSES

Colby, Kansas
(913) 462-7377

Pratt, Kansas
(316) 672-2957

Borell - Siefers "D" #3
SWNWNE Sec 15, T15S-R11W

Formation Tops	
KB 1765 (Elev)	
Anhydrite	630-641
Heebner Sh	2819
Toronto LS	2835
Daton	2911
Lansing -KC	2924
Base KC Limes	3192
Conglomerate	3248
Total Depth	3270

SEE PAGE 10

DRILLERS WELL LOG

DATE COMMENCED: August 16, 1992
DATE COMPLETED: August 21, 1992

Albert Borell
SIEFERS D #3
SW-NW-NE
Sec. 15-15S-11W
Russell County, Kansas

ELEVATION: 1760 GL

0 - 510' Sand, Clay
510 - 540' Clay
540 - 630' Clay, Shale
630 - 641' Anhydrite
641 - 1135' Red bed, Shale
1135 - 1550' Shale
1550 - 1875' Lime, Shale
1875 - 2705' Lime, Shale
2705 - 2967' Shale
2967 - 3145' Shale, Lime
3145 - 3270' Shale
3270' R.T.D.

FORMATION DATA

Anhydrite 630'
Base Anhydrite 641'
Heebner 2819'
Toronto 2835'
Iatan 2911'
L.K.C. 2924'
Base K.C. 3192'
Conglomerate 3248'
Arbuckle None
R.T.D. 3270'

Surface Pipe: Set 28# used
8 5/8" casing at 507' with
225 sacks 60/40 poz., 2% gel,
3% cc.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Roy Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

Roy Vonfeldt
Roy Vonfeldt

Subscribed and sworn to before me this 24th day of August, 1992.

My Comm. Expires:

August 5, 1994

Debbie Maier
Debbie Maier, Notary Public

